COURT FILE NUMBER

1901-14615

COURT

COURT OF QUEEN'S BENCH OF ALBERTA

JUDICIAL CENTRE

CALGARY

PLAINTIFF

ORPHAN WELL ASSOCIATION

DEFENDENT

HOUSTON OIL & GAS LTD.

IN THE MATTER OF THE RECEIVERSHIP OF

HOUSTON OIL & GAS LTD.

DOCUMENT

SUPPLEMENT TO THE

SECOND REPORT OF THE RECEIVER,

BDO CANADA LIMITED SEPTEMBER 30, 2020

Borden Ladner Gervais LLP

1900, 520 - 3rd Ave. SW

Calgary, AB T2P 0R3

ADDRESS FOR SERVICE AND

CONTACT

INFORMATION OF

DOCUMENT

PARTY FILING THIS

Attention: Jack R. Maslen Telephone: 403-232-9790 Facsimile: 403-266-1395

Email: jmaslen@blg.com

SUPPLEMENT TO THE SECOND REPORT OF THE RECEIVER BDO CANADA LIMITED SEPTEMBER 30, 2020

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PURPOSE

- On August 24, 2020, the Receiver prepared a report to this Honourable Court (the "Second Report") in advance of its application seeking approval of nine Proposed Transactions (the "Initial Sale Approval Application"). On September 3, 2020, the Court granted Approval and Vesting Orders in respect of each of the nine Proposed Transactions.
- 2. As set out in the Second Report, as of the date thereof, the Receiver and Sayer were continuing to have discussions and engage in negotiations with several additional interested parties in respect of the SSP; however, at that time the Receiver was unable to advise as to whether any further transactions would be consummated.
- 3. This report supplements the Second Report (the "Supplement to the Second Report") and has been prepared for the purpose of providing this Honourable Court with:
 - a further update as to the status of the SSP;
 - an overview of three additional sale agreements (the "Subsequent Sale Agreements"), which the Receiver has now entered into arising from the SSP:
 - further comments in respect of the Pioneer GORR; and
 - the Receiver's recommendations in respect of the foregoing.
- 4. The Receiver will provide a more fulsome update as to the administration of these receivership proceedings at a later date, following the closing of the transactions contemplated by the Subsequent Sale Agreements (the "Subsequent Transactions").
- 5. Unless otherwise indicated, capitalized terms used herein have the meanings given to them in the Receivership Order, the SSP, the First Report and the Second Report, as applicable.

SALE SOLICIATION PROCESS UPDATE

- 6. As is set out at paragraphs 7 to 17 of the Second Report, the Receiver (in conjunction with Sayer) launched the SSP in January 2020. The SSP comprised a broad premarketing and marketing phase, a non-binding LOI phase and a binding Formal Offer phase, the latter of which concluded on April 7, 2020.
- 7. The SSP did not result in any *en bloc* offers for Houston's assets. Thus, the Receiver entered into discussions and negotiations with several bidders in an effort to sell certain categories of assets. Ultimately, the Receiver initially entered into nine Sale Agreements, between August 13 and 24, 2020, with Phase 2 Qualified Bidders who had submitted Formal Offers. Those transactions were approved by this Court at the Initial Sale Approval Application.
- 8. Since then, the Receiver and Sayer have continued to have discussions and engage in negotiations with several other parties (the "Subsequent Purchasers"), in order to maximize value to stakeholders and to minimize the number of Houston's assets that may become disclaimed or orphaned.
- 9. These negotiations have now resulted in the Receiver entering into three Subsequent Sale Agreements with the Subsequent Purchasers. As a result, the Receiver considers it appropriate to seek this Court's approval of the Subsequent Sale Agreements and Subsequent Transactions contemplated therein.

SUBSEQUENT TRANSACTIONS

- 10. A high-level summary of the Subsequent Transactions, the identity of the Subsequent Purchasers, and the general nature and location of the respective subject assets, is as follows:
 - PSA with Road 53 Resources Inc. whitemap offer for interests in the Leckie area;
 - PSA with Seol Energy Inc. certain interests in the Herronton area; and
 - PSA with Canadian Natural Resources certain interests in the Peace River Arch and Enchant areas.

- 11. Redacted copies of the Subsequent Sale Agreements are attached hereto as **Appendices "A" "C".** Moreover, unredacted copies of the Subsequent Sale Agreements are attached hereto as **Confidential Appendices "D" "F"**.
- All of the Subsequent Transactions are subject to approval of this Honourable Court. A summary of the salient terms of each of the executed Subsequent Sale Agreements, and a schedule summarizing the cash purchase price, the deemed liabilities being assumed (as derived by the Alberta Energy Regulator) and the number of wells involved in each of the Subsequent Transactions, are attached as **Confidential Appendices "G"** and "H", respectively.

RECEIVER'S ANALYSIS OF SUBSEQUENT TRANSACTIONS

- 13. The Receiver has been actively involved with Sayer in reviewing, negotiating and finalizing the Subsequent Transactions. The AER and OWA have also been consulted with by the Receiver, or by the respective Subsequent Purchaser, where appropriate, in respect of the Subsequent Transactions.
- 14. In the circumstances, the Receiver believes that the Subsequent Transactions are in the best interest of all stakeholders and recommends approval of same for the following reasons:
 - The Subsequent Transactions were generated as a result of the SSP, which was approved by this Court pursuant to the SSP Order;
 - Sayer is regarded as a well respected sales advisor in the marketplace and has executed many engagements on behalf of receivers;
 - Houston's assets were widely advertised by Sayer during the SSP, which Sayer advises received significant interest from potential buyers for an offering of its size;
 - The Receiver and Sayer have undertaken an extensive negotiation process
 with the Subsequent Purchasers and the Receiver considers the cash
 proceeds to be realized from the Subsequent Transactions to be the best price
 available;

- In addition to cash consideration, the consummation of the Subsequent Transactions will result in the Subsequent Purchasers assuming responsibility for the related abandonment and reclamation cost associated with the wells, facilities, and pipelines being purchased, estimated to total approximately \$12.2 million. If the Subsequent Transactions are not approved, then it is likely that the subject assets and substantial liability associated therewith will become the responsibility of OWA;
- The Subsequent Transactions are not subject to any material conditions other than Court approval, vesting free and clear of encumbrances excluding any permitted encumbrances, and a lack of legal barriers to consummation of the transaction, such as the ability to transfer licenses;
- The Receiver understands that the OWA is supportive of the Subsequent Transactions;
- The Subsequent Transactions will each result in the Subsequent Purchasers assuming obligations of Houston in respect of certain municipal property taxes, mineral lease royalties and rentals, and surface lease rentals;
- The global oil and gas industry continues to be in a dire economic condition, and the Pandemic is ongoing, meaning that the costs and delays associated with any further marketing efforts are highly unlikely to generate any more favourable transactions in respect of the assets being purchased;
- The Receiver considers that there has been no unfairness arising from the SSP; and
- The Receiver is of the view that the Subsequent Transactions were negotiated in good faith and are commercially reasonable in the circumstances.

PIONEER ROYALTY AGREEMENT

- 15. As detailed at paragraphs 22-26 of the Second Report (and in the First Report), during the course of its administration of this receivership, the Receiver discovered that Houston appeared to have entered into a royalty agreement (the "Pioneer Royalty Agreement") on April 1, 2018, with an apparent related party, Pioneer Oil Well Service Corp. ("Pioneer"), whereby Houston agreed to pay Pioneer a 5% gross overriding royalty, with no deductions, on all petroleum substances produced on Houston's lands from its wells (the "Pioneer GORR").
- 16. The Receiver issued a Notice of Disclaimer to Pioneer disclaiming the Pioneer Royalty Agreement on December 3, 2020. At no time has the Receiver received any communication responding to or objecting to the Disclaimer from Pioneer, or at all.
- 17. Nevertheless, in the course of negotiating and finalizing the Subsequent Transactions, certain of the Subsequent Purchasers requested that specific relief be obtained from the Court as further assurance that the Pioneer GORR will not encumber the purchased assets. Consequently, certain of the sale approval and vesting orders contemplate specific vesting relief in respect of the Pioneer GORR. The Receiver considers such relief to be commercially fair and reasonable in the circumstances and for the benefit of stakeholders as a whole.
- 18. The Receiver notes that this Honourable Court granted specific vesting relief in respect of the Pioneer GORR at the Initial Sale Approval Application.

SEALING ORDER

- 19. The Receiver is seeking a sealing order in respect of the Confidential Appendices forming part of this Supplement to the Second Report. The Confidential Appendices contain confidential information regarding the Subsequent Transactions and the Subsequent Sale Agreements, including the purchase prices.
- 20. This information is commercially sensitive, and if disclosed before the Subsequent Transactions close or the SSP is completed, the Receiver's ability to market and sell Houston's property may be significantly prejudiced.

21. As a result, the Receiver respectfully seeks the sealing of the Confidential Appendices until three months after the Receiver's Discharge.

RECOMMENDATIONS

- 22. For the reasons as set out in this Supplement to the Second Report, the Receiver respectfully requests and recommends:
 - The approval of the Subsequent Transactions;
 - The vesting off of the Pioneer GORR, as applicable; and
 - The sealing of the Confidential Appendices to this Supplement to the Second Report until three months after the Receiver's Discharge.

All of which is respectfully submitted this 30th day of September 2020.

BDO Canada Limited, in its capacity as Receiver and Manager of Houston Oil & Gas Ltd. and not in its personal capacity

Per:

Marc Kelly

Senior Vice President

APPENDIX A

PURCHASE AND SALE AGREEMENT BETWEEN: **BDO CANADA LIMITED IN ITS CAPACITY** AS COURT APPOINTED RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY - and -**ROAD 53 RESOURCES INC.** Dated: September <u>28</u>, 2020

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PURCHASE AND SALE AGREEMENT

THIS AGREEMENT made as of September 28, 2020.

BETWEEN:

BDO CANADA LIMITED in its capacity as

Court appointed receiver and manager ("Receiver") of HOUSTON OIL & GAS LTD. and not in its personal or corporate capacity

(the "Vendor")

- and -

ROAD 53 RESOURCES INC. (the "**Purchaser**")

WHEREAS:

- A. Hardie & Kelly Inc. was appointed as receiver and manager of Houston Oil & Gas Ltd. ("Houston") pursuant to a court order dated October 29, 2019 (the "Original Receivership Order") granted by the Court of Queen's Bench of Alberta in the Judicial District of Calgary, Alberta under Court File No. 1901-14615 and BDO Canada Limited was substituted in the place of Hardie & Kelly Inc. pursuant to a court order dated June 30, 2020 (together with the Original Receivership Order, the "Receivership Order") (the "Receivership Proceedings"); and
- B. Pursuant to the Receivership Proceedings, Vendor, subject to approval by the Court, has the ability to sell, transfer and assign to Purchaser, all of the right, title and interest of Houston in and to the Assets, and Purchaser has agreed to purchase the Assets from Vendor, on the terms and conditions set forth herein.

NOW THEREFORE, THIS AGREEMENT WITNESSETH that in consideration of the premises and the mutual covenants and agreements hereinafter set forth, the Parties have agreed as follows:

ARTICLE 1 INTERPRETATION

1.1 Definitions

In this Agreement, unless the context otherwise requires:

- (a) "Abandonment and Reclamation Obligations" means all past, present and future obligations to:
 - (i) abandon, shut-down, close, decommission, dismantle or remove any and all Wells and Tangibles, including all structures, foundations, buildings, pipelines, equipment and other Facilities located on the Lands or used or previously used in respect of Petroleum Substances produced or previously produced from the Lands or lands pooled or unitized therewith; and

(ii) restore, remediate and reclaim the surface and subsurface locations of the Wells, Tangibles, the Lands, lands pooled or unitized therewith, and any lands used to gain access thereto, including such obligations relating to Wells, Pipelines and Facilities which were abandoned or decommissioned or have reclamation orders prior to the Closing Date that were located on the Lands or that were located on other lands and used in respect of Petroleum Substances produced or previously produced from the Lands, and including the remediation, restoration and reclamation of any other surface and sub-surface lands affected by any environmental damage, contamination or other environmental issues emanating from or relating to the sites for the Wells or the Tangibles;

all in accordance with generally accepted oil and gas industry practices and in compliance with all Applicable Laws;

- (b) "Affiliate" means, with respect to any Person, any other Person or group of Persons acting in concert, directly or indirectly, that controls, is controlled by or is under common control with such Person. The term "control" as used in the preceding sentence means the possession, directly or indirectly, of the power to direct or cause the direction of the management or policies of a Person whether through ownership or more than 50% of the voting securities of such Person, by contract or otherwise;
- (c) "Agreement" means this purchase and sale agreement between Vendor and Purchaser, including all recitals and schedules attached hereto, and "this Agreement", "herein", "hereto", "hereof" and similar expressions mean and refer to this Agreement;
- (d) "Applicable Law" means, in relation to any Person, property or circumstance, all laws, statutes, rules, regulations, official directives and orders of Governmental Authorities (whether administrative, legislative, executive or otherwise), including judgments, orders and decrees of courts, commissions or bodies exercising similar functions, as amended, and includes the provisions and conditions of any permit, licence or other governmental or regulatory authorization, that are in effect as at the relevant time and are applicable to such person, property or circumstance;
- (e) "Appointment Date" means October 29, 2019;
- (f) "Assets" means the Petroleum and Natural Gas Rights, the Tangibles, and the Miscellaneous Interests, but excludes the Excluded Assets;
- (g) "Assumed Contracts" means, any contract, agreement, commitment, understanding, arrangement, license or lease entered into by the Vendor or Houston or affecting or related to the Assets or the Assumed Liabilities or by which either the Vendor or Houston are bound or by which any property of Houston is subject to an Encumbrance; which contracts shall be assigned by the Vendor in its own right or for and on behalf of Houston and assumed by the Purchaser in accordance with the terms of this Agreement, the relevant contracts and/or the Vesting Order, and/or other order of the Court in form and substance satisfactory to the Parties;

- (h) "Assumed Liabilities" means, collectively, all liabilities and obligations arising from the possession, ownership and/or use of the Assets, including: (i) all Environmental Liabilities and Abandonment and Reclamation Obligations; (ii) any Losses and Liabilities of the Vendor and/or Houston under, and the Cure Costs in respect of, Assumed Contracts;
- (i) "Business Day" means a day other than a Saturday, a Sunday or a statutory holiday in Calgary, Alberta;
- (j) "Claim" means any claim, demand, lawsuit, proceeding or arbitration, or any investigation by a Governmental Authority, pertaining to the Assets, in each case whether asserted, threatened, pending or existing;
- (k) "Closing" means the transfer of possession, legal and beneficial ownership and risks of the Assets from Vendor to Purchaser and payment of the Purchase Price by Purchaser to Vendor, and all other items and considerations required to be delivered on the Closing Date pursuant hereto, including delivery of the Specific Conveyances if applicable;
- (1) "Closing Date" means the later of:
 - (i) three Business Days following the later of: (A) the grant of the Vesting Order; and (B) the expiration, waiver or exercise of all Preferential Purchase Rights; or
 - (ii) or another date agreed upon in writing by the Parties,

but in any event, shall be no later than the Outside Date;

- (m) "Closing Place" means the office of Vendor or its counsel, or such other place as may be agreed upon in writing by the Parties;
- (n) "Court" has the meaning set out in the recitals;
- (o) "Cure Costs" means, in respect of any Assumed Contract, all amounts, required to be paid to remedy all of the Vendor's or Houston's monetary defaults under such Assumed Contract or required to secure a counterparty's or any other necessary Person's consent to the assignment of such Assumed Contract pursuant to its terms (including any deposits or other forms of security required by any Governmental Authority) or as may be required pursuant to the Vesting Order, and includes any other fees and expenses required to be paid to a counterparty or any other Person in connection with the assignment of an Assumed Contract pursuant to its terms or Applicable Law;
- (p) "**Data Room Information**" means all information provided or made available to Purchaser in hard copy or electronic form in relation to Vendor, Houston and/or the Assets;
- (q) "**Deposit**" has the meaning as defined in Section 2.9;

- (r) "Effective Date" means the Closing Date;
- (s) "**Effective Time**" means 12:01 a.m. on the Effective Date;
- (t) "Environment" and "Environmental" means the components of the earth and includes ambient air, land, surface and subsurface strata, groundwater, surface water, all layers of the atmosphere, all organic and inorganic matter and living organisms, and the interacting natural systems that include such components, and any derivative thereof shall have a corresponding meaning;
- (u) "Environmental Liabilities" means all past, present and future liabilities, obligations and expenses in respect of the Environment which relate to the Assets (or any lands pooled or unitized with Lands which may form part of the Assets), or which arise in connection with the ownership thereof or operations pertaining thereto, including liabilities related to or arising from:
 - (i) transportation, storage, use or disposal of toxic or hazardous substances;
 - (ii) release, spill, escape, emission, leak, discharge, migration or dispersal of toxic or hazardous substances; or
 - (iii) pollution or contamination of or damage to the Environment,

including liabilities to compensate Third Parties for damages and Losses resulting from the items described in items (i), (ii) and (iii) above (including damage to property, personal injury and death) and obligations to take action to prevent or rectify damage to or otherwise protect the Environment;

(v) "Excluded Assets" means:

- (i) any item or thing owned by Third Parties and licenced to Houston with restrictions on deliverability or disclosure by Houston that prevent the conveyance of such item or thing to Purchaser;
- (ii) advances and deposits for operations payable to Governmental Authorities or other Persons prior to the Effective Time to secure obligations or as prepayment of costs or expenses;
- (iii) all receivables and credits of any kind from any Person;
- (iv) legal and title opinions;
- (v) documents, other than Title Documents, prepared by or on behalf of Vendor in contemplation of litigation and any other documents within the possession of Vendor which are subject to solicitor-client privilege under the laws of the Province of Alberta or any other jurisdiction;
- (vi) records, policies, manuals and other proprietary, confidential business or technical information not used exclusively in the operation of the Assets;

- (vii) agreements, documents or data to the extent that:
 - (A) they pertain to Houston proprietary technology
 - (B) they pertain to seismic data or interpretations thereof;
 - (C) they pertain to any intellectual property owned by a third party;
 - (D) they are owned or licensed by Third Parties with restrictions on their deliverability or disclosure by Houston to an assignee;
 - (E) they comprise Houston's and Houston tax and financial records, and economic evaluations;
- (viii) Excluded Licences; and
- (ix) any other assets specifically described in Schedule "J",

but "Excluded Assets" shall not include any property, rights or interests specifically described as Miscellaneous Interests;

- (w) "Excluded Licences" means the licences listed in Schedule "I";
- (x) "Facilities" means Houston's entire interest in and to all unit facilities under any unit agreement applicable to the Leased Substances and all other field facilities whether or not solely located on or under the surface of the Lands (or lands with which the Lands are pooled) and that are used for production, gathering, treatment, compression, transportation (including Pipelines), injection, water disposal, measurement, processing, storage, handling or other operations respecting the Leased Substances, including any applicable battery, separator, compressor station, gathering system, production storage facility or warehouse and including those field facilities specifically identified in Schedule "B";
- (y) "Final Statement of Adjustments" has the meaning set forth in Section 7.3(a);
- (z) "Governmental Authority" means any federal, national, provincial, territorial, municipal or other government, any political subdivision thereof, and any ministry, sub-ministry, agency or sub-agency, court, board, bureau, office, commission or department, as well as any government-owned entity, any regulatory authority (including the Regulator) and any public authority, including any public utility, having jurisdiction over a Party, the Assets or the Transaction;
- (aa) "GST" means the goods and services tax payable pursuant to the GST Legislation;
- (bb) "GST Legislation" means Part IX of the *Excise Tax Act*, R.S.C. 1985, c. E-15, as amended, and the regulations promulgated thereunder, all as amended from time to time;
- (cc) "Lands" means all lands within the Whitemap Area, including the lands set out and described in Schedule "A", and the Petroleum Substances within, upon or under

- such lands (subject to the restrictions and exclusions identified in Schedule "A" and in the Title Documents as to Petroleum Substances and geological formations);
- (dd) "Leased Substances" means all Petroleum Substances, rights to or in respect of which are granted, reserved or otherwise conferred by or under the Title Documents (but only to the extent that the Title Documents pertain to the Lands);
- (ee) "Licence Transfers" means, in relation to the Assets, the transfer of any permits, approvals, licences and authorizations (collectively, "Licences") granted by any applicable Governmental Authority but subject to the provisions of Sections 8.5 and 8.7 hereof;
- (ff) "Losses" means all actions, causes of action, losses, costs, Claims, damages, penalties, assessments, charges, expenses, and other liabilities and obligations which a Party suffers, sustains, pays or incurs, including reasonable legal fees and other professional fees and disbursements on a full-indemnity basis;
- (gg) "Miscellaneous Interests" means, subject to any and all limitations and exclusions provided for in this definition, Houston's entire interest in and to all property, interests and rights pertaining to the Petroleum and Natural Gas Rights and the Tangibles (other than the Petroleum and Natural Gas Rights and the Tangibles), or either of them, but only to the extent that such property, interests and rights pertain to the Petroleum and Natural Gas Rights and the Tangibles, or either of them, including any and all of the following:
 - (i) all contracts and agreements relating to the Petroleum and Natural Gas Rights and the Tangibles, or either of them (including the Title Documents);
 - (ii) all subsisting rights to carry out operations relating to the Lands or the Tangibles, and without limitation, all easements and other permits, licences and authorizations pertaining to the Tangibles;
 - (iii) rights to enter upon, use, occupy and enjoy the surface of any lands which are used or may be used to gain access to or otherwise use the Petroleum and Natural Gas Rights and the Tangibles, or either of them, and all contracts and agreements related thereto;
 - (iv) all records, books, documents, Licences (subject to Section 8.7 hereof), reports and data which relate to the Petroleum and Natural Gas Rights and the Tangibles;
 - (v) all proprietary and seismic data; and
 - (vi) the Wells, including the wellbores thereof and any and all casings therein,

but specifically excluding the Excluded Assets;

(hh) "Outside Date" means October 30, 2020 or such other date as may be agreed upon in writing between the Parties;

- (ii) "Party" means a party to this Agreement;
- (jj) "Permitted Encumbrances" means:
 - (i) all encumbrances, overriding royalties (excluding the five percent (5%) overriding royalty payable by Houston Oil & Gas Ltd. to Pioneer Well Service Corp. as set out in the governing contract dated April 10, 2018) and other royalties, net profits interests and other burdens identified in the Title Documents or in Schedule "A":
 - (ii) any Preferential Purchase Rights or any similar restriction applicable to any of the Assets;
 - (iii) the terms and conditions of the Assumed Contracts and the Title Documents, including the requirement to pay any rentals or royalties (including reassessments) to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
 - (iv) the right reserved to or vested in any grantor, Governmental Authority by the terms of any Title Document or by Applicable Law to terminate any Title Document;
 - (v) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
 - (vi) taxes on Petroleum Substances or the income or revenue from the Petroleum Substances and requirements imposed by Applicable Law or Governmental Authorities concerning rates of production from the Wells or from operations on any of the Lands, or otherwise affecting recoverability of Petroleum Substances from the Lands, which taxes or requirements are generally applicable to the oil and gas industry in the jurisdiction in which the Assets are located;
 - (vii) agreements for the sale, processing, transmission or transportation of Petroleum Substances, which are terminable on not more than 30 days' notice (without an early termination penalty or other like cost);
 - (viii) any obligation of Houston to hold any right or interest in and to any of the Assets in trust for Third Parties;
 - (ix) the right reserved to or vested in any Governmental Authority to control or regulate any of the Assets in any manner, including any directives or notices received from any Governmental Authority pertaining to the Assets;

- (x) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards Houston's share of the costs and expenses thereof which are not due or delinquent as of the date hereof or, if then due or delinquent are being contested in good faith by Vendor;
- (xi) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (xii) agreements and plans relating to pooling or unitization of any of the Petroleum and Natural Gas Rights;
- (xiii) agreements respecting the operation of Wells or Facilities by contract field operators;
- (xiv) provisions for penalties and forfeitures under agreements as a consequence of non-participation in operations; and
- (xv) liens created in the ordinary course of business in favour of any Governmental Authority with respect to operations pertaining to any of the Assets;
- (kk) "**Person**" means any individual, corporation, limited or unlimited liability company, joint venture, partnership (limited or general), trust, trustee, executor, Governmental Authority or other entity;
- (ll) "Petroleum and Natural Gas Rights" means Houston's entire right, title and interest in and to all rights to and in respect of the Leased Substances and the Title Documents (but only to the extent that the Title Documents pertain to the Lands), including the interests set out and described in Schedule "A";
- (mm) "**Petroleum Substances**" means any of crude oil, crude bitumen and products derived therefrom, synthetic crude oil, petroleum, natural gas, natural gas liquids, and any and all other substances related to any of the foregoing, whether liquid, solid or gaseous, and whether hydrocarbons or not, including sulphur;
- (nn) "**Pipelines**" means the pipelines described in Schedule "B";
- (oo) "Preferential Purchase Right" means any preferential, pre-emptive or first purchase right or agreement that enables any Person to purchase or acquire any Asset or any interest therein or portion thereof as a result of or in connection with the execution or delivery of this Agreement or the consummation of the Transaction, as are set out in Schedule "C";
- (pp) "Purchase Price" has the meaning set out in Section 2.2;
- (qq) "**Receiver**" has the meaning set out in the Recitals;

- (rr) "**Regulator**" means the Alberta Energy Regulator;
- (ss) "**Representative**" means, with respect to any Party, its Affiliates, and its and their respective directors, officers, agents, advisors, employees and consultants and with respect to Vendor includes its employees and consultants, and its and their respective directors, officers, agents, advisors, employees and consultants;
- "Sales Taxes" means all transfer, sales, excise, stamp, licence, production, value-added and other like taxes, assessments, charges, duties, fees, levies or other charges of a Governmental Authority (including additions by way of penalties, interest and other amounts relating to late filings or payments) with respect to the transfer and conveyance to Purchaser of the Assets or the transfer or registration of the Specific Conveyances, but excludes GST, and any income taxes and penalties and interest related thereto;
- (uu) "Specific Conveyances" means all conveyances, assignments, transfers, novations, and such other documents or instruments as are reasonably required or desirable to convey, assign and transfer the Assets to Purchaser and to novate Purchaser in the place and stead of Vendor with respect to the Assets;
- (vv) "**Tangibles**" means Houston's entire right, title, estate and interest in and to:
 - (i) any and all tangible depreciable property, equipment and other assets located within or upon the Lands that are used or are intended to be used to produce, process, gather, treat, measure, make marketable or inject the Leased Substances or any of them;
 - (ii) the Pipelines; and
 - (iii) the Facilities;
- (ww) "Third Party" means any individual or entity other than Houston, Vendor and Purchaser, including any partnership, corporation, trust, unincorporated organization, union, government and any department and agency thereof and any heir, executor, administrator or other legal representative of an individual;
- "Title Documents" means, collectively, any and all certificates of title, leases, reservations, Licences (subject to Section 8.7 hereof), assignments, trust declarations, operating agreements, royalty agreements, gross overriding royalty agreements, participation agreements, farm-in agreements, sale and purchase agreements, pooling agreements and any other documents and agreements granting, reserving or otherwise conferring rights to: (i) explore for, drill for, produce, take, use or market Petroleum Substances; (ii) share in the production of Petroleum Substances; (iii) share in the proceeds from, or measured or calculated by reference to the value or quantity of, Petroleum Substances which are produced; and (iv) rights to acquire any of the rights described in items (i) to (iii) of this definition; but only if the foregoing pertain in whole or in part to Petroleum Substances within, upon or under the Lands and this definition shall include, where applicable, those documents set out in Schedule "A";

- (yy) "**Transaction**" means the transaction for the purchase and sale of the Assets contemplated by this Agreement;
- (zz) "Vendor" has the meaning set forth in the recitals;
- (aaa) "Vesting Order" means an order to be granted by the Court substantially in the form of Schedule "F" which authorizes, approves and confirms this Agreement and the sale of the Assets by Vendor to Purchaser in accordance with the terms and conditions contained herein, and vests legal and beneficial title to the Assets in Purchaser free and clear of all encumbrances, liens, security interests or Claims, other than Permitted Encumbrances has the meaning set out in the recitals;
- (bbb) "Wells" means Houston's entire interest in and to all wells (including producing, shut-in, suspended, abandoned (including wells that have met all reclamation requirements and a reclamation certificate, certificate of recognition, surface release or other document has been issued by the applicable Governmental Authority), capped, injection and disposal wells), located on or within the Lands, or any lands pooled or unitized therewith, whether or not completed, including the wells listed in Schedule "B"; and
- (ccc) "Whitemap Area" means the area outlined in red on the map attached as Schedule "G".

1.2 Headings

The words "Article", "Section", "subsection" and "Schedule" followed by a number or letter or combination thereof mean and refer to the specified Article, Section, subsection and Schedule of or to this Agreement.

1.3 Interpretation Not Affected by Headings

The division of this Agreement into Articles, Sections and subsections and the provision of headings for all or any thereof are for convenience and reference only and shall not affect the construction or interpretation of this Agreement.

1.4 Plurals and Gender

When the context reasonably permits, words suggesting the singular shall be construed as suggesting the plural and *vice versa*, and words suggesting gender or gender neutrality shall be construed as suggesting the masculine, feminine and neutral genders.

1.5 Schedules

There are appended to this Agreement the following Schedules pertaining to the following matters:

Schedule "A" - Lands and Petroleum and Natural Gas Rights

Schedule "B" - Wells

Pipelines

Facilities

Schedule "C" - Preferential Purchase Rights

Schedule "D" - General Conveyance

Schedule "E" - Form of Officer's Certificate

Schedule "F" - Form of Vesting Order

Schedule "G" - Whitemap Area
Schedule "H" - Outstanding AFE's
Schedule "I" - Excluded Licences
Schedule "J" - Excluded Assets

Such Schedules are incorporated herein by reference as though contained in the body hereof. Wherever any term or condition of such Schedules conflicts or is at variance with any term or condition in the body of this Agreement, such term or condition in the body of this Agreement shall prevail.

1.6 Damages

All Losses, costs, Claims, damages, expenses and liabilities in respect of which a Party has a claim pursuant to this Agreement shall include reasonable legal fees and disbursements on a full indemnity basis.

1.7 Derivatives

Where a term is defined in the body of this Agreement, a capitalized derivative of such term shall have a corresponding meaning unless the context otherwise requires. The word "include" and derivatives thereof shall be read as if followed by the phrase "without limitation".

1.8 Interpretation if Closing Does Not Occur

In the event that Closing does not occur, each provision of this Agreement which presumes that Purchaser has acquired the Assets hereunder shall be construed as having been contingent upon Closing having occurred.

1.9 Conflicts

If there is any conflict or inconsistency between a provision of the body of this Agreement and that of a schedule or a Specific Conveyance, the provision of the body of this Agreement shall prevail. If any term or condition of this Agreement conflicts with a term or condition of a Title Document or any Applicable Law, the term or condition of such Title Document or the Applicable Law shall prevail, and this Agreement shall be deemed to be amended to the extent required to eliminate any such conflict.

1.10 Currency

All dollar (\$) amounts referenced in this Agreement are expressed in the lawful currency of Canada.

ARTICLE 2 PURCHASE AND SALE AND CLOSING

2.1 Purchase and Sale

Vendor hereby agrees to sell, assign, transfer, convey and set over to Purchaser, and Purchaser hereby agrees to purchase from Vendor, all right, title, estate and interest of Houston (whether absolute or contingent, legal or beneficial) in and to the Assets, subject to and in accordance with the terms and conditions of this Agreement and the Vesting Order.

2.2 Purchase Price

The aggregate consideration to be paid by Purchaser to Vendor for Houston's interest in and to the (the "**Purchase Price**") plus applicable GST and Sales Taxes, plus or minus (as applicable) the net amount of the adjustments made pursuant to Article 7, plus the assumption of the Cure Costs, satisfied by Purchaser (or Vendor, to the extent applicable) as follows:

- payment of the Deposit paid by Purchaser to the Vendor, to be paid out pursuant to Section 2.9;
- (b) payment in the amount of adjusted pursuant to Section 7.2(a), payable by Purchaser to Vendor at Closing; and
- (c) any payments between the Parties arising from adjustments set forth in the Final Statement of Adjustments, paid in accordance with Section 7.3(a).

The Parties hereby acknowledge and agree that the Purchase Price set forth in this Section 2.2 accurately reflects and takes into proper account both the positive value of all of the Assets as well as the offsetting reductions in value for the Environmental Liabilities and Abandonment and Reclamation Obligations associated therewith and the absolute release of Vendor of all and any responsibility or liability therefor.

2.3 Allocation of Purchase Price

The Parties shall allocate the Purchase Price as follows:

Petroleum and Natural Gas Rights (subject to adjustment)

Tangibles (less \$10.00)

Miscellaneous Interests

2.4 Assumption of Abandonment and Reclamation Obligations and Environmental Liabilities

In determining the Purchase Price, the Parties have taken into account Purchaser's assumption of responsibility for the payment of all costs for existing or future Abandonment and Reclamation

Obligations and Environmental Liabilities associated with the Assets, as set forth in this Agreement, and the absolute release of Vendor of all and any responsibility or liability therefor.

2.5 Closing

Closing shall take place at the Closing Place on the Closing Date if there has been satisfaction or waiver of the conditions of Closing herein contained. Subject to all other provisions of this Agreement, possession, risk, legal and beneficial ownership of Houston's interest in and to the Assets shall pass from Houston to Purchaser on the Closing Date.

- (a) On the Closing Date, Vendor shall deliver to Purchaser:
 - (i) the General Conveyance in the form attached as Schedule "D", duly executed by Vendor;
 - (ii) the Officer's Certificate substantially in the form attached as Schedule "E", duly executed by Vendor;
 - (iii) a receipt for the Purchase Price as adjusted herein plus applicable GST and/or Sales Taxes:
 - (iv) a copy of the Vesting Order;
 - (v) the Specific Conveyances, duly executed by Vendor, to the extent such Specific Conveyances were provided to Vendor no later than one Business Day prior to Closing; and
 - (vi) such other documents as may be specifically required hereunder or as may be reasonably requested by Purchaser upon reasonable notice to Vendor.
- (b) On the Closing Date, Purchaser shall deliver to Vendor:
 - (i) the balance owing on the Purchase Price, as adjusted herein plus applicable GST and Sales Taxes;
 - (ii) the General Conveyance in the form attached as Schedule "D", duly executed by Purchaser;
 - (iii) the Officer's Certificate substantially in the form attached as Schedule "E", duly executed by Purchaser;
 - (iv) where required, the Specific Conveyances, duly executed by Purchaser, to the extent prepared on or before the Closing Date by Purchaser;
 - (v) evidence of deposit of cash or letters of credit required to perform all financial obligations referred to in Section 2.12(b) have been deposited in trust with the solicitors for Purchaser;
 - (vi) if applicable or required, evidence of the payment of all Cure Costs which may be payable on Closing to the relevant counterparty; and

(vii) such other documents as may be specifically required hereunder or as may be reasonably requested by Vendor upon reasonable notice to Purchaser.

2.6 Specific Conveyances

The Parties shall cooperate in the preparation of the Specific Conveyances. Purchaser shall use reasonable efforts to prepare and provide to Vendor for Vendor's review all Specific Conveyances at Purchaser's sole cost and expense as soon as reasonably practicable. The Parties shall execute such Specific Conveyances as soon as reasonably practicable. None of the Specific Conveyances shall confer or impose upon either Party any greater right or obligation than as contemplated in this Agreement. Promptly after Closing, Purchaser shall promptly register and/or distribute (as applicable) all such Specific Conveyances, and Purchaser shall bear all costs incurred therewith and in preparing and registering any further assurances required to convey the Assets to Purchaser.

2.7 Title Documents and Miscellaneous Interests

As soon as practicable following Closing, Vendor shall deliver to Purchaser any paper originals, paper photocopies where originals are not available, or electronic copies where neither paper originals or photocopies are available, of the Title Documents and any other agreements, files and documents to which the Assets are subject, to the extent any such contracts, agreements, records, books, documents, licences, reports and data as comprise the Miscellaneous Interests are available and are in the possession of Vendor.

2.8 Form of Payment

All payments to be made pursuant to this Agreement shall be in Canadian funds. All payments to be made pursuant to this Agreement shall be made by wire transfer.

2.9 Deposit

The Parties acknowledge that a deposit in the amount of Purchase Price, will be delivered by Purchaser to the Vendor, upon execution of this Agreement, and released only in accordance with the provisions of this Section 2.9 (the "**Deposit**").

The Deposit shall be held by the Vendor in a non-interest bearing account until one of the following events occurs:

- (a) if Closing occurs, the Deposit shall be paid to Vendor at Closing for Vendor's own account absolutely and be applied as partial payment of the Purchase Price;
- (b) if Closing does not occur due to: (i) a failure to fulfill the conditions set forth in Section 3.2; or (ii) a material breach of a material term of this Agreement by Vendor or by failure of Vendor to fulfill the conditions set forth in Section 3.3, the Deposit shall be returned to Purchaser by Vendor for the account of Purchaser absolutely; and
- (c) if Closing does not occur due to any reason other than as addressed by Section 2.9(b) (including but not limited to the failure by Purchaser to comply with its obligations under Section 2.12 or the refusal of the Regulator to approve the transfer

of any Assets to Purchaser for any reason), the Deposit shall be forfeited to Vendor for the account of Vendor absolutely.

In the event that this Agreement is terminated as a result of the application of Section 2.9(b) or 2.9(c), each Party shall be released from all obligations under or in connection with this Agreement, other than the provisions with respect to confidentiality (Section 11.12) and the use of personal information (Section 11.15).

2.10 Damages

The Parties agree that the amount of the Deposit constitutes their genuine estimate of all damages that will be suffered by Vendor as a result of Closing not occurring and Vendor shall retain the Deposit pursuant to Section 2.9(c) and the Deposit shall constitute liquidated damages to Vendor, and not a penalty of Closing not occurring as described in that subsection.

2.11 Taxes

(a) GST

Each of Purchaser and Vendor is a registrant for GST purposes and will continue to be a registrant at the Closing Date in accordance with the provisions of the GST Legislation. Their respective GST registration numbers are:



Purchaser shall be responsible for the payment of any amount of GST payable in respect of its purchase of the Assets pursuant hereto and any interest and penalties payable in respect of such additional GST and shall indemnify and save harmless Vendor in respect thereof. Purchaser's indemnity obligations in this Section 2.11(a) shall survive the Closing Date indefinitely.

(b) Sales Taxes

The Parties acknowledge that the Purchase Price is exclusive of all applicable Sales Taxes. Purchaser shall be solely responsible for the payment of all Sales Taxes which may be imposed by any Governmental Authority and which pertain to Purchaser's acquisition of the Assets or to the registration of any Specific Conveyances necessitated hereby. Except where Vendor is required under Applicable Law to collect or pay such Sales Taxes, Purchaser shall pay such Sales Taxes directly to the appropriate Governmental Authority within the required time period and shall file when due all necessary documentation with respect to such Sales Taxes when due. Vendor will do and cause to be done such things as are reasonably requested to enable Purchaser to comply with such obligation in a timely manner. If Vendor is required under Applicable Law to pay any such Sales Taxes, Purchaser shall promptly advance to Vendor, or if Vendor has already paid same, reimburse Vendor the full amount of such Sales Taxes upon delivery to Purchaser of copies of assessments or receipts, as applicable, showing assessment or payment, as applicable, of such Sales Taxes. Purchaser shall be responsible for the payment of any amount of Sales

Taxes payable in respect of its purchase of the Assets pursuant hereto and any interest and penalties payable in respect thereto and shall indemnify and save harmless Vendor in respect thereof. Purchaser's indemnity obligations in this Section 2.11(b) shall survive the Closing Date indefinitely.

2.12 Regulator

- (a) Prior to Vendor obtaining the Vesting Order, Purchaser shall provide Vendor with Purchaser's business associate code for the Regulator.
- (b) Prior to Vendor obtaining the Vesting Order, Purchaser shall provide to the Regulator the documentation required by the Regulator to conduct a pre-transfer liability assessment and Purchaser shall promptly deliver thereafter any amounts (in such form as is acceptable to the Regulator), required by the Regulator as a result of Purchaser's requirements under the applicable Governmental Authority Licensee Liability Rating Program in order to facilitate a timely Closing. Purchaser further undertakes to make any additional payments and lodge any security required by the Regulator at and subsequent to the time the Licence Transfers, if any, are effected.
- (c) Purchaser agrees to provide to Vendor, within a reasonable time prior to Closing and no later than five Business Days prior to Closing, confirmation that cash or letters of credit required to perform all financial obligations referred to in the above subsection 2.12(b) in form or substance reasonably acceptable to the Regulator have been deposited in trust with the solicitors for Purchaser together with irrevocable instruction to pay and deliver such amounts or letters of credit immediately when due as a result of Closing. Purchaser acknowledges that the financial obligations referred to in subsection 2.12(b) are not included as part of the Purchase Price.

2.13 Whitemap Area

- (a) The Parties acknowledge that although Vendor has prepared, and Purchaser has reviewed, the Schedules attached hereto, they recognize that there may be unintended omissions or misdescriptions. As such, the Parties acknowledge and agree that it is their intention that, in addition to those Assets included and specified in the Schedules hereto, the Assets shall include Houston's entire interest in and to all Petroleum and Natural Gas Rights, Tangibles and Miscellaneous Interests (as those terms are defined herein) which fall within the Whitemap Area, any of such additional unscheduled Assets, being the "Unscheduled Assets", and that the Purchase Price includes consideration for such Unscheduled Assets.
- (b) To the extent that any Unscheduled Assets are identified by either Party after the Closing Date or to the extent that any Assets are undeliverable by the Vendor or were erroneously included on the Schedules, the Parties shall use all reasonable efforts to replace the affected Schedules attached hereto with corrected Schedules, which corrected Schedules shall be deemed to be the applicable Schedule as of the date hereof, and to take such additional steps as are necessary to specifically convey Houston's interest in such Unscheduled Assets to Purchaser.

(c) The Parties further acknowledge that all liabilities and obligations associated with the Unscheduled Assets shall likewise be assumed by Purchaser in accordance with the terms hereof applicable to the Assets.

ARTICLE 3 CONDITIONS OF CLOSING

3.1 Required Consents

- (a) Before Closing, each of the Parties shall use all reasonable efforts to obtain any and all approvals required under Applicable Law to permit closing of the Transaction. The Parties acknowledge that, except for the Vesting Order, the acquisition of such consents shall not be a condition precedent to Closing. It shall be the sole obligation of Purchaser, at Purchaser's sole cost and expense, to provide any and all financial assurances, remedial work or other documentation required by Governmental Authorities to permit the transfer to Purchaser, and registration of Purchaser as owner and/or operator, of any of the Assets including, but not limited to, the Facilities and the Wells.
- (b) Notwithstanding anything to the contrary herein, except for the Vesting Order, it is the sole obligation of Purchaser to obtain any Third Party consents, permissions or approvals that are required in connection with the assignment of Houston's interest in any Miscellaneous Interests including remedying any deficiencies under any assumed contracts and agreements, at Purchaser's sole cost and expense. Upon providing prior written notice and sufficient documentary support, all reasonable and necessary costs, fees, expenses, penalties or levies that are incurred by Vendor in order to effect the assignment of the Assets to Purchaser pursuant to the Vesting Order shall be the sole responsibility of Purchaser, and Purchaser agrees to pay on behalf of Vendor any such reasonable and necessary costs, fees, expenses, penalties or levies on a timely basis.

3.2 Mutual Conditions

The obligation of Purchaser to purchase Houston's interest in and to the Assets, and of Vendor to sell Houston's interest in and to the Assets to Purchaser, is subject to the following conditions precedent:

- (a) the Vesting Order being obtained; and
- (b) no stay or appeal or application to vary the Vesting Order shall have been filed with the Court at any time by Vendor or any other Person on or before the Closing.

Unless otherwise agreed to by the Parties, if the conditions contained in this Section 3.2 have not been performed, satisfied or waived before the Outside Date, this Agreement and the obligations of Vendor and Purchaser under this Agreement (other than under Sections 11.12 and 11.15) shall automatically terminate without any further action on the part of either Vendor or Purchaser.

3.3 Purchaser's Conditions

The obligation of Purchaser to purchase Houston's interest in and to the Assets is subject to the following conditions precedent, which are inserted herein and made part hereof for the exclusive benefit of Purchaser and may be waived by Purchaser:

- (a) the representations and warranties of Vendor herein contained shall be true in all material respects when made and shall remain true as of the Closing Date; and
- (b) all obligations of Vendor contained in this Agreement to be performed prior to or at Closing shall have been timely performed in all material respects.

If any one or more of the foregoing conditions precedent has or have not been satisfied, complied with, or waived by Purchaser, at or before the Outside Date, Purchaser may rescind this Agreement by written notice to Vendor. If Purchaser rescinds this Agreement, Vendor and Purchaser shall be released and discharged from all obligations hereunder except as provided in Sections 2.9, 11.12 and 11.15.

3.4 Vendor's Conditions

The obligation of Vendor to sell its interest in and to the Assets to Purchaser is subject to the following conditions precedent, which are inserted herein and made part hereof for the exclusive benefit of Vendor and may be waived by Vendor:

- (a) the representations and warranties of Purchaser herein contained shall be true in all material respects when made and shall remain true as of the Closing Date;
- (b) all obligations of Purchaser contained in this Agreement to be performed prior to or at Closing shall have been timely performed in all material respects;
- (c) prior to Closing occurring (but subject to Purchaser being in full compliance with Section 2.12), the Regulator shall have provided positive indications of approval of the Licence Transfers by Vendor and Purchaser; and
- (d) all amounts to be paid by Purchaser to Vendor at Closing, including the Purchase Price, shall have been paid to Vendor in the form stipulated in this Agreement.

If any one or more of the foregoing conditions precedent has or have not been satisfied, complied with, or waived by Vendor, at or before the Outside Date, Vendor may rescind this Agreement by written notice to Purchaser. If Vendor rescinds this Agreement, Vendor and Purchaser shall be released and discharged from all obligations hereunder except as provided in Sections 2.9, 11.12 and 11.15.

3.5 Efforts to Fulfil Conditions Precedent

Purchaser and Vendor shall proceed diligently and in good faith and use all reasonable efforts to satisfy and comply with and assist in the satisfaction and compliance with the foregoing conditions precedent.

ARTICLE 4 REPRESENTATIONS AND WARRANTIES

4.1 Representations and Warranties of Vendor

Vendor makes only the following representations to Purchaser, which representations shall not survive Closing:

- (a) subject to obtaining the Vesting Order, Vendor has the right to enter into this Agreement and to complete this Transaction; and
- (b) subject to obtaining the Vesting Order, this Agreement is, and all documents executed and delivered pursuant to this Agreement will be, legal, valid and binding obligations of Vendor enforceable against it in accordance with their terms.

4.2 Representations and Warranties of Purchaser

Purchaser makes the following representations and warranties to Vendor and agrees that Vendor is relying on such representations and warranties for the purposes of entering into this Agreement:

- (a) Purchaser is a corporation duly organized, validly existing and is authorized to carry on business in the provinces in which the Lands are located;
- (b) Purchaser has good right, full power and absolute authority to purchase and acquire the interest of Vendor in and to the Assets according to the true intent and meaning of this Agreement;
- (c) the execution, delivery and performance of this Agreement has been duly and validly authorized by any and all requisite corporate, shareholders', directors' or equivalent actions and will not result in any violation of, be in conflict with, or constitute a default under, any articles, charter, bylaw or other governing document to which Purchaser is bound:
- (d) the execution, delivery and performance of this Agreement will not result in any violation of, be in conflict with, or constitute a default under, any term or provision of any agreement or document to which Purchaser is party or by which Purchaser is bound, nor under any judgement, decree, order, statute, regulation, rule or licence applicable to Purchaser;
- (e) this Agreement and any other agreements delivered in connection herewith constitute valid and binding obligations of Purchaser enforceable against Purchaser in accordance with their terms:
- (f) no authorization or approval or other action by, and no notice to or filing with, any Governmental Authority or regulatory body exercising jurisdiction over the Assets is required for the due execution, delivery and performance by Purchaser of this Agreement, other than authorizations, approvals or exemptions from requirements previously obtained and currently in force or to be obtained prior to or after Closing;

- (g) Purchaser has adequate funds available in an aggregate amount sufficient to pay:
 (i) all amounts required to be paid by Purchaser under this Agreement, including all Cure Costs; and (ii) all expenses which have been or will be incurred by Purchaser in connection with this Agreement and the Transaction;
- (h) Purchaser has not incurred any obligation or liability, contingent or otherwise, for brokers' or finders' fees in respect of this Agreement or the Transaction for which Vendor shall have any obligation or liability;
- (i) Purchaser is acquiring the Assets in its capacity as principal and is not purchasing the Assets for the purpose of resale or distribution to a Third Party, and is dealing at arm's length with Vendor (as such term is interpreted by the Regulator);
- (j) Purchaser holds, or is eligible to hold and at Closing will hold a business associate code from the Regulator making it eligible to hold the licences which are the subject of the Licence Transfers, if any, in the province in which they are situated;
- (k) Purchaser has and will have at Closing a sufficient Liability Management Rating required by the Regulator and will have at Closing delivered and lodged any security required by the Regulator in order to comply with the Regulator's Licensee Liability Rating Program to facilitate a timely Closing and Purchaser is not aware of any fact or circumstance that could prevent or delay the transfer of any permits or licenses relating to or forming part of the Assets as contemplated in this Agreement;
- (l) Purchaser is in compliance with all the requirements of all Governmental Authorities, including the Regulator;
- (m) Purchaser is not a non-resident of Canada within the *Income Tax Act* (Canada); and
- (n) Purchaser is not a non-Canadian person for the purposes of the *Investment Canada Act*.

4.3 Limitation of Representations by Vendor

(a) Subject to Section 4.1, Vendor expressly negates any representations or warranties, whether written or verbal, made by Vendor or its Representatives and in particular, without limiting the generality of the foregoing, Vendor disclaims all liability and responsibility for any such representation, warranty, statement or information made or communicated, whether verbal or in writing, to Purchaser or any of its Representatives. Houston's interest in and to the Assets shall be purchased by Purchaser on a strictly "as is, where is" basis and there are no collateral agreements, conditions, representations or warranties of any nature whatsoever made by Vendor, express or implied, arising at law, by statute, in equity or otherwise, with respect to the Assets and in particular, without limiting the generality of the foregoing, there are no collateral agreements, conditions, representations or warranties made by Vendor, express or implied, arising at law, by statute, in equity or otherwise with respect to:

- (i) any engineering, geological or other interpretation or economic evaluations respecting the Assets;
- (ii) the quality, quantity or recoverability of Petroleum Substances within or under the Lands or any lands pooled or unitized therewith;
- (iii) any estimates of the value of the Assets or the revenues or cash flows from future production from the Lands;
- (iv) the rates of production of Petroleum Substances from the Lands;
- (v) the validity or enforceability of the Assumed Contracts or the ability to assign any of the Assumed Contracts;
- (vi) the nature and quantum of the Assumed Liabilities;
- (vii) the quality, condition, fitness or merchantability of any tangible depreciable equipment or property interests which comprise the Assets (including the Tangibles and the Wells, including the wellbores thereof and all casing, tubing and packers therein);
- (viii) the availability or continued availability of facilities, services or markets for the processing, transportation or sale of any Petroleum Substances;
- (ix) the accuracy or completeness of the Data Room Information or any other data materials, representations, warranties or statements made, direct or indirect, express or implied, or information supplied related to the Assets (whether supplied by Vendor, its representatives or otherwise);
- (x) the ownership interest of the Assets;
- (xi) the suitability of the Assets for any purpose;
- (xii) compliance with Applicable Laws; or
- (xiii) the title and interest of Vendor in and to the Assets.
- (b) Without restricting the generality of the foregoing, Purchaser acknowledges that it has made its own independent investigation, analysis, evaluation and inspection of Houston's interests in the Assets and the state and condition thereof and that it is satisfied with, and has relied solely on, such investigation, analysis, evaluation and inspection as to its assessment of the condition, quantum and value of the Assets.
- (c) Purchaser forever releases and discharges Vendor and its Representatives from any Claims and all liability to Purchaser or Purchaser's assigns and successors, as a result of the use or reliance upon advice, information or materials pertaining to the Assets which was delivered or made available to Purchaser by Vendor or its Representatives prior to or pursuant to this Agreement, including any evaluations,

projections, reports, assessments and interpretive or non-factual materials prepared by or for Vendor, or otherwise in Vendor's possession.

ARTICLE 5 INDEMNITIES FOR REPRESENTATIONS AND WARRANTIES

5.1 Purchaser's Indemnities for Representations and Warranties

Purchaser shall be liable to Vendor for and shall, in addition, indemnify Vendor's Representatives from and against, all Losses suffered, sustained, paid or incurred by Vendor or its Representatives which would not have been suffered, sustained, paid or incurred had all of the representations and warranties contained in Section 4.2 been accurate and truthful.

5.2 Survival of Claim for Representations and Warranties

The representations and warranties in Section 4.2 shall be true as of the date hereof and shall remain true on the Closing Date, for the benefit of Vendor. Purchaser's representations and warranties shall survive the Closing Date for a period of 12 months.

ARTICLE 6 INDEMNITIES

6.1 Post-Closing Date Indemnity

- (a) Provided that Closing has occurred, Purchaser shall:
 - (i) be solely liable and responsible for any and all Losses which Vendor may suffer, sustain, pay or incur; and
 - (ii) indemnify, release and save harmless Vendor and its Representatives from any and all Losses, expenses, Claims, actions, proceedings and demands, whatsoever which may be brought against or suffered by Vendor or which it may sustain, pay or incur,

as a result of any matter or thing resulting from, attributable to or connected with the Assets and arising or accruing after the Closing Date, including all Losses and Liabilities arising relating to the Assumed Contracts.

- (b) Provided that Closing has occurred, Purchaser shall:
 - (i) be solely liable and responsible for any and all Losses which Vendor may suffer, sustain, pay or incur; and
 - (ii) indemnify, release and save harmless Vendor and its Representatives from any and all Losses, expenses, Claims, actions, proceedings and demands, whatsoever which may be brought against or suffered by Vendor or which it may sustain, pay or incur,

as a result of any matter or thing resulting from, attributable to or connected with Purchaser's assumption of obligations contained in Section 7.1 arising or accruing before or after the Closing Date.

6.2 Environmental Matters and Abandonment and Reclamation Obligations

Purchaser acknowledges that, insofar as the Environmental condition of the Assets is concerned, Purchaser is acquiring the Assets pursuant hereto on an "as is, where is" basis. Purchaser acknowledges that it is familiar and satisfied with the condition of the Assets, including the past and present use of the Lands, the Tangibles and the Wells (including the wellbores thereof and all casing, tubing and packers therein), that Vendor has provided Purchaser with a reasonable opportunity to inspect the Assets at the sole cost, risk and expense of Purchaser (insofar as Vendor could reasonably provide such access) and that Purchaser is not relying upon any representation or warranty of Vendor as to the Environmental condition of the Assets, or as to any Environmental Liabilities or Abandonment and Reclamation Obligations. Provided that Closing has occurred, Purchaser shall:

- (a) be solely liable and responsible for any and all Losses which Vendor and its Representatives may suffer, sustain, pay or incur; and
- (b) indemnify, release and save harmless Vendor and its Representatives from any and all Losses, actions, proceedings and demands, whatsoever which may be brought against or suffered by Vendor or which Vendor may sustain, pay or incur,

as a result of any matter or thing arising out of, resulting from, attributable to or connected with any Environmental Liabilities or any Abandonment and Reclamation Obligations. Once Closing has occurred, Purchaser shall be solely responsible for all Environmental Liabilities and all Abandonment and Reclamation Obligations both to Third Parties and as between Vendor and Purchaser (whether such Environmental Liabilities and Abandonment and Reclamation Obligations occur or accrue prior to, on or after the Effective Time), and hereby releases Vendor from any Claims Purchaser may have against Vendor with respect to all such liabilities and responsibilities. Without restricting the generality of the foregoing, Purchaser shall be responsible for all Environmental Liabilities and Abandonment and Reclamation Obligations (whether such Environmental Liabilities and all Abandonment and Reclamation Obligations occur or accrue prior to, on or after the Effective Time) in respect of the Lands, Wells and Facilities. This assumption of liability and indemnity by Purchaser shall apply without limit and without regard to cause or causes, including the negligence (whether sole, concurrent, gross, active, passive, primary or secondary) or the wilful or wanton misconduct or recklessness of any or all of Vendor, its Representatives and their respective successors and assigns or any other Person or otherwise. Purchaser further acknowledges and agrees that it shall not be entitled to any rights or remedies as against Vendor or its Representatives, or their respective successors and assigns under the common law or statute pertaining to any Environmental Liabilities and Abandonment and Reclamation Obligations, including the right to name any or all of Vendor, its Representatives, and their respective successors and assigns as a 'third party' to any action commenced by any Person against Purchaser. Purchaser's assumption of liability and the indemnity obligations set forth in this Section 6.2 shall survive the Closing Date indefinitely.

6.3 Third Party Claims

The following procedures shall be applicable to any Claim by Vendor (the "**Indemnitee**") for indemnification pursuant to this Agreement from Purchaser (the "**Indemnitor**") in respect of any Losses in relation to a Third Party (a "**Third Party Claim**"):

- (a) upon the Third Party Claim being made against or commenced against the Indemnitee, the Indemnitee shall within 30 Business Days of notice thereof provide written notice thereof to the Indemnitor. The notice shall describe the Third Party Claim in reasonable detail and indicate the estimated amount, if practicable, of the indemnifiable Losses that have been or may be sustained by the Indemnitee in respect thereof. If the Indemnitee does not provide notice to the Indemnitor within such 30 Business Day period, then such failure shall only lessen or limit the Indemnitee's rights to indemnity hereunder to the extent that the defence of the Third Party Claim was prejudiced by such lack of timely notice;
- (b) if the Indemnitor acknowledges to the Indemnitee in writing that the Indemnitor is responsible to indemnify the Indemnitee in respect of the Third Party Claim pursuant hereto, the Indemnitor shall have the right to take either or both of the following actions:
 - (i) assume carriage of the defence of the Third Party Claim using legal counsel of its choice and at its sole cost; and/or
 - (ii) settle the Third Party Claim, provided the Indemnitor pays the full monetary amount of the settlement and the settlement does not impose any restrictions or obligations on the Indemnitee, and provided a full and final unconditional release in favour of Vendor and its Representatives is obtained in form and substance satisfactory to Vendor;
- (c) if the Indemnitor acknowledges to the Indemnitee in writing that the Indemnitor is responsible to indemnify the Indemnitee in respect of a Third Party Claim pursuant hereto, the Indemnitee shall not enter into any settlement, consent order or other compromise with respect to the Third Party Claim without the prior written consent of the Indemnitor (which consent shall not be unreasonably withheld, conditioned or delayed), unless the Indemnitee waives its rights to indemnification in respect of the Third Party Claim;
- (d) each Party shall co-operate with the other Party in the defence of the Third Party Claim, including making available such of its personnel to the other Party and its Representatives whose assistance, testimony or presence is of material assistance in evaluating and defending the Third Party Claim;
- (e) upon payment of the Third Party Claim, the Indemnitor shall be subrogated to all Claims the Indemnitee may have relating thereto. The Indemnitee shall give such further assurances and do such things to co-operate with the Indemnitor to permit the Indemnitor to pursue such subrogated Claims as reasonably requested from it; and

(f) if the Indemnitor has paid an amount pursuant to the indemnification obligations herein and the Indemnitee shall subsequently be reimbursed from any source in respect of the Third Party Claim from any Third Party which results in the Indemnitee receiving, in the aggregate, more than the amount of the Third Party Claim, the Indemnitee shall promptly pay the amount of the reimbursement (including interest actually received) in excess of the Third Party Claim to the Indemnitor, net of taxes required to be paid by the Indemnitee as a result of any such receipt.

ARTICLE 7 ADJUSTMENTS AND ASSUMPTION OF OBLIGATIONS

7.1 Assumption of Obligations

- (a) Provided Closing has occurred, Purchaser confirms that it has assumed and agrees to discharge, perform and fulfill all of the Assumed Liabilities, whensoever and howsoever such obligations arose.
- (b) Provided Closing has occurred, Purchaser confirms that it has assumed the following obligations of the Vendor or Houston, as applicable, including the payment of any amounts in respect thereof and all applicable interest and penalties, whensoever and howsoever the following obligations arose (including after the Appointment Date):
 - (i) non-linear Property taxes, including any municipal property taxes;
 - (ii) mineral lease royalties and rentals;
 - (iii) surface lease rentals; and
 - (iv) any other obligation related to the Assets or arising from ownership of the Assets which is adjusted for in accordance with this ARTICLE 7.

Purchaser agrees to pay the required amounts either directly to the applicable Person or to the Vendor if the Vendor is required to make the payment, and in such case, the Vendor will thereafter ensure such amounts are paid to the applicable Person.

7.2 Other Costs and Revenues to be Apportioned

(a) Except as set out in Section 7.1 and subject to Section 7.2(b) and 7.2(c) below, all other costs and expenses relating to the Assets (including maintenance, development, capital and operating costs) and all revenues relating to the Assets (including proceeds from the sale of production, if any, and fees from processing, treating or transporting Petroleum Substances on behalf of Third Parties) shall be apportioned as of the Effective Time between Vendor and Purchaser on an accrual basis in accordance with generally accepted accounting principles, provided that:

- (i) Advances made by Vendor or Houston in respect of the cost of operations on Lands or the Wells, Pipelines or Facilities including in the Assets which advances have not been applied by the operator to the payment of costs prior to the Closing Date and still stand to the credit of Houston or Vendor as at the Closing Date shall be transferred to Purchaser at Closing and an adjustment will be made in favour of Vendor equal to the amount of such transferred advance;
- (ii) Deposits placed with respect to the Assets made by Houston or Vendor relative to the operations on the Lands that have not been applied by the operator to the payment of costs prior to the Closing Date and still stand to the credit of Houston or Vendor as at the Closing Date shall be returned to Vendor;
- (iii) Costs and expenses of work done, services provided and goods supplied shall be deemed to accrue for the purposes of this Article when the work is done or the goods or services are provided, regardless of when such costs and expenses become payable;
- (iv) No adjustment shall be made in respect of Houston's or Vendor's income taxes;
- (v) Revenues from the sale of Petroleum Substances will be deemed to accrue when the Petroleum Substances are produced; and
- (vi) Petroleum Substances that were produced beyond the wellhead, but not sold as of the Effective Time shall be credited to Vendor and will be deemed to be sold on a first-in-first-out basis.
- (b) Vendor and its Representatives shall not be liable to make any adjustment in favour of, or make any payment to, Purchaser pursuant hereto in respect of any liability, cost or expense which relates to the period which arose prior to the Date of Appointment and which cost or expense does not constitute a liability of Purchaser.
- (c) Vendor and its Representatives shall not be liable to make any adjustment in favour of, or make any payment to, Purchaser pursuant hereto in respect of any cost or expense which relates to any reassessment of royalties arising or accruing before or after the Closing Time.

7.3 Adjustments to Account

(a) An interim accounting of the adjustments pursuant to Section 7.1 shall be made at Closing, based on Vendor's good faith estimate of the costs and expenses paid by Vendor pursuant to Closing and the revenues received by Vendor prior to Closing. Vendor and Purchaser shall cooperate in preparing such interim accounting and Vendor shall provide an interim statement of adjustment setting forth the adjustments to be made at Closing not later than five (5) Business Dates prior to Closing and shall assist Purchaser in verifying the amounts set forth in such statement.

- (b) A final accounting of the adjustments pursuant to Section 7.1 shall be conducted, if required, within 60 days following the Closing Date (the "Final Statement of Adjustments") by Vendor and Purchaser, and no further or other adjustments whatsoever will be made thereafter. All adjustments after Closing shall be settled by payment by the Party required to make payment to the other Party hereunder within 15 Business Days of being notified of the determination of the amount owing.
- (c) All adjustments provided for in this Article shall be adjustments to the Purchase Price and shall be allocated to the Petroleum and Natural Gas Rights.

ARTICLE 8 MAINTENANCE OF ASSETS

8.1 Maintenance of Assets

From the date hereof until the Closing Date, Vendor shall use reasonable commercial efforts, to the extent that the nature of its interest permits, and subject to the Receivership Order:

- (a) maintain the Assets in a proper and prudent manner in material compliance with all Applicable Laws and directions of Governmental Authorities; and
- (b) pay or cause to be paid all costs and expenses relating to the Assets which become due from the date hereof to the Closing Date, provided that to the extent that any Cure Costs are payable with respect to any Assumed Contract, the Purchaser shall be responsible for all such Cure Costs, which if paid shall be paid either directly to the applicable counterparty or to the Vendor (or to the Vendor's Solicitors) at or prior to Closing, which Cure Costs shall form part of the Purchase Price for the Assets:

provided that nothing contained in the foregoing or elsewhere in this Agreement shall obligate Vendor to post security, make any other financial contribution or file any undertaking with the Regulator with respect to the Licensee Liability Rating Program or any like program. It shall be the sole obligation of the Purchaser, at the Purchaser's sole cost and expense, to provide any and all Cure Costs, financial assurances, deposits or security that may be required by Governmental Authorities or any Third Parties under the Assumed Contracts or Applicable Law to permit the transfer of the Assets, including the Assumed Contracts, to the Purchaser.

8.2 Consent of Purchaser

Notwithstanding Section 8.1, Vendor shall not from the date hereof to the Closing Date, without the written consent of Purchaser, which consent shall not be unreasonably withheld, conditioned or delayed:

(a) make any commitment or propose, initiate or authorize any capital expenditure with respect to the Assets of which Vendor's share is in excess of \$50,000, except: (i) in case of an emergency; (ii) as may be reasonably necessary to protect or ensure life and safety; (iii) to preserve the Assets or title to the Assets; or (iv) in respect of amounts which Vendor may be committed to expend or be deemed to authorize for

expenditure without its consent; provided, however, that should Purchaser withhold its consent or fail to provide its consent in a timely manner and a reduction in the value of the Assets results, there shall be no abatement or reduction in the Purchase Price:

- (b) surrender or abandon any of the Assets, unless an expenditure of money is required to avoid the surrender or abandonment and Purchaser does not provide same to Vendor in a timely fashion, in which event the Assets in question shall be surrendered or abandoned without abatement or reduction in the Purchase Price;
- (c) other than in ordinary course of business, materially amend or terminate any Title Document or enter into any new material agreement or commitment relating to the Assets; or
- (d) sell, encumber or otherwise dispose of any of the Assets or any part or portion thereof excepting: pursuant to Preferential Purchase Rights; sales of non-material obsolete or surplus equipment; or sales of the Leased Substances in the normal course of business.

8.3 Proposed Actions

If an operation or the exercise of any right or option respecting the Assets is proposed in circumstances in which such operation or the exercise of such right or option would result in Purchaser incurring an obligation pursuant to Section 8.2, the following shall apply to such operation or the exercise of such right or option (hereinafter referred to as the "**Proposal**"):

- (a) Vendor shall promptly give Purchaser notice of the Proposal, describing the particulars in reasonable detail;
- (b) Purchaser shall, not later than 48 hours prior to the time Vendor is required to make its election with respect to the Proposal, advise Vendor, by notice, whether Purchaser wishes Vendor to exercise Vendor's rights with respect to the Proposal on Purchaser's behalf, provided that Purchaser's failure to make such election within such period shall be deemed to be Purchaser's election to participate in the Proposal;
- (c) Vendor shall make the election authorized (or deemed to be authorized) by Purchaser with respect to the Proposal within the period during which Vendor may respond to the Proposal; and
- (d) Purchaser's election (including its deemed election) to not participate in any Proposal required to preserve the existence of any of the Assets shall not entitle Purchaser to any reduction of the Purchase Price if Vendor's interest therein is terminated as a result of such election and such termination shall not constitute a failure of Vendor's representatives and warranties relating to such Assets.

8.4 Post-Closing Transition

Following Closing and to the extent to which Purchaser must be novated into operating agreements and other agreements or documents to which the Assets are subject, until the novation has been effected:

- (a) Vendor shall not initiate any operation with respect to the Assets, except upon receiving Purchaser's written instructions, or if Vendor reasonably determines that such operation is required for the protection of life or property, in which case Vendor may take such actions as it reasonably determines are required, without Purchaser's written instructions, and shall promptly notify Purchaser of such intention or actions and of Vendor's estimate of the costs and expenses therewith associated;
- (b) Vendor shall forthwith deliver, or cause to be delivered, to Purchaser all revenues, proceeds and other benefits received by Vendor with respect to the Assets, provided that Vendor shall be permitted to deduct from such revenues, proceeds and other benefits, any other costs and expenses which it incurs as a result of such delivery to Purchaser;
- (c) Purchaser shall, in a timely manner, deliver to Vendor all Third Party notices and communications, including authorizations for expenditures and mail ballots and all notices and communications received in respect of the Assets or events and occurrences affecting the Assets, and Purchaser shall respond to such notices in consultation with the Vendor, if received on a timely basis;
- (d) Purchaser shall, in a timely manner and in consultation with the Vendor, deliver to Third Parties all such notices and communications which Purchaser may reasonably request and all such monies and other items as Purchaser may reasonably provide in respect of the Assets; and
- (e) to the extent that any Cure Costs are payable with respect to any Assumed Contract, the Purchaser shall be responsible for and shall pay all such Cure Costs, which shall be paid either directly to the applicable counterparty or to the Vendor.

8.5 Licence Transfers

- (a) Subject to the provisions of Section 8.7 hereof, to the extent applicable, within five Business Days following Closing, Purchaser shall prepare, at its sole cost and expense and, where applicable, electronically submit to the applicable Governmental Authorities, the Licence Transfers (other than in respect of the Excluded Licences), if any, and Vendor or its nominee shall, where applicable, electronically ratify and concur to such Licence Transfers.
- (b) If a Governmental Authority denies a Licence Transfer because of misdescription or other minor deficiencies in the application, Purchaser shall, as soon as practicable, correct the application and amend and re-submit the Licence Transfer application. Vendor or its nominee shall, where applicable, electronically ratify and concur to such Licence Transfer.

- (c) If for any reason, a Governmental Authority requires a Party or its nominee to make a deposit or furnish any other form of security to approve or give effect to a Licence Transfer, or undertake any corrective action or remedial work including inspections, tests or engineering assessments, Purchaser shall make such deposit or furnish such other form of security or undertake such corrective or remedial work as may be required, at Purchaser's sole expense. All Licence Transfer processing fees (including any fees required to be paid for expedited service) shall be for Purchaser's account.
- (d) If a Governmental Authority denies any or all Licence Transfers, it will not derogate in any way from Purchaser's obligation to pay the full Purchase Price to Vendor.

8.6 Vendor Deemed Purchaser's Agent

- (a) Insofar as Vendor maintains the Assets and takes actions in relation thereto on Purchaser's behalf pursuant to this Article 8, Vendor shall be deemed to have been Purchaser's agent hereunder. Purchaser ratifies all actions taken by Vendor or refrained from being taken by Vendor pursuant to this Article 8 in such capacity during such period, with the intention that all such actions shall be deemed to be Purchaser's actions.
- (b) Insofar as Vendor participates in either operations or the exercise of rights or options as Purchaser's agent pursuant to this Article 8, Vendor may require Purchaser to secure costs to be incurred by Vendor on Purchaser's behalf pursuant to such election in such manner as may be reasonably appropriate in the circumstances.
- (c) Purchaser shall indemnify Vendor and its Representatives against all Losses which Vendor or its Representatives may suffer or incur as a result of Vendor maintaining the Assets as Purchaser's agent pursuant to this Article 8 or as a result of Vendor taking or omitting to take any action in accordance with Purchaser's instruction (including any election deemed to be made pursuant to Section 8.3(b)) or concurrence, or otherwise in accordance with this Agreement. Purchaser's indemnity obligations in this Section 8.6(c) shall survive the Closing Date indefinitely.

8.7 Transfer of Operatorship

Insofar as Vendor operates any of the Assets, Purchaser acknowledges that Vendor is not able to transfer operatorship of some or all of such Assets to Purchaser at or after Closing. Should a Third Party take over operatorship of some or all of the Assets whether after receiving change of operatorship notices from Vendor of the sale of its interest, or otherwise, Purchaser acknowledges that such Licences (including without limitation the Excluded Licences) will be transferred to the successor operator at or following Closing and that Purchaser shall not contest any such succession of operatorship or transfer of Licences except as otherwise provided in the applicable operating agreements after Closing and such succession and transfer.

ARTICLE 9 PREFERENTIAL PURCHASE RIGHTS

9.1 Preferential Purchase Rights

- (a) Schedule "C" provides a description of which, if any, of the Assets are subject to Preferential Purchase Rights so far as Vendor is aware.
- (b) Purchaser shall, immediately following execution of this Agreement, provide its good faith estimate of the value of the applicable Asset(s) to Vendor, and such value shall be set forth in the notices.
- (c) Vendor shall, within two Business Days of receipt of the good faith estimates described in Section 9.1(b), serve all notices as are required in conjunction with any Preferential Purchase Rights.
- (d) Purchaser shall be liable to Vendor for, and shall, in addition, save and hold harmless and indemnify Vendor from and against, all Losses that may be brought against, suffered, sustained, paid or incurred by Vendor in connection with or that relate in any way directly or indirectly to the use of Purchaser's allocation of value.
- (e) If a Preferential Purchase Right is exercised, the Assets that are subject thereto shall not be sold to Purchaser pursuant hereto but shall be deleted from and cease to be subject to this Agreement and the Purchase Price shall be reduced by the amount allocated to such Asset. Purchaser shall nevertheless purchase the Assets that are not subject to exercised Preferential Purchase Rights.

ARTICLE 10 PURCHASER'S REVIEW AND ACCESS TO BOOKS AND RECORDS

10.1 Vendor to Provide Access

Prior to Closing, Vendor shall, subject to all contractual and fiduciary obligations, at the Calgary offices of Vendor during normal business hours, provide reasonable access for Purchaser and its Representatives to Houston's records, books, accounts, documents, files, reports, information, materials, filings, and data, to the extent they relate directly to the Assets and are in possession of Vendor, as well as physical access to the Assets (insofar as Vendor can reasonably provide such access, with such access to be at Purchaser's sole risk, expense and liability) to facilitate Purchaser's review of the Assets and title thereto for the purpose of completing this Transaction. Purchaser shall indemnify and save harmless Vendor from and against all liabilities, claims and causes of action for personal injury, death or property damage occurring on or to such property as a result of such entry onto the premises. Purchaser shall comply fully with all rules, regulations and instructions issued by Vendor regarding Purchaser's actions while upon, entering or leaving such properties. Purchaser's obligations set forth in this Section 10.1 shall survive the Closing Date indefinitely.

10.2 Access to Information

After Closing and subject to contractual restrictions in favour of Third Parties relative to disclosure, Purchaser shall, on request from Vendor, provide reasonable access to Vendor's Representative at Purchaser's offices, during its normal business hours, to the agreements and documents to which the Assets are subject and the contracts, agreements, records, books, documents, licences, reports and data included in the Miscellaneous Interests and the Title Documents which are then in the possession or control of Purchaser and to make copies thereof, as Vendor may reasonably require, including for purposes relating to:

- (a) Vendor's ownership of the Assets (including taxation matters and liabilities and Claims that arise from or relate to acts, omissions, events, circumstances or operations on or before the Closing Date);
- (b) enforcing its rights under this Agreement;
- (c) compliance with Applicable Law; or
- (d) any Claim commenced or threatened by any Third Party against Vendor.

10.3 Maintenance of Information

All of the information, materials and other records delivered to Purchaser pursuant to the terms hereof shall be maintained by Purchaser in good order and good condition and kept in a reasonably accessible location by Purchaser for a period of two years from the Closing Date.

ARTICLE 11 GENERAL

11.1 Further Assurances

Each Party will, from time to time and at all times after Closing, without further consideration, do such further acts and deliver all such further assurances, deeds and documents as shall be reasonably required to fully perform and carry out the terms of this Agreement.

11.2 Receiver

Purchaser acknowledges that Vendor is acting solely in its capacity as the Court-appointed receiver of Houston, and not in its personal capacity. Under no circumstances shall Vendor or any of its Representatives have any liability pursuant to this Agreement, or in relation to the Transaction whether such liability be in contract, tort or otherwise.

11.3 Entire Agreement

Except for the Receivership Order and the Vesting Order, the provisions contained in any and all documents and agreements collateral hereto shall at all times be read subject to the provisions of this Agreement and, in the event of conflict, except for the Receivership Order and the Vesting Order, the provisions of this Agreement shall prevail. In the event that Closing occurs, except for the Receivership Order and the Vesting Order, this Agreement supersedes all other agreements

(other than the Confidentiality Agreement between Vendor and Purchaser), documents, writings and verbal understandings between the Parties relating to the subject matter hereof and expresses the entire agreement of the Parties with respect to the Transaction herein.

11.4 Governing Law

This Agreement shall, in all respects, be subject to, interpreted, construed and enforced in accordance with and under the laws of the Province of Alberta and the laws of Canada applicable therein and shall, in every regard, be treated as a contract made in the Province of Alberta and all disputes shall be determined within the proceedings bearing Alberta Court of Queen's Bench Court Action: 1901-14615. The Parties irrevocably attorn and submit to the jurisdiction of the courts of the Province of Alberta and courts of appeal therefrom in respect of all matters arising out of this Agreement.

11.5 Signs and Notifications

Within 90 days following Closing, Purchaser shall remove any signage which indicates Houston's ownership or operation of, or Vendor's interest in the Assets. It shall be the responsibility of Purchaser to erect or install any signage required by applicable Governmental Authorities indicating Purchaser to be the owner or operator of the Assets.

11.6 Assignment and Enurement

This Agreement shall not be assigned by Purchaser without the prior written consent of Vendor, which consent may be unreasonably and arbitrarily withheld. This Agreement shall be binding upon and shall enure to the benefit of the Parties and their respective administrators, trustees, receivers, successors and permitted assigns.

11.7 Time of Essence

Time is of the essence in this Agreement.

11.8 Notices

The addresses and fax numbers of the Parties for delivery of notices hereunder shall be as follows:

Vendor - BDO Canada Limited

110, 5800 2nd Street SW Calgary, Alberta T2H 0H2

Attention: Marc Kelly

Fax: 403-640-0591 Email: makelly@bdo.ca

Purchaser Road 53 Resources Inc.

Box 985

Cochrane, AB T4C 1B1

Attention: Daniel Jalbert Cell: 403-880-2949

Email: dan@copperwoodventures.ca

All notices, communications and statements required, permitted or contemplated hereunder shall be in writing, and shall be delivered as follows:

- (a) by delivery to a Party between 8:00 a.m. and 4:00 p.m. on a Business Day at the address of such Party for notices, in which case, the notice shall be deemed to have been received by that Party when it is delivered;
- (b) by facsimile to a Party to the facsimile number of such Party for notices, in which case, if the notice was faxed prior to 4:00 p.m. on a Business Day, the notice shall be deemed to have been received by that Party when it was faxed and if it is faxed on a day which is not a Business Day or is faxed after 4:00 p.m. on a Business Day, it shall be deemed to have been received on the next following Business Day; or
- (c) except in the event of an actual or threatened postal strike or other labour disruption that may affect mail service, by first class registered postage prepaid mail to a Party at the address of such Party for notices, in which case, the notice shall be deemed to have been received by that Party on the fourth Business Day following the date of mailing.

A Party may from time to time change its address for service, facsimile number for service or designated representative by giving written notice of such change to the other Party.

11.9 Invalidity of Provisions

In case any of the provisions of this Agreement should be invalid, illegal or unenforceable in any respect, the validity, legality or enforceability of the remaining provisions contained herein shall not in any way be affected or impaired thereby.

11.10 Waiver

No failure on the part of any Party in exercising any right or remedy hereunder shall operate as a waiver thereof, nor shall any single or partial exercise of any such right or remedy preclude any

other or further exercise thereof or the exercise of any right or remedy in law or in equity or by statute or otherwise conferred. No waiver by any Party of any breach (whether actual or anticipated) of any of the terms, conditions, representations or warranties contained herein shall take effect or be binding upon that Party unless the waiver is expressed in writing under the authority of that Party and made in accordance with the Agreement. Any waiver so given shall extend only to the particular breach so waived and shall not limit or affect any rights with respect to any other or future breach.

11.11 Amendment

This Agreement shall not be varied in its terms or amended by oral agreement or by representations or otherwise other than by an instrument in writing dated subsequent to the date hereof, executed by a duly authorized representative of each Party.

11.12 Confidentiality and Public Announcements

Until Closing has occurred, each Party shall keep confidential all information obtained from the other Party in connection with the Assets and this Agreement, and shall not release any information concerning this Agreement and the Transaction without the prior written consent of the other Party, which consent shall not be unreasonably withheld. Nothing contained herein shall prevent a Party at any time from furnishing information: (i) to any Governmental Authority or to the public if required by Applicable Law (provided that Purchaser shall advise Vendor in advance of the content of any such public statement); (ii) in connection with obtaining the Vesting Order; or (iii) as required by Houston's secured creditors, if any or the Orphan Well Association.

11.13 Sealing Order

Vendor may, at its discretion, apply to the Court for a sealing order with respect to a report prepared by Vendor containing the financial and other confidential details of this Transaction (the "Confidential Report"), such order sealing Vendor's Confidential Report and the confidential information contained therein from the public court file for the period directed by the Court. Pursuant to the terms of such sealing order applied for by Vendor, if granted, only the judge presiding over the Receivership Proceedings, Purchaser and their respective Representatives and the secured creditors of Vendor who have executed confidentiality agreements, and subject to the terms of those confidentiality agreements, shall have access to Vendor's Confidential Report and the confidential information contained therein.

11.14 Termination

This Agreement may be terminated at any time prior to Closing:

- (a) by mutual written agreement of Vendor and Purchaser; or
- (b) by either Vendor or Purchaser pursuant to the provisions of Sections 3.2, 3.3 or 3.4, as applicable.

In the event of termination of this Agreement, the Deposit shall be addressed in accordance with Section 2.9.

11.15 Personal Information

Purchaser covenants and agrees to use and disclose any personal information contained in any of the books, records or flies transferred to Purchaser or otherwise obtained or reviewed by Purchaser in connection with the Transaction only for those purposes for which it was initially collected from or in respect of the individual to which such information relates, unless:

- (a) Vendor or Purchaser has first notified such individual of such additional purpose, and where required by the Applicable Laws, obtained the consent of such individual to such additional purpose; or
- (b) such use or disclosure is permitted or authorized by Applicable Laws, without notice to, or consent from, such individual.
- (c) Purchaser's obligations set forth in this Section 11.15 shall survive the Closing Date indefinitely.

(Remainder of page intentionally left blank)

11.16 Counterpart Execution

This Agreement may be executed and delivered in counterpart and transmitted by facsimile or other electronic means and all such executed counterparts, including electronically transmitted copies of such counterparts, shall together constitute one and the same agreement.

IN WITNESS WHEREOF the Parties have executed this Agreement as of the date first above written.

BDO CANADA LIMITED IN ITS CAPACITY AS COURT APPOINTED RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY

ROAD 53 RESOURCES INC.

Per:	300	Per:
1 01.		1 01

Name: Marc Kelly

Name: Daniel Jalbert

Title: Senior Vice President Title: President

11.16 Counterpart Execution

This Agreement may be executed and delivered in counterpart and transmitted by facsimile or other electronic means and all such executed counterparts, including electronically transmitted copies of such counterparts, shall together constitute one and the same agreement.

IN WITNESS WHEREOF the Parties have executed this Agreement as of the date first above written.

ROAD 53 RESOURCES INC.

BDO CANADA LIMITED IN ITS CAPACITY AS COURT APPOINTED RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY

Per:	Per:
Name:	Name: Daniel Jalbert
Title:	Title: President

THE FOLLOWING COMPRISES SCHEDULE "A" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED SEPTEMBER 28, 2020 BETWEEN BDO CANADA LIMITED IN ITS CAPACITY AS RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY AND ROAD 53 RESOURCES INC.

Lands and Petroleum and Natural Gas Rights

Turin Area

Title Document	Lands and Petroleum and	Vendor's	Encumbrances
	Natural Gas Rights	Working	
		Interest	
Alberta Crown	Twp 11 Rge 19 W4M: Lsds 15	35%.	Crown Royalty
PNG Lease No.	& 16 of Sec. 9		
0409070005			
(004)	(PNG below Top of Mannville		
	to		
	Base of Mannville)		

Leckie Area

See the attached 112 pages entitled "HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report dated Jan 10, 2020"

HOUSTON OIL & GAS LTD.

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Mineral Schedule "A" Report

File Number	Title Lands Information	Seller's Interests	Encumbrances Operating Contract	Wells
M00226 A	LSE TYPE: FH PNG LEA! TWP 18 RGE 16 W4M NE 10	CUR INT: WI	NONCONV LOR	100/16-10-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE	FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S	LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10 E3M3 c	
	INT TYPE: WI		BASED ON 100.0%	102/10-10-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	FLOWING GAS
	EXT CODE: HBP			LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR	
	NET ACRES: 160.000		ALL 5.0%	
	COUNT ACREAGE: Y		BASED ON 100.0%	
			PDBY HOUSTON OI 100.0%	
M00227 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M NW 10	CUR INT: WI	NONCONV LOR	100/12-10-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE	FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S	LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10 E3M3 c.	
	INT TYPE: WI		BASED ON 100.0%	100/14-10-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	FLOWING GAS
	EXT CODE: HBP			LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR	
	NET ACRES: 160.000		ALL 5.0%	
	COUNT ACREAGE: Y		BASED ON 100.0%	
			PDBY HOUSTON OI 100.0%	
M00228 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M SE 10	CUR INT: WI	NONCONV LOR	100/02-10-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE	FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S	LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10 E3M3 c.	
	INT TYPE: WI		BASED ON 100.0%	100/08-10-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	FLOWING GAS
	EXT CODE: HBP			LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR	
	NET ACRES: 160.000		ALL 5.0%	
	COUNT ACREAGE: Y		BASED ON 100.0%	
			PDBY HOUSTON OI 100.0%	



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Mineral Schedule "A" Report

File	Title	Lands	Seller's	Encumbrances	Operating	Wells
Number	Information		Interests		Contract	.min.
M00229 A		5	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	C	100/04-10-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/06-10-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01324 A			CUR INT: WI HOUSTON OI 100.0%	SLIDING SCALE GAS S/S GAS 20.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-10-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 102/10-10-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01325 A			CUR INT: WI HOUSTON OI 100.0%	SLIDING SCALE GAS S/S GAS 20.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/12-10-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/14-10-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL



HOUSTON OIL & GAS LTD.

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Mineral Schedule "A" Report

File Number	Title Lands Information	Seller's Interests		Operating Contract	Wells
M01326 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SE 10	CUR INT: WI	SLIDING SCALE		100/02-10-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	GAS S/S		FLOWING GAS
	EFF DATE: 1981 May 06		GAS 20.0% (MIN \$7.10/E3M3		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		BASED ON 100.0%		
	INT TYPE: WI		PDBY HOUSTON OI 100.0%		100/08-10-018-16-W4/00
	MNRL INT: 100.0				FLOWING GAS
	EXT CODE: HBP		NONCONV GOR		LIC: HOUSTON OIL
	GROSS ACRES: 160.000		ALL 5.0%		
	NET ACRES: 160.000		BASED ON 100.0%		
	COUNT ACREAGE: Y		PDBY HOUSTON OI 100.0%		
M01327 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SW 10	CUR INT: WI	SLIDING SCALE		100/04-10-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	GAS S/S		FLOWING GAS
	EFF DATE: 1981 May 06		GAS 20.0% (MIN \$7.10/E3M3		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		BASED ON 100.0%		
	INT TYPE: WI		PDBY HOUSTON OI 100.0%		100/06-10-018-16-W4/00
	MNRL INT: 100.0				FLOWING GAS
	EXT CODE: HBP		NONCONV GOR		LIC: HOUSTON OIL
	GROSS ACRES: 160.000		ALL 5.0%		
	NET ACRES: 160.000		BASED ON 100.0%		
	COUNT ACREAGE: Y		PDBY HOUSTON OI 100.0%		
M00230 A	LSE TYPE: FH PNG LEA: TWP 018 RGE 16 W4M NE 11	CUR INT: WI	NONCONV LOR		100/10-11-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10 E3M3 c.		
	INT TYPE: WI		BASED ON 100.0%		100/16-11-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP				LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
M00264 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NW 11	CUR INT: WI	NONCONV LOR		100/12-11-018-16-W4/00



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Mineral Schedule "A" Report

File Number	Title Lands Information	Seller's Interests	Encumbrances Operat	111115. TELEPIN TELEPONIC
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE	FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S	LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 c.	
	INT TYPE: WI		BASED ON 100.0%	100/14-11-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	FLOWING GAS
	EXT CODE: HBP			LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR	
	NET ACRES: 160.000		ALL 5.0%	
	COUNT ACREAGE: Y		BASED ON 100.0%	
			PDBY HOUSTON OI 100.0%	
M00005 A	LOF TYPE FILMO LEAGLEWED 40 DOE 40 WAN OF 44	OUD NEW	MONONIVIOR	400/00 44 040 40 W4/00
M00265 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SE 11	CUR INT: WI	NONCONV LOR	100/02-11-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE	FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S	LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 c.	400/00 44 040 40 44/00
	INT TYPE: WI		BASED ON 100.0%	100/08-11-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	FLOWING GAS
	EXT CODE: HBP			LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR	
	NET ACRES: 160.000		ALL 5.0%	
	COUNT ACREAGE: Y		BASED ON 100.0%	
			PDBY HOUSTON OI 100.0%	
M00266 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SW 11	CUR INT: WI	NONCONV LOR	100/05-11-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE	FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S	LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 c	
	INT TYPE: WI		BASED ON 100.0%	100/06-11-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	FLOWING GAS
	EXT CODE: HBP			LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR	
	NET ACRES: 160.000		ALL 5.0%	
	COUNT ACREAGE: Y		BASED ON 100.0%	
			PDBY HOUSTON OI 100.0%	



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Report Id: R	P-0053					
File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M01328 A	LSE TYPE: FH NG LEA	ASI TWP 18 RGE 16 W4M NE 11	CUR INT: WI	SLIDING SCALE		100/10-11-018-16-W4/00
		6 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	GAS S/S		FLOWING GAS
	EFF DATE: 1981 May 0			GAS 20.0% (MIN \$7.10/E3M3		LIC: HOUSTON OIL
	EXP DATE: 1988 May 0			BASED ON 100.0%		
	INT TYPE: WI	·		PDBY HOUSTON OI 100.0%		100/16-11-018-16-W4/00
	MNRL INT: 100.0					FLOWING GAS
	EXT CODE: HBP			NONCONV GOR		LIC: HOUSTON OIL
	GROSS ACRES: 160.0	00		ALL 5.0%		
	NET ACRES: 160.000	00		BASED ON 100.0%		
	COUNT ACREAGE: Y			PDBY HOUSTON OI 100.0%		
	COUNT ACREAGE. 1					
	LOS TYPE, SUNC LEA	ASI TWP 18 RGE 16 W4M NW 11	CUR INT: WI	SLIDING SCALE		100/12-11-018-16-W4/00
M01329 A		6 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	GAS S/S		FLOWING GAS
			HOGO FOR OF TOOLO	GAS 20.0% (MIN \$7.10/E3M3		LIC: HOUSTON OIL
	EFF DATE: 1981 May 0	-47. T22° 2		BASED ON 100.0%		
	EXP DATE: 1988 May 0)5		PDBY HOUSTON OI 100.0%		100/14-11-018-16-W4/00
	INT TYPE: WI					FLOWING GAS
	MNRL INT: 100.0			NONCONV GOR		LIC: HOUSTON OIL
	EXT CODE: HBP	00		ALL 5.0%		
	GROSS ACRES: 160.00	00		BASED ON 100.0%		
	NET ACRES: 160.000			PDBY HOUSTON OI 100.0%		
	COUNT ACREAGE: Y			PBB1 Heddy ett itesiens		
	LOS TYPE SUNO LEA	SI TWP 18 RGE 16 W4M SE 11	CUR INT: WI	NONCONV LOR		100/02-11-018-16-W4/00
M01330 A			HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
		6 NG IN MEDICINE_HAT_SD	110001011 01 100.070	GAS S/S		LIC: HOUSTON OIL
	EFF DATE: 1981 May 0			GAS 0.0% (MIN \$7.10/E3M3 o	3	
	EXP DATE: 1988 May 0	05		BASED ON 100.0%		100/08-11-018-16-W4/00
	INT TYPE: WI			PDBY HOUSTON OI 100.0%		FLOWING GAS
	MNRL INT: 100.0			PDB1 HO0310N CI 100.070		LIC: HOUSTON OIL
	EXT CODE: HBP			NONCONV GOR		
	GROSS ACRES: 160.0	00				
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
				NONCONIVIOR		100/05-11-018-16-W4/00
M01331 A	LSE TYPE: FH NG LEA	ASI TWP 18 RGE 16 W4M SW 11	CUR INT: WI	NONCONV LOR		100/00-11-010-10-10-10-10



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Mineral Schedule "A" Report

File Number	Title Lands Information	s	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 1981 May 06 NG IN	N MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06			GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05			GAS 0.0% (MIN \$7.10/E3M3	C,	
	INT TYPE: WI			BASED ON 100.0%		100/06-11-018-16-W4/00
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP					LIC: HOUSTON OIL
	GROSS ACRES: 160.000			NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M00263 A	LSE TYPE: FH PNG LEA! TWP	18 RGE 16 W4M NW 15	CUR INT: WI	NONCONV LOR		100/13-15-018-16-W4/00
	LSE DATE: 1990 Jan 15 NG FI	ROM TOP MILK RIVER TO	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1990 Jan 15 BASE			GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1991 Jan 14	_		GAS 0.0% (MIN \$7.10/E3M3	C,	
	INT TYPE: WI			BASED ON 100.0%		100/14-15-018-16-W4/00
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP					LIC: HOUSTON OIL
	GROSS ACRES: 160.000			NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M00267 A	LSE TYPE: FH NG LEASI TWP	18 RGE 16 W4M NE 15	CUR INT: WI	NONCONV LOR		100/16-15-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN		HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06			ALL S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05			GAS 0.0% (MIN \$7.10/E3M3	C	
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP					
	GROSS ACRES: 160.000			NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		



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Mineral Schedule "A" Report

File Number	Title Lands Information	Seller's Interests	Encumbrances	Operating Contract	Wells
M00268 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SE 15	CUR INT: WI	NONCONV LOR		100/02-15-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06	HOUSTON OI 100.0%	SLIDING SCALE ALL S/S		FLOWING GAS LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 o	**************************************	EIG. HOUSTON OIL
	INT TYPE: WI		BASED ON 100.0%		100/08-15-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP		1 BB1 Hose Felt of 166.6%		LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR		EIG. FIGGOTOIN GIE
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
M00269 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SW 15	CUR INT: WI	NONCONV LOR		100/05-15-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 o	X	
	INT TYPE: WI		BASED ON 100.0%		102/06-15-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP				LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
M01332 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NE 15	CUR INT: WI	NONCONV LOR		100/16-15-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 o		
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0 EXT CODE: HBP		PDBY HOUSTON OI 100.0%		
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		



HOUSTON OIL & GAS LTD.

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Report Id: R	P-0053		•			
File	Title Lands	Seller's	Encumbrances	Operating	Wells	
Number	Information	Interests		Contract		
M01333 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NW 15	CUR INT: WI	NONCONV LOR		100/13-15-018-16-W4/00	
	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS	
	EFF DATE: 1981 May 06		GAS S/S		LIC: HOUSTON OIL	
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M	13 c		
	INT TYPE: WI		BASED ON 100.0%		100/14-15-018-16-W4/00	
	MNRL INT: 100.0	4	PDBY HOUSTON OI 100.0	%	FLOWING GAS	
	EXT CODE: HBP				LIC: HOUSTON OIL	
	GROSS ACRES: 160.000		NONCONV GOR			
	NET ACRES: 160.000		ALL 5.0%			
	COUNT ACREAGE: Y		BASED ON 100.0%			
			PDBY HOUSTON OI 100.0	%		
M01334 A	LSE TYPE: FH PNG LEA; TWP 18 RGE 16 W4M SE 15	CUR INT: WI	NONCONV LOR	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	100/02-15-018-16-W4/00	
	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS	
	EFF DATE: 1981 May 06		GAS S/S		LIC: HOUSTON OIL	
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M	13 c.		
	INT TYPE: WI		BASED ON 100.0%		100/08-15-018-16-W4/00	
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0	%	FLOWING GAS	
	EXT CODE: HBP				LIC: HOUSTON OIL	
	GROSS ACRES: 160.000		NONCONV GOR			
	NET ACRES: 160.000		ALL 5.0%			
	COUNT ACREAGE: Y		BASED ON 100.0%			
			PDBY HOUSTON OI 100.0	%		
M01335 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SW 15	CUR INT: WI	NONCONV LOR		100/05-15-018-16-W4/00	
	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS	
	EFF DATE: 1981 May 06		GAS S/S		LIC: HOUSTON OIL	
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M	13 c		
	INT TYPE: WI		BASED ON 100.0%		102/06-15-018-16-W4/00	
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0	%	FLOWING GAS	
	EXT CODE: HBP				LIC: HOUSTON OIL	
	GROSS ACRES: 160.000		NONCONV GOR			
	NET ACRES: 160.000		ALL 5.0%			
	COUNT ACREAGE: Y		BASED ON 100.0%			



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File	Title	Lands	Seller's	Encumbrances	Operating	Wells
Number	Information		Interests		Contract	
				PDBY HOUSTON OI 100.0%		
M00270 A	LSE TYPE: FH NG LEAS	SI TWP 18 RGE 16 W4M NE 16	CUR INT: WI	NONCONV LOR		100/10-16-018-16-W4/00
	LSE DATE: 1981 May 06	NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE	**************************************	FLOWING GAS
	EFF DATE: 1981 May 06			GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05	5		GAS 0.0% (MIN \$7.10/E3M3	C	
	INT TYPE: WI		4	BASED ON 100.0%		100/15-16-018-16-W4/00
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP					LIC: HOUSTON OIL
	GROSS ACRES: 160.00	0		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%	b i	
M00271 A		SI TWP 18 RGE 16 W4M SE 16	CUR INT: WI	NONCONV LOR		100/02-16-018-16-W4/00
	LSE DATE: 1981 May 06		HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06			GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05	5		GAS 0.0% (MIN \$7.10/E3M3	C ,	
	INT TYPE: WI			BASED ON 100.0%		100/08-16-018-16-W4/00
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%	, D	FLOWING GAS
	EXT CODE: HBP					LIC: HOUSTON OIL
	GROSS ACRES: 160.00	0		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%	,	
M00272 A	I SE TYDE: EH NG I EAS	SI TWP 18 RGE 16 W4M SW 16	CUR INT: WI	NONCONV LOR		100/04-16-018-16-W4/00
IVIOUZIZ A	LSE DATE: 1981 May 06		HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06		110001011 01 100.070	GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05			GAS 0.0% (MIN \$7.10/E3M3	C	LIO. HOOD TON OIL
	INT TYPE: WI			BASED ON 100.0%	· J i	100/06-16-018-16-W4/00
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%	, n	FLOWING GAS
	EXT CODE: HBP			. 221 110001014 01 100.076	•	LIC: HOUSTON OIL
	GROSS ACRES: 160.00	0		NONCONV GOR		LIG. HOOD FOR OIL
	NET ACRES: 160.000			ALL 5.0%		
	.1217.01.20. 100.000			, 122 0.070		



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File Number	Title Lands Information	Seller's Interests	******	Operating Contract	Wells
	COUNT ACREAGE: Y		BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00354 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NW 16 LSE DATE: 1990 Jan 15 NG FROM TOP MILK_RIVER EFF DATE: 1990 Jan 15 BASE MILK_RIVER EXP DATE: 1991 Jan 14 INT TYPE: WI		NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0%		100/12-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/14-16-018-16-W4/00 FLOWING GAS
	MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	350	PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		LIC: HOUSTON OIL
M01336 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NE 16 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXP DATE: 1988 May 05	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c.		100/10-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/15-16-018-16-W4/00
	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP		BASED ON 100.0% PDBY HOUSTON OI 100.0%		FLOWING GAS LIC: HOUSTON OIL
	GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01337 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NW 1 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c.		100/12-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000		BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR		100/14-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL



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Mineral Schedule "A" Report

File Number	Title Lands Information	Seller's Interests	Encumbrances Operation Contraction	***************************************
	NET ACRES: 160.000 COUNT ACREAGE: Y		ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	VQ.
M01338 A	LSE TYPE: FH PNG LEA! TWP 18 RGE 16 W4M SE 16 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c	100/02-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000		BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR	100/08-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	NET ACRES: 160.000 COUNT ACREAGE: Y		ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	
M01339 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M SW 16 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN %7.10/E3M3 c	100/04-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP		BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/06-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	
M00273 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NE 17 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c	100/09-17-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP		BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/16-17-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL



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Report Id: R	P-0053				20 1110 4111111 72111111 1211111 1211111 1211111 1211111 1211111 121111 121111 121111 121111 121111 121111 121111 121111 1211111 12111 1211 1211 12111 12111 12111 12111 12111 12111 1211 12111 12111 12111 12111 12111	
File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	GROSS ACRES: 160.0	00		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M00274 A	LSE TYPE: FH NG LEA	ASI TWP 18 RGE 16 W4M NW 17	CUR INT: WI	NONCONV LOR		100/14-17-018-16-W4/00
		06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May (ALL S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May (GAS 0.0% (MIN \$7.10/E3M3	C	
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP					
	GROSS ACRES: 160.0	00		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y	, and a second		BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M00275 A	LSE TYPE: FH NG LEA	ASI TWP 18 RGE 16 W4M SE 17	CUR INT: WI	NONCONV LOR		100/02-17-018-16-W4/00
	LSE DATE: 1981 May 0	06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May (GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May	05		GAS 0.0% (MIN \$7.10/E3M3	C,	
	INT TYPE: WI			BASED ON 100.0%		100/08-17-018-16-W4/00
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP					LIC: HOUSTON OIL
	GROSS ACRES: 160.0	00		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
						100/05-17-018-16-W4/00
M00276 A	LSE TYPE: FH NG LEA	ASI TWP 18 RGE 16 W4M SW 17	CUR INT: WI	NONCONV LOR		FLOWING GAS
	LSE DATE: 1981 May 0	06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		LIC: HOUSTON OIL
	EFF DATE: 1981 May 0	06		GAS S/S	_	LIG. HOUSTON OIL
	EXP DATE: 1988 May (05		GAS 0.0% (MIN \$7.10/E3M3	C	100/06-17-018-16-W4/00
	INT TYPE: WI			BASED ON 100.0%		100/06-17-018-16-W4/00 FLOWING GAS
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		FLOWING GAS



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File Number	Title Lands Information	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		LIC: HOUSTON OIL
M01340 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M NE 1 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	7 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/09-17-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/16-17-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01341 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M NW LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	"####" "##############################	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/14-17-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01342 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M SE 7 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI		NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0%	C _i	100/02-17-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/08-17-018-16-W4/00



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File Number	Title Lands Information	Seller's Interests	Encumbrances Operating Contract	Wells
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	FLOWING GAS
	EXT CODE: HBP			LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR	
	NET ACRES: 160.000		ALL 5.0%	
	COUNT ACREAGE: Y		BASED ON 100.0%	
			PDBY HOUSTON OI 100.0%	
M01343 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M SW 1	17 CUR INT: WI	NONCONV LOR	100/05-17-018-16-W4/00
WIG TO TO T	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD		SLIDING SCALE	FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S	LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 c	
	INT TYPE: WI		BASED ON 100.0%	100/06-17-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	FLOWING GAS
	EXT CODE: HBP			LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR	
	NET ACRES: 160.000		ALL 5.0%	
	COUNT ACREAGE: Y		BASED ON 100.0%	
			PDBY HOUSTON OI 100.0%	
M00277 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NE 1	18 CUR INT: WI	NONCONV LOR	100/16-18-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE	FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S	LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 c	
	INT TYPE: WI		BASED ON 100.0%	
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	
	EXT CODE: HBP			
	GROSS ACRES: 160.000		NONCONV GOR	
	NET ACRES: 160.000		ALL 5.0%	
	COUNT ACREAGE: Y		BASED ON 100.0%	
			PDBY HOUSTON OI 100.0%	
M00278 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NW	18 CUR INT: WI	NONCONV LOR	100/12-18-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE	FLOWING GAS
	EFF DATE: 1981 May 06		ALL S/S	LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 c	



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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report

Report Id: RP-0053					
		-	Fmbyonoo	Operating	Wells
File	Title Lands	Seller's	Encumbrances	Contract	
Number	Information	Interests			100/14-18-018-16-W4/00
	INT TYPE: WI		BASED ON 100.0%		FLOWING GAS
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		LIC: HOUSTON OIL
	EXT CODE: HBP			4	EIG. HOOGTON GIE
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
		F 18 CUR INT: WI	NONCONV LOR		100/08-18-018-16-W4/00
M00279 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M S	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OF 100.0%	GAS S/S		LIC: HOUSTON OIL
	EFF DATE: 1981 May 06		GAS 0.0% (MIN \$7.10/E3M3 c		
	EXP DATE: 1988 May 05		BASED ON 100.0%		102/07-18-018-16-W4/0
	INT TYPE: WI		PDBY HOUSTON OI 100.0%		FLOWING GAS
	MNRL INT: 100.0			- 12	LIC: HOUSTON OIL
	EXT CODE: HBP		NONCONV GOR		
	GROSS ACRES: 160.000		ALL 5.0%		
	NET ACRES: 160.000		BASED ON 100.0%		
	COUNT ACREAGE: Y		PDBY HOUSTON OI 100.0%		
					100/06-18-018-16-W4/0
M00280 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M S	SW 18 CUR INT: WI	NONCONV LOR		FLOWING GAS
10100200 71	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		LIC: HOUSTON OIL
	EFF DATE: 1981 May 06		GAS S/S	_	E10. 110001 014 012
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 o	2	
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP		NONCONIV COR		
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0% BASED ON 100.0%		
	COUNT ACREAGE: Y		PDBY HOUSTON OI 100.0%		
			אסיים ווסחפוסוו פון אסיים		
		NE 18 CUR INT: WI	NONCONV LOR		100/16-18-018-16-W4/0
M01344 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M N		SLIDING SCALE		FLOWING GAS
	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_	_30 11003101(01130.0%	GAS S/S		LIC: HOUSTON OIL
	EFF DATE: 1981 May 06				



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File Number	Title Lands Information	Seller's Interests	Encumbrances Opera Contr	7990
	EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	
M01345 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M NW LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SI EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/12-18-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/14-18-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01346 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M SE LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_S EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/08-18-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 102/07-18-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01347 A	LSE TYPE: FH PNG LEA! TWP 18 RGE 16 W4M SV LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_S		NONCONV LOR SLIDING SCALE	100/06-18-018-16-W4/00 FLOWING GAS



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File Number	Title Lands		Seller's Interests	Encumbrances	Operating Contract	Wells
Tulling!	EFF DATE: 1981 May 06			GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05			GAS 0.0% (MIN \$7.10/E3M3	C.	
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		
	•••					
	EXT CODE: HBP			NONCONV GOR		
	GROSS ACRES: 160.000			ALL 5.0%		
	NET ACRES: 160.000			BASED ON 100.0%		
	COUNT ACREAGE: Y			PDBY HOUSTON OI 100.0%		
				T DET HOOD TON OF HOUSE		
		DOE 40 WALNE 40	CUR INT: WI	NONCONV LOR		100/10-19-018-16-W4/00
M00281 A	LSE TYPE: FH NG LEASI TWP 18		HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	LSE DATE: 1981 May 06 NG IN N	IILK_RIVER	HOUSTON OF 100.0%	GAS S/S		LIC: HOUSTON OIL
	EFF DATE: 1981 May 06			GAS 0.0% (MIN \$7.10/E3M3		210.110001011
	EXP DATE: 1988 May 05			BASED ON 100.0%	J 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	100/16-19-018-16-W4/00
	INT TYPE: WI			PDBY HOUSTON OI 100.0%		FLOWING GAS
	MNRL INT: 100.0			PDBY HOUSTON OF 100:0%)	LIC: HOUSTON OIL
	EXT CODE: HBP			MONOONIV OOD		210.110001014 012
	GROSS ACRES: 160.000			NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%)	
M00282 A	LSE TYPE: FH NG LEASI TWP 18	RGE 16 W4M SE 19	CUR INT: WI	NONCONV LOR		100/02-19-018-16-W4/00
W100202 A	LSE DATE: 1981 May 06 NG IN N		HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06	MEK_KIVEIX		GAS S/S		LIC: HOUSTON OIL
				GAS 0.0% (MIN \$7.10/E3M3	C	
	EXP DATE: 1988 May 05			BASED ON 100.0%		100/08-19-018-16-W4/00
	INT TYPE: WI			PDBY HOUSTON OI 100.0%	, 6	FLOWING GAS
	MNRL INT: 100.0			1 551 11666 1614 61 166.67	•	LIC: HOUSTON OIL
	EXT CODE: HBP			NONCONV GOR		
	GROSS ACRES: 160.000	-		ALL 5.0%		
	NET ACRES: 160.000					
	COUNT ACREAGE: Y			BASED ON 100.0%	4	
				PDBY HOUSTON OI 100.0%	0	
M00283 A	LSE TYPE: FH NG LEASI TWP 18	3 RGE 16 W4M SW 19	CUR INT: WI	NONCONV LOR		100/04-19-018-16-W4/00



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 1981 May 06	NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06	i		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05	5		GAS 0.0% (MIN \$7.10/E3M3 of	c T	"Tabligging"
	INT TYPE: WI			BASED ON 100.0%		100/06-19-018-16-W4/00
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP					LIC: HOUSTON OIL
	GROSS ACRES: 160.00	0		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M00355 A	LSE TYPE: FH NG LEAS	SI TWP 18 RGE 16 W4M NW 19	CUR INT: WI	NONCONV LOR		102/14-19-018-16-W4/00
		NG FROM TOP MILK_RIVER TO	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1990 Jan 15			GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1991 Jan 14	-11. "321°"		GAS 0.0% (MIN \$7.10/E3M3	C	
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP					
	GROSS ACRES: 160.00	00		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%	•	
M01348 A	LEE TYPE: EH DNG LE	A: TWP 18 RGE 16 W4M NE 19	CUR INT: WI	NONCONV LOR		100/10-19-018-16-W4/00
WU 1346 A		6 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 0			GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 0			GAS 0.0% (MIN \$7.10/E3M3	C	
	INT TYPE: WI	9		BASED ON 100.0%		100/16-19-018-16-W4/00
	****			PDBY HOUSTON OI 100.0%		FLOWING GAS
	MNRL INT: 100.0					LIC: HOUSTON OIL
	EXT CODE: HBP	20		NONCONV GOR		
	GROSS ACRES: 160.00	JO		ALL 5.0%		
	NET ACRES: 160.000			BASED ON 100.0%		
	COUNT ACREAGE: Y			PDBY HOUSTON OI 100.0%	ń	
				1 221 110001014 01 100.07	<u>-</u>	



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M01349 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 of BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		102/14-19-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01350 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 of the second		100/02-19-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/08-19-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01351 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/04-19-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/06-19-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL



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Mineral Schedule "A" Report

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M00284 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3	C	100/10-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP			BASED ON 100.0% PDBY HOUSTON OI 100.0%	6	100/16-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y)		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	6	
M00285 A	LSE DATE: 1981 May 06 EFF DATE: 1981 May 06		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3	3.0	100/12-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000	0		BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR		100/14-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	NET ACRES: 160.000 COUNT ACREAGE: Y			ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.09	%	
M00286 A	LSE DATE: 1981 May 06 EFF DATE: 1981 May 06		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S	3 c	100/08-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP			GAS 0.0% (MIN \$7.10/E3M: BASED ON 100.0% PDBY HOUSTON OI 100.09		100/07-20-018-16-W4/00 ABD UNKNOWN LIC: CENOVUS ENERGY
	GROSS ACRES: 160.00 NET ACRES: 160.000 COUNT ACREAGE: Y	0		NONCONV GOR ALL 5.0% BASED ON 100.0%		



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				PDBY HOUSTON OI 100.0	%	
M00287 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05	6	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3N	13 c	100/04-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.00 NET ACRES: 160.000 COUNT ACREAGE: Y			BASED ON 100.0% PDBY HOUSTON OI 100.0 NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0		100/06-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01352 A		5	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M BASED ON 100.0% PDBY HOUSTON OI 100.0 NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0	0%	100/10-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/16-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01353 A		5	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3I BASED ON 100.0% PDBY HOUSTON OI 100. NONCONV GOR ALL 5.0%		100/12-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/14-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL



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File	Title Lands	Seller's	Encumbrances Operati	###
Number	Information	Interests	Contrac	of
	COUNT ACREAGE: Y		BASED ON 100.0% PDBY HOUSTON OI 100.0%	
M01354 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M SE 20 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/08-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01355 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M SW 20 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c, BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/04-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/06-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00288 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NE 21 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR	100/15-21-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/15-21-018-16-W4/02 FLOWING GAS LIC: HOUSTON OIL



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Report Id: R	P-0053					
File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	NET ACRES: 160.000 COUNT ACREAGE: Y			ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-21-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00289 A	LSE TYPE: FH NG LEA: LSE DATE: 1981 May 06 EFF DATE: 1981 May 06		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S	0	100/12-21-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	EXP DATE: 1988 May 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0%		100/13-21-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00290 A	LSE TYPE: FH NG LEA LSE DATE: 1981 May 0 EFF DATE: 1981 May 0 EXP DATE: 1988 May 0 INT TYPE: WI MNRL INT: 100.0	6	CUR INT: WI HOUSTON OI 100.0%	PDBY HOUSTON OI 100.0% NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%	C.	100/08-21-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	EXT CODE: HBP GROSS ACRES: 160.00 NET ACRES: 160.000 COUNT ACREAGE: Y	00		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	ó	
M00291 A	LSE TYPE: FH NG LEA LSE DATE: 1981 May 0 EFF DATE: 1981 May 0 EXP DATE: 1988 May 0 INT TYPE: WI MNRL INT: 100.0	06	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		102/06-21-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	0		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	ó	*
M01356 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/15-21-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/15-21-018-16-W4/02 FLOWING GAS LIC: HOUSTON OIL
	GROSS ACRES: 160.00 NET ACRES: 160.000 COUNT ACREAGE: Y	0		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	%	100/16-21-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01357 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3MS BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/12-21-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/13-21-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	GROSS ACRES: 160.00 NET ACRES: 160.000 COUNT ACREAGE: Y	00		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0	%	
M00292 A	LSE TYPE: FH NG LEA LSE DATE: 1981 May 0 EFF DATE: 1981 May 0 EXP DATE: 1988 May 0	6 EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M	3 c	100/16-29-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL



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Report Id: R File	P-0053 Title Lands	Seller's	Encumbrances	Operating Contract	Wells
lumber	Information	Interests		Johnada	
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP				
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%	0 *************************************	
			MONICONIVILOR		100/02-29-018-16-W4/0
и00293 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4N	M SE 29 CUR INT: WI	NONCONV LOR SLIDING SCALE		FLOWING GAS
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	7 10 10 10 10 10 10 10 10 10 10 10 10 10		LIC: HOUSTON OIL
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S		
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3		100/08-29-018-16-W4/0
	INT TYPE: WI		BASED ON 100.0% PDBY HOUSTON OI 100.0%	6	FLOWING GAS
	MNRL INT: 100.0		PDBY HOUSTON OF 100.07	0	LIC: HOUSTON OIL
	EXT CODE: HBP		ALCOHOLONIA COR		
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%	<i>L</i>	
			PDBY HOUSTON OI 100.0%	70	
	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4	M SW 29 CUR INT: WI	NONCONV LOR		
и00294 A	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		
			GAS S/S		
	EFF DATE: 1981 May 06 EXCL CBM		GAS 0.0% (MIN \$7.10/E3M3	3 c	
	EXP DATE: 1988 May 05		BASED ON 100.0%		
	INT TYPE: WI		PDBY HOUSTON OI 100.09	%	
	MNRL INT: 100.0				
	EXT CODE: HBP		NONCONV GOR		
	GROSS ACRES: 160.000		ALL 5.0%		
	NET ACRES: 160.000		BASED ON 100.0%		
	COUNT ACREAGE: Y		PDBY HOUSTON OI 100.09	%	
					120114 00 040 40 1014/
	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4	M NW 29 CUR INT: WI	NONCONV LOR		100/14-29-018-16-W4/0
M00356 A	LSE DATE: 1990 Jan 15 NG IN MILK_RIVER		GAS 20.0%		FLOWING GAS
			BASED ON 100.0%		LIC: HOUSTON OIL
	EFF DATE: 1990 Jan 15				



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File	Title Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
Number	Information	moroto	PDBY HOUSTON OI 100.0%		
	EXP DATE: 1991 Jan 14 INT TYPE: WI				
	MNRL INT: 100.0		NONCONV GOR		
	EXT CODE: HBP		ALL 5.0%		
	GROSS ACRES: 160.000		BASED ON 100.0%		
	NET ACRES: 160.000		PDBY HOUSTON OI 100.0%		
	COUNT ACREAGE: Y				
	COUNT ACREAGE. 1				
M01358 A	LSE TYPE: FH PNG LEA! TWP 18 RGE 16 W4M NE	29 CUR INT: WI	NONCONV LOR		100/16-29-018-16-W4/00
MIU 1336 A	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SI		SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3	Ci	
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP			100 July 100	
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
	COUNT ACITE (CE. 1		PDBY HOUSTON OI 100.0%	, D	
	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NV	/ 29 CUR INT: WI	NONCONV LOR		100/14-29-018-16-W4/00
M01359 A	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_S		SLIDING SCALE		FLOWING GAS
	**************************************	Plocetor of locals	ALL S/S		LIC: HOUSTON OIL
	EFF DATE: 1981 May 06 EXCL CBM		GAS 0.0% (MIN \$7.10/E3M3	S C _i	
	EXP DATE: 1988 May 05		BASED ON 100.0%		
	INT TYPE: WI		PDBY HOUSTON OI 100.0%	6	
	MNRL INT: 100.0				
	EXT CODE: HBP		NONCONV GOR		
	GROSS ACRES: 160.000		ALL 5.0%		
	NET ACRES: 160.000		BASED ON 100.0%		
	COUNT ACREAGE: Y		PDBY HOUSTON OI 100.09	6	
N404000 A	LSE TYPE: FH PNG LEA! TWP 18 RGE 16 W4M SE	: 29 CUR INT: WI	NONCONV LOR		100/02-29-018-16-W4/00
M01360 A	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_S		SLIDING SCALE		FLOWING GAS
		110001014 01 100.070	GAS S/S		LIC: HOUSTON OIL
	EFF DATE: 1981 May 06 EXCL CBM		3		



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File Number	Title Lands Information	Seller's Interests	Encumbrances Opera Contra	7000000
	EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/08-29-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01361 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M SI LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SI EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	
M01467 A	LSE TYPE: FH NG LEASI TWP 018 RGE 16 W4M I LSE DATE: 2016 Jun 15 NG IN BELLY_RIVER EFF DATE: 2016 Jun 15 (INCL CBM) EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 640.000 NET ACRES: 640.000 COUNT ACREAGE: Y	SEC 29 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/04-29-018-16-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/06-29-018-16-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/10-29-018-16-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/12-29-018-16-W4/00 COM CBM GAS



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M00295 A L	nformation LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06	SI TWP 18 RGE 16 W4M NE 30	Interests		Contract	LIC: HOUSTON OIL
L	_SE DATE: 1981 May 06	SI TWP 18 RGE 16 W4M NE 30				LIC: HOUSTON OIL
L	_SE DATE: 1981 May 06	SI TWP 18 RGE 16 W4M NE 30				
L	_SE DATE: 1981 May 06	SI TWP 18 RGE 16 W4M NE 30				
L	_SE DATE: 1981 May 06		CUR INT: WI	NONCONV LOR		100/16-30-018-16-W4/00
			HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
F				GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05			GAS 0.0% (MIN \$7.10/E3M3	3 C	
	NT TYPE: WI			BASED ON 100.0%		102/16-30-018-16-W4/00
	MNRL INT: 100.0			PDBY HOUSTON OI 100.09	6	FLOWING GAS
	EXT CODE: HBP					LIC: HOUSTON OIL
	GROSS ACRES: 160.00	0		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.09	6	
			CUR INT: WI	NONCONV LOR		100/02-30-018-16-W4/00
		SI TWP 18 RGE 16 W4M SE 30	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	LSE DATE: 1981 May 06		HOUSTON OF 100.0%	GAS S/S		LIC: HOUSTON OIL
	EFF DATE: 1981 May 06			GAS 0.0% (MIN \$7.10/E3M	3 c	
	EXP DATE: 1988 May 05	b		BASED ON 100.0%	<i>3</i>	100/08-30-018-16-W4/00
	INT TYPE: WI			PDBY HOUSTON OI 100.09	%	FLOWING GAS
	MNRL INT: 100.0			1 DB1 110001 GIV GI 10010		LIC: HOUSTON OIL
	EXT CODE: HBP			NONCONV GOR		
	GROSS ACRES: 160.00	00		ALL 5.0%		
	NET ACRES: 160.000 COUNT ACREAGE: Y			BASED ON 100.0%		
	COUNT ACKEAGE. 1			PDBY HOUSTON OI 100.09	%	
M00297 A	LSE TYPE: FH NG LFA	SI TWP 18 RGE 16 W4M SW 30	CUR INT: WI	NONCONV LOR		100/04-30-018-16-W4/00
	LSE DATE: 1981 May 06		HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06			GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 0			GAS 0.0% (MIN \$7.10/E3M	3 c,	
	INT TYPE: WI	enter.		BASED ON 100.0%		100/06-30-018-16-W4/00
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0	%	FLOWING GAS
	EXT CODE: HBP					LIC: HOUSTON OIL
	GROSS ACRES: 160.00	00		NONCONV GOR		



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File Number	Title Lands Information	Seller's Interests		perating ontract	Wells
	NET ACRES: 160.000 COUNT ACREAGE: Y		ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00357 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NW 30 LSE DATE: 1990 Jan 15 NG IN MILK_RIVER EFF DATE: 1990 Jan 15	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c		100/14-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	EXP DATE: 1991 Jan 14 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000	609	BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0%		102/14-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	COUNT ACREAGE: Y		PDBY HOUSTON OI 100.0%		
M01362 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M NE 30 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXP DATE: 1988 May 05	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c		100/16-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP		BASED ON 100.0% PDBY HOUSTON OI 100.0%		102/16-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01363 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M NW 30 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S		100/14-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP		GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% PDBY HOUSTON OI 100.0%		102/14-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL



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File Number	Title Lands Information	Seller's Interests	Encumbrances	Operating Contract	Wells
	GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01364 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M S LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_ EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 of the second		100/02-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/08-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01365 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M S LSE DATE: 1981 May 06 NG IN MEDICINE_HAT EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	*####. ################################	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/04-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/06-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00298 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0	NE 13 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-13-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/16-13-018-17-W4/02 FLOWING GAS



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File Number	Title Lands Information	Seller's Interests		perating Contract	Wells
	EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		LIC: HOUSTON OIL
M00299 A	LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4M LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NW 13 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/11-13-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/14-13-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00300 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M S LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	SE 13 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c, BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/02-13-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/08-13-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00301 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI	SW 13 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0%		100/03-13-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/06-13-018-17-W4/00



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
Number	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP					LIC: HOUSTON OIL
	GROSS ACRES: 160.000	0		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M01266 A	LSE TYDE: EH DNG LEA	A: TWP 18 RGE 17 W4M NE 13	CUR INT: WI	NONCONV LOR		100/16-13-018-17-W4/00
M01366 A		NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06			GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05			GAS 0.0% (MIN \$7.10/E3M3	C	
	INT TYPE: WI	,		BASED ON 100.0%		100/16-13-018-17-W4/02
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP					LIC: HOUSTON OIL
	GROSS ACRES: 160.000	0		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M01367 A	LSE TYDE: EH DNG LEA	A: TWP 18 RGE 17 W4M NW 13	CUR INT: WI	NONCONV LOR		100/11-13-018-17-W4/00
IVIU 1307 A		NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06			GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05			GAS 0.0% (MIN \$7.10/E3M3	C	
	INT TYPE: WI			BASED ON 100.0%		100/14-13-018-17-W4/00
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP					LIC: HOUSTON OIL
	GROSS ACRES: 160.000	0		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M01368 A	LSE TYPE: FH NG LEAS	#*************************************	CUR INT: WI	NONCONV LOR		100/02-13-018-17-W4/00
INIO 1000 A		NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06			GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05			GAS 0.0% (MIN \$7.10/E3M3	C	
	EAT DATE. 1000 May 00	•				



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File Number	Title Lands Information	Seller's Interests	Encumbrances Operation Contract	**************************************
Number	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/08-13-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01369 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M SW 13 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/03-13-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/06-13-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00302 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M NE 14 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/09-14-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/16-14-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00303 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M SE 14 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S	100/02-14-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL



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File Number	Title Lands Information	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		GAS 0.0% (MIN \$7.10/E3M3 of BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-14-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00304 A	LSE TYPE: FH NG LEASI TWP 18 LSE DATE: 1981 May 06 NG IN M EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 MIN \$7.		100/05-14-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/06-14-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00358 A	LSE TYPE: FH NG LEASI TWP 18 LSE DATE: 1990 Jan 15 NG IN M EFF DATE: 1990 Jan 15 EXP DATE: 1991 Jan 14 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/14-14-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01370 A	LSE TYPE: FH NG LEASI TWP 01 LSE DATE: 1981 May 06 NG IN M	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE		100/09-14-018-17-W4/00 FLOWING GAS



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Report Id: RP	Title	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
Number	Information		III.OFGGG	GAS S/S		LIC: HOUSTON OIL
	EFF DATE: 1981 May 06			GAS 0.0% (MIN \$7.10/E3M3	C _i	
	EXP DATE: 1988 May 0	5		BASED ON 100.0%		100/16-14-018-17-W4/0
	INT TYPE: WI			PDBY HOUSTON OI 100.0%		FLOWING GAS
	MNRL INT: 100.0			1881		LIC: HOUSTON OIL
	EXT CODE: HBP			NONCONV GOR		
	GROSS ACRES: 160.00	00		ALL 5.0%		
	NET ACRES: 160.000			BASED ON 100.0%		
	COUNT ACREAGE: Y			PDBY HOUSTON OI 100.0%		
		10 DOE 17 M/AM NIW 14	CUR INT: WI	NONCONV LOR		100/14-14-018-17-W4/0
M01371 A		SI TWP 18 RGE 17 W4M NW 14	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
		6 NG IN MEDICINE_HAT_SD	1100010110110101070	GAS S/S		LIC: HOUSTON OIL
	EFF DATE: 1981 May 0			GAS 0.0% (MIN \$7.10/E3M3	C	
	EXP DATE: 1988 May 0	5		BASED ON 100.0%		
	INT TYPE: WI			PDBY HOUSTON OI 100.0%	1	
	MNRL INT: 100.0					
	EXT CODE: HBP			NONCONV GOR		
	GROSS ACRES: 160.00	30		ALL 5.0%		
	NET ACRES: 160.000			BASED ON 100.0%		
	COUNT ACREAGE: Y			PDBY HOUSTON OI 100.0%		
		SI TWP 18 RGE 17 W4M SE 14	CUR INT: WI	NONCONV LOR		100/02-14-018-17-W4/0
M01372 A			HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
		6 NG IN MEDICINE_HAT_SD		GAS S/S		LIC: HOUSTON OIL
	EFF DATE: 1981 May 0			GAS 0.0% (MIN \$7.10/E3M3	C	
	EXP DATE: 1988 May 0	JO .		BASED ON 100.0%		100/08-14-018-17-W4/
	INT TYPE: WI			PDBY HOUSTON OI 100.0%	ó	FLOWING GAS
	MNRL INT: 100.0					LIC: HOUSTON OIL
	EXT CODE: HBP	00		NONCONV GOR		
	GROSS ACRES: 160.0			ALL 5.0%		
	NET ACRES: 160.000			BASED ON 100.0%		
	COUNT ACREAGE: Y			PDBY HOUSTON OI 100.0%	6	
	105 5)(DE 5UNO 15)	ASI TWP 18 RGE 17 W4M SW 14	CUR INT: WI	NONCONV LOR		100/05-14-018-17-W4/
M01373 A	LSE TYPE: FH NG LEA	ASI IVVP TO NGL 17 VV4IVI SVV 17				



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File Number	Title Lands Information	Seller's Interests	Encumbrances Operatin Contract	**************************************
	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE	FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S	LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 c	
	INT TYPE: WI		BASED ON 100.0%	100/06-14-018-17-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	FLOWING GAS
	EXT CODE: HBP			LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR	
	NET ACRES: 160.000		ALL 5.0%	
	COUNT ACREAGE: Y		BASED ON 100.0%	
			PDBY HOUSTON OI 100.0%	
		CUR INT: WI	NONCONV LOR	
M00305 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M NE 22	HOUSTON OI 100.0%	SLIDING SCALE	
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	11000101101100.070	GAS S/S	
	EFF DATE: 1981 May 06 EXCL CBM		GAS 0.0% (MIN \$7.10/1000M3	
	EXP DATE: 1988 May 05 INT TYPE: WI		BASED ON 100.0%	
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	
	EXT CODE: HBP			
	GROSS ACRES: 160.000		NONCONV GOR	
	NET ACRES: 160.000		ALL 5.0%	
	COUNT ACREAGE: Y		BASED ON 100.0%	
	SOUNT AGAILAGE. 1		PDBY HOUSTON OI 100.0%	
M00306 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M SW 22	CUR INT: WI	NONCONV LOR	
IVIOUSUU A	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE	
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S	
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 c	
	INT TYPE: WI		BASED ON 100.0%	
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	
	EXT CODE: HBP		NONGONIV COR	
	GROSS ACRES: 160.000		NONCONV GOR	
	NET ACRES: 160.000		ALL 5.0%	
	COUNT ACREAGE: Y		BASED ON 100.0%	
			PDBY HOUSTON OI 100.0%	



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File Number	Title Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M00359 A	Information LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M NW 22 LSE DATE: 1990 Jan 15 NG IN MILK_RIVER EFF DATE: 1990 Jan 15 EXP DATE: 1991 Jan 14 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	C	100/12-22-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M00360 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M SE 22 LSE DATE: 1990 Jan 15 NG IN MILK_RIVER EFF DATE: 1990 Jan 15 EXP DATE: 1991 Jan 14 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01374 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M NE 22 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	ó	



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File	Title Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
Number	Information	IIItorotto			
M01375 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M NW 22 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR		100/12-22-018-17-W4/00 COM GAS LIC: HOUSTON OIL
	GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	6	
M01376 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M SE 22 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.09	/6	
M01377 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M SW 22 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M: BASED ON 100.0% PDBY HOUSTON OI 100.09 NONCONV GOR ALL 5.0% BASED ON 100.0%		



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File Number	Title Lands Information	Seller's Interests	Encumbrances	Operating Contract	Wells
			PDBY HOUSTON OI 100.0%	6	
	1 TVD	CUR INT: WI	NONCONV LOR		100/06-22-018-17-W4/00
M01468 A	LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4M SEC 22	HOUSTON OI 100.0%	ALL 20.0%		COM CBM GAS
	LSE DATE: 2016 Jun 15 NG IN BELLY_RIVER EFF DATE: 2016 Jun 15 (INCL CBM)	110001011 01 100.070	BASED ON 100.0%		LIC: HOUSTON OIL
	EXP DATE: 2019 Jun 14		PDBY HOUSTON OI 100.0%	6	
	INT TYPE: WI				100/08-22-018-17-W4/00
	MNRL INT: 100.0		NONCONV GOR		COM CBM GAS
	GROSS ACRES: 640.000		ALL 5.0%		LIC: HOUSTON OIL
	NET ACRES: 640.000		BASED ON 100.0%		
	COUNT ACREAGE: Y		PDBY HOUSTON OI 100.09	/6	100/14-22-018-17-W4/00
					COM CBM GAS
					LIC: HOUSTON OIL
					400/40 22 048 47 W4/00
					100/16-22-018-17-W4/00 COM CBM GAS
					LIC: HOUSTON OIL
M00307 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M NE 23	CUR INT: WI	NONCONV LOR		
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S	•	
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M	3 C	
	INT TYPE: WI		BASED ON 100.0% PDBY HOUSTON OI 100.09	0/_	
	MNRL INT: 100.0		PDB1 HOUSTON OF 100.0	70	
	EXT CODE: HBP		NONCONV GOR		
	GROSS ACRES: 160.000		ALL 5.0%		
	NET ACRES: 160.000 COUNT ACREAGE: Y		BASED ON 100.0%		
	COUNT ACREAGE. 1		PDBY HOUSTON OI 100.0	%	
					100/12 22 040 47 W//00
M00308 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M NW 23	CUR INT: WI	NONCONV LOR		100/12-23-018-17-W4/00 COM GAS
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		LIC: HOUSTON OIL
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S	13.0	LIG. FIGUS FOR OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M	13 G	



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Mineral Schedule "A" Report

File Number	Title Lands	Seller's Interests	Encumbrances Operating Contract	Wells
110111001	INT TYPE: WI		BASED ON 100.0%	102/14-23-018-17-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	COM GAS
	EXT CODE: HBP			LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR	
	NET ACRES: 160.000		ALL 5.0%	
	COUNT ACREAGE: Y		BASED ON 100.0%	
			PDBY HOUSTON OI 100.0%	
M00309 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M SE 23	CUR INT: WI	NONCONV LOR	
MOOOOO A	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE	
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S	
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 c	
	INT TYPE: WI		BASED ON 100.0%	
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	
	EXT CODE: HBP			
	GROSS ACRES: 160.000		NONCONV GOR	
	NET ACRES: 160.000		ALL 5.0%	
	COUNT ACREAGE: Y		BASED ON 100.0%	
			PDBY HOUSTON OI 100.0%	
M00310 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M SW 23	CUR INT: WI	NONCONV LOR	
1110001011	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE	
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S	
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 c	
	INT TYPE; WI		BASED ON 100.0%	
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	
	EXT CODE: HBP			
	GROSS ACRES: 160.000		NONCONV GOR	
	NET ACRES: 160.000		ALL 5.0%	
	COUNT ACREAGE: Y		BASED ON 100.0%	
			PDBY HOUSTON OI 100.0%	
M01378 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M NE 23	CUR INT: WI	NONCONV LOR	
	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE	
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S	



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Report Id: RF	Title Lands	Seller's	Encumbrances	Operating	Wells
Number	Information	Interests		Contract	
	EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP		GAS 0.0% (MIN \$7.10/E3M3 of BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR		
	GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01379 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M NW 23 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/12-23-018-17-W4/00 COM GAS LIC: HOUSTON OIL 102/14-23-018-17-W4/00 COM GAS LIC: HOUSTON OIL
	GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT WI	NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV LOR		
M01380 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M SE 23 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP	CUR INT: WI HOUSTON OI 100.0%	SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		
	GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	5	
M01381 A	LSE TYPE: FH PNG LEA! TWP 18 RGE 17 W4M SW 23 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE		



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			GAS S/S GAS 0.0% (MIN \$7.10/E3M3 of BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01469 A	LSE TYPE: FH NG LEAS LSE DATE: 2016 Jun 15 EFF DATE: 2016 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 640.00 NET ACRES: 640.000 COUNT ACREAGE: Y	(INCL CBM)	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/02-23-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/05-23-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/06-23-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/08-23-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/10-23-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
						100/16-23-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL



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File Number	Title Lands	Seller's Interests		Operating Contract	Wells
Number M00311 A	Information LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M NE 24 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	Contract	
M00312 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M NW 24 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00313 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M SE 24 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		



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File	Title Lands		Seller's	Encumbrances	Operating	Wells
Number	Information		Interests		Contract	
M00314 A	LSE TYPE: FH NG LEASI TWP 18 RGE 1 LSE DATE: 1981 May 06 NG IN MILK_R EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		102/04-24-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
	EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		209	NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01382 A	LSE TYPE: FH PNG LEA: TWP 18 RGE LSE DATE: 1981 May 06 NG IN MEDICI EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	.22. 242.	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	6	
M01383 A	LSE TYPE: FH PNG LEA! TWP 18 RGE LSE DATE: 1981 May 06 NG IN MEDIC EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.09 NONCONV GOR ALL 5.0% BASED ON 100.0%		



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Report Id: RF	P-0053					
File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				PDBY HOUSTON OI 100.0%		
M01384 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3) BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01385 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		102/04-24-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01470 A	LSE TYPE: FH NG LEAS LSE DATE: 2016 Jun 15 EFF DATE: 2016 Jun 15 EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 640.00 NET ACRES: 640.000 COUNT ACREAGE: Y	(INCL CBM)	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/02-24-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/06-24-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/08-24-018-17-W4/00



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Report Id: RP	Title	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
Number	Information					COM CBM GAS LIC: HOUSTON OIL 100/10-24-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/12-24-018-17-W4/00 COM CBM GAS
			350			LIC: HOUSTON OIL 100/14-24-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/16-24-018-17-W4/00
M00231 A	LSE DATE: 1981	G LEASI TWP 018 RGE 17 W4M NE 25 Aug 28 NG IN MEDICINE_HAT_SD Aug 28 EXCL CBM Aug 27	CUR INT: WI HOUSTON OI 100.0	NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100		
	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: NET ACRES: 160 COUNT ACREAG	160.000 .000		NONCONV GOR ALL 2.0% BASED ON 25.0% PDBY HOUSTON OI 100 NONCONV GOR SLIDING SCALE GAS S/S BASED ON 50.0% PDBY HOUSTON OI 10	No ROFR Applies C00462 A General N/A No ROFR Applies C00596 A	



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Mineral Schedule "A" Report

File	Title	Lands	Seller's	Encumbrances	Operating	Wells
Number	Information		Interests		Contract	
				NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	ROFR Applies	
M00232 A		aug 27 60.000 000	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 2.0% BASED ON 25.0% PDBY HOUSTON OI 100.0% NONCONV GOR SLIDING SCALE GAS S/S BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0%		100/14-25-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M00233 A	LSE DATE: 1981 A	LEASI TWP 018 RGE 17 W4M SE 25 ug 28 NG IN MEDICINE_HAT_SD ug 28 EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0%	CUR INT OPER CONT C00596 A CAPL 1981	100/08-25-018-17-W4/00 COM GAS LIC: HOUSTON OIL



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Mineral Schedule "A" Report Page 48 of 112 Report Id: RP-0053 Wells Operating **Encumbrances** Seller's Lands Title File Contract Interests Information Number **ROFR** Applies PDBY HOUSTON OI 100.0% EXP DATE: 1988 Aug 27 OPER: HOUSTON OI INT TYPE: WI **NONCONV GOR** MNRL INT: 100.0 ROYALTY LINKS ALL 2.0% EXT CODE: HBP C00463 A **BASED ON 25.0%** GROSS ACRES: 160.000 PDBY HOUSTON OI 100.0% General N/A NET ACRES: 160.000 No ROFR Applies COUNT ACREAGE: Y C00462 A NONCONV GOR General N/A SLIDING SCALE No ROFR Applies GAS S/S C00596 A **BASED ON 50.0%** PDBY HOUSTON OI 100.0% **CAPL 1981 ROFR Applies** NONCONV GOR GAS 5.0% **BASED ON 50.0%** PDBY HOUSTON OI 100.0% **NONCONV GOR** ALL 5.0% **BASED ON 100.0%** PDBY HOUSTON OI 100.0% **CUR INT OPER CONT** NONCONV LOR LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4M SW 25 CUR INT: WI M00234 A C00596 A **HOUSTON OI 100.0%** GAS 20.0% LSE DATE: 1981 Aug 28 NG IN MEDICINE_HAT_SD **CAPL 1981 BASED ON 100.0%** EFF DATE: 1981 Aug 28 EXCL CBM ROFR Applies PDBY HOUSTON OI 100.0% EXP DATE: 1988 Aug 27 OPER: HOUSTON OI INT TYPE: WI NONCONV GOR MNRL INT: 100.0 **ROYALTY LINKS** ALL 2.0% EXT CODE: HBP C00463 A **BASED ON 25.0%** GROSS ACRES: 160.000 PDBY HOUSTON OI 100.0% General N/A **NET ACRES: 160.000** No ROFR Applies COUNT ACREAGE: Y C00462 A NONCONV GOR General N/A SLIDING SCALE



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Report Id: RF	P-0053					
File	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
Number				GAS S/S BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	No ROFR Applies C00596 A CAPL 1981 ROFR Applies	
M00247 A		27	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00248 A		27	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0%		100/14-25-018-17-W4/00 COM GAS LIC: HOUSTON OIL



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File Number	Title Lands Information	Seller's Interests		Operating Contract	Wells
	COUNT ACREAGE: Y		BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00249 A	LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4M LSE DATE: 1981 Aug 28 NG IN MILK_RIVER EFF DATE: 1981 Aug 28 EXCL CBM EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	M SE 25 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/1000 c/I BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-25-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M00250 A	LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4I LSE DATE: 1981 Aug 28 NG IN MILK_RIVER EFF DATE: 1981 Aug 28 EXCL CBM EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	M SW 25 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01471 A	LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4 LSE DATE: 2016 Jun 15 NG IN BELLY_RIVER EFF DATE: 2016 Jun 15 (INCL CBM) EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 640.000 NET ACRES: 640.000		NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0%		100/02-25-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/06-25-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	COUNT ACREAGE: Y			PDBY HOUSTON OI 100.0%		100/10-25-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
						100/12-25-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
						100/16-25-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M00235 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 2.0% BASED ON 25.0% PDBY HOUSTON OI 100.0% NONCONV GOR SLIDING SCALE GAS S/S BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0%	CAPL 1981 ROFR Applies	
				PDBY HOUSTON OI 100.0% NONCONV GOR		



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	16	
M00236 A	LSE DATE: 1981 Aug 28 EFF DATE: 1981 Aug 28 EXP DATE: 1988 Aug 23 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.00	7	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 2.0% BASED ON 25.0% PDBY HOUSTON OI 100.0%	CUR INT OPER CONT C00596 A CAPL 1981 ROFR Applies OPER: HOUSTON OI ROYALTY LINKS C00463 A General N/A	100/14-26-018-17-W4/00 COM GAS LIC: HOUSTON OIL
	NET ACRES: 160.000 COUNT ACREAGE: Y	11.30 O		NONCONV GOR SLIDING SCALE GAS S/S BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0%	No ROFR Applies C00462 A General N/A No ROFR Applies C00596 A CAPL 1981 ROFR Applies	
		510) C		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00237 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	C00596 A CAPL 1981	100/08-26-018-17-W4/00 COM GAS LIC: HOUSTON OIL



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LSE DATE: 1981 Aug 28 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% EFF DATE: 1981 Aug 28 EXCL CBM EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y HOUSTON OI 100.0% BASED ON 100.0% BASED ON 100.0% BASED ON 100.0% ROFR Applies OPER: HOUSTON OI NONCONV GOR ALL 2.0% BASED ON 25.0% C00463 A General N/A No ROFR Applies NONCONV GOR NONCONV GOR C00462 A SLIDING SCALE General N/A	eport Id: RP- ile lumber	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y RONCONV GOR COUNT ACREAGE: Y NONCONV GOR COUNT CORR Applies BASED ON 100.0% COUNT CORR CORR CORR CORR CORR CORR CORR COR		MNRL INT: 100.0			NONCONV GOR		
NONCONV GOR COUNT ACREAGE: Y NONCONV GOR GAS 5:0% PDBY HOUSTON OI 100.0% PDBY HOUSTON O					ALL 2.0%		
NET ACRES: 160.000 COUNT ACREAGE: Y NET ACRES: 160.000 COUNT ACREAGE: Y NONCONV GOR CO462 A SLIDING SCALE GAS S/S NO ROPR Applies NONCONV GOR CO566 A PDBY HOUSTON OI 100.0% CAPIL 1981 ROFR Applies NONCONV GOR GAS 5.0% BASED ON 10.0% PDBY HOUSTON OI 100.0% PDBY HOUSTON OI 1		GROSS ACRES: 160.00	00		BASED ON 25.0%	C00463 A	
NONCONV GOR C00462 A SLIDING SCALE General N/A GAS S/S No ROFR Applies BASED ON 50.0% C00596 A PDBY HOUSTON 0I 100.0% CAPL 1981 ROFR Applies NONCONV GOR GAS 5.0% BASED ON 50.0% DOS ON CONTROLLED CON					PDBY HOUSTON OI 100.0%		
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GAS S/S					NONCONV GOR		
BASED ON 50.0% C00596 A					SLIDING SCALE		
M00238 A LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4M SW 26 LSE DATE: 1981 Aug 28 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% EFF DATE: 1981 Aug 28 EXCL CBM EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT; 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NEXT CODE: HBP GROSS ACRES: 160.000 NEXT ACRES: 160.000 COUNT ACREAGE: Y NONCONV GOR ALL 2.0% ROYALTY LINKS General N/A NO ROFR Applies NONCONV GOR ALL 2.0% ROYALTY LINKS General N/A NO ROFR Applies NONCONV GOR COU462 A SLIDING SCALE General N/A NO ROFR Applies ON NONCONV GOR COU462 A SLIDING SCALE General N/A					GAS S/S		
NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% PDBY HOUSTON OI 100.0% ROFA AD 100.0% PDBY HOUSTON OI 100.0% EFF DATE: 1981 Aug 28 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y NONCONV GOR SLIDING SCALE ROFA Applies NONCONV GOR COU462 A SLIDING SCALE ROFA Applies OPER: HOUSTON OI 100.0% General N/A					BASED ON 50.0%		
NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% PD					PDBY HOUSTON OI 100.0%	CAPL 1981	
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M00238 A LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4M SW 26 LSE DATE: 1981 Aug 28 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% GAS 20.0% CO0596 A EFP DATE: 1981 Aug 28 EXCL CBM EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y NONCONV GOR SLIDING SCALE General N/A CO0462 A SLIDING SCALE General N/A CALL S.0% CO0462 A SLIDING SCALE GENERALL S.0% CO0462 A SLIDING SCALE CO0					GAS 5.0%		
NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% PDBY HOUSTON OI 100.0% LSE TYPE: FH NG LEAS! TWP 018 RGE 17 W4M SW 26 LSE DATE: 1981 Aug 28 NG IN MEDICINE_HAT_SD EFF DATE: 1981 Aug 28 EXCL CBM EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y NONCONV GOR ALL 2.0% BASED ON 100.0% ALL 2.0% BASED ON 25.0% C00463 A PDBY HOUSTON OI 100.0% General N/A No ROFR Applies NONCONV GOR SALD 100.0% C00462 A SLIDING SCALE ROYALTY LINKS C00462 A SLIDING SCALE General N/A					BASED ON 50.0%		
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M00238 A LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4M SW 26 CUR INT: WI NONCONV LOR CUR INT OPER CONT LSE DATE: 1981 Aug 28 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% GAS 20.0% C00596 A EFF DATE: 1981 Aug 28 EXCL CBM EXP DATE: 1988 Aug 27 INT TYPE: WI NONCONV GOR EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y NONCONV GOR SLIDING SCALE General N/A NO ROFR Applies NONCONV GOR SLIDING SCALE General N/A SLIDING SCALE General N/A					ALL 5.0%		
A00238 A LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4M SW 26 CUR INT: WI NONCONV LOR CUR INT OPER CONT					BASED ON 100.0%		
LSE TYPE: FH NG LEAST TWP 018 KGL 17 WHM 6W 20 GOVAIN. LSE DATE: 1981 Aug 28 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% GAS 20.0% CO0596 A EFF DATE: 1988 Aug 28 EXCL CBM BASED ON 100.0% CAPL 1981 EXP DATE: 1988 Aug 27 PDBY HOUSTON OI 100.0% ROFR Applies OPER: HOUSTON OI 100.0% OPER: HOUSTON OI 100.0% ROFR Applies OPER: HOUSTON OI 100.0% ROYALTY LINKS GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y No ROFR Applies NONCONV GOR SLIDING SCALE General N/A NO ROFR Applies OGOVAIN. HOUSTON OI 100.0% GAS 20.0% CO0596 A CAPL 1981 ROFR Applies OPER: HOUSTON OI 100.0% General N/A No ROFR Applies OOCOM63 A SLIDING SCALE General N/A					PDBY HOUSTON OI 100.0%		
LSE DATE: 1981 Aug 28 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% EFF DATE: 1981 Aug 28 EXCL CBM EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y CO0596 A BASED ON 100.0% BASED ON 100.0% BASED ON 100.0% ROFR Applies OPER: HOUSTON OI NONCONV GOR ALL 2.0% BASED ON 25.0% CO0463 A General N/A No ROFR Applies No ROFR Applies CO0462 A SLIDING SCALE General N/A	M00238 A	LSE TYPE: FH NG LEA	ASI TWP 018 RGE 17 W4M SW 26	CUR INT: WI	NONCONV LOR		
EFF DATE: 1981 Aug 28 EXCL CBM EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y EFF DATE: 1981 Aug 28 EXCL CBM BASED ON 100.0% ROFR Applies OPER: HOUSTON OI NONCONV GOR ALL 2.0% BASED ON 25.0% PDBY HOUSTON OI 100.0% General N/A No ROFR Applies NONCONV GOR SLIDING SCALE General N/A				HOUSTON OI 100.0%	GAS 20.0%		
EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y PDBY HOUSTON OI 100.0% ROFR Applies OPER: HOUSTON OI NONCONV GOR ALL 2.0% BASED ON 25.0% PDBY HOUSTON OI 100.0% General N/A No ROFR Applies OPER: HOUSTON OI NONCONV GOR ROYALTY LINKS C00463 A PDBY HOUSTON OI 100.0% ROFR Applies OPER: HOUSTON OI NONCONV GOR ROFR Applies OPER: HOUSTON OI NONCONV GOR ROYALTY LINKS C00463 A ROYALTY LINKS ROYALTY LINKS C00463 A ROYALTY LINKS C00463 A ROYALTY LINKS ROYA					BASED ON 100.0%		
INT TYPE: WI					PDBY HOUSTON OI 100.0%	• • •	
MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y MONCONV GOR ALL 2.0% BASED ON 25.0% PDBY HOUSTON OI 100.0% General N/A No ROFR Applies NONCONV GOR SLIDING SCALE General N/A						OPER: HOUSTON OI	
EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y ALL 2.0% BASED ON 25.0% PDBY HOUSTON OI 100.0% General N/A No ROFR Applies NONCONV GOR SLIDING SCALE General N/A					NONCONV GOR		
GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y BASED ON 25.0% PDBY HOUSTON OI 100.0% General N/A No ROFR Applies NONCONV GOR SLIDING SCALE General N/A					ALL 2.0%		
NET ACRES: 160.000 COUNT ACREAGE: Y NONCONV GOR SLIDING SCALE PDBY HOUSTON OI 100.0% General N/A No ROFR Applies C00462 A SLIDING SCALE General N/A			000		BASED ON 25.0%	C00463 A	
COUNT ACREAGE: Y No ROFR Applies NONCONV GOR C00462 A SLIDING SCALE General N/A					PDBY HOUSTON OI 100.0%		
NONCONV GOR C00462 A SLIDING SCALE General N/A							
					NONCONV GOR	C00462 A	
CAS S/S No ROFR Applies					SLIDING SCALE		
одо одо					GAS S/S	No ROFR Applies	
BASED ON 50.0% C00596 A					BASED ON 50.0%	C00596 A	



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				PDBY HOUSTON OI 100.0% NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	ROFR Applies	
M00251 A	LSE DATE: 1981	160.000 0.000	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00252 A	LSE DATE: 1981	160.000 0.000	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/14-26-018-17-W4/00 COM GAS LIC: HOUSTON OIL



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Number	iniormation					
M00253 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 Aug 28 EFF DATE: 1981 Aug 28 EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-26-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M00254 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 Aug 28 EFF DATE: 1981 Aug 28 EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.00 NET ACRES: 160.000 COUNT ACREAGE: Y	EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	5	
M01472 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/04-26-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/06-26-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/16-26-018-17-W4/00 COM CBM GAS



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File	Title	Lands	Seller's	Encumbrances	Operating Contract	Wells
Number	Information		Interests		Contract	LIO HOHOTON OIL
						LIC: HOUSTON OIL
M00315 A	I SF TYPE: FH NG LI	EASI TWP 18 RGE 17 W4M NE 27	CUR INT: WI	NONCONV LOR		100/16-27-018-17-W4/00
		06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		COM GAS
	EFF DATE: 1981 May	06 EXCL CBM		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May	y 05	4	GAS 0.0% (MIN \$7.10/E3M	3 c	
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0	%	
	EXT CODE: HBP					
	GROSS ACRES: 160	0.000		NONCONV GOR		
	NET ACRES: 160.00			ALL 5.0%		
	COUNT ACREAGE: `	Y		BASED ON 100.0%	0/	
				PDBY HOUSTON OI 100.0	70	
M00316 A	I SE TVDE: EH NG I	EASI TWP 18 RGE 17 W4M NW 27	CUR INT: WI	NONCONV LOR		100/12-27-018-17-W4/00
10100310 A		y 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		COM GAS
	EFF DATE: 1981 Ma	**************************************		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 Ma	: ::::::::::::::::::::::::::::::::::::		GAS 0.0% (MIN \$7.10/E3M	13 c	
	INT TYPE: WI			BASED ON 100.0%		100/14-27-018-17-W4/00
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0	0%	COM GAS
	EXT CODE: HBP					LIC: HOUSTON OIL
	GROSS ACRES: 160	0.000		NONCONV GOR		
	NET ACRES: 160.00	0		ALL 5.0%		
	COUNT ACREAGE:	Y		BASED ON 100.0%	201	
				PDBY HOUSTON OI 100.0)%	
M00317 A	I SE TYDE: EH NG I	EASI TWP 18 RGE 17 W4M SE 27	CUR INT: WI	NONCONV LOR		100/08-27-018-17-W4/00
WIUUS I7 A		y 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		COM GAS
	EFF DATE: 1981 Ma	**************************************		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 Ma	##### ######		GAS 0.0% (MIN \$7.10/E3N	Л 3 с	
	INT TYPE: WI	7 allian.		BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0	0%	
	EXT CODE: HBP					
	GROSS ACRES: 16	0.000		NONCONV GOR		



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	NET ACRES: 160.000 COUNT ACREAGE: Y			ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	N	*
M00318 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-27-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M01386 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-27-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M01387 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/12-27-018-17-W4/00 COM GAS LIC: HOUSTON OIL 100/14-27-018-17-W4/00 COM GAS LIC: HOUSTON OIL



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	GROSS ACRES: 160.00 NET ACRES: 160.000 COUNT ACREAGE: Y	0		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01388 A		5	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-27-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M01389 A		5	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	,	100/06-27-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M01473 A		·	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR	6	100/01-27-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL



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	GROSS ACRES: 640.000 NET ACRES: 640.000 COUNT ACREAGE: Y		ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	
M00362 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M 28 LSE DATE: 1999 Jul 01 PNG TO BASE MEDICINE_HATE EFF DATE: 1999 Jul 01 EXCL CBM EXP DATE: 2000 Jun 30 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 647.520 NET ACRES: 647.520 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/08-28-018-17-W4/00 COM GAS LIC: HOUSTON OIL 100/10-28-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M01474 A	LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4M SEC 2 LSE DATE: 2016 Jun 15 CBM IN BELLY_RIVER EFF DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 640.000 NET ACRES: 640.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/12-28-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/04-28-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/06-28-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-28-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M00319 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M NE 30 LSE DATE: 1981 May 06 NG IN MILK_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE	100/16-30-018-17-W4/00 FLOWING GAS



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File Number	Title Lands Information		Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			GAS S/S GAS 0.0% (MIN \$7.10/E3M3 of BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	c	LIC: HOUSTON OIL
M01390 A	LSE TYPE: FH PNG LEA! TWP 1 LSE DATE: 1981 May 06 NG IN EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-30-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00320 A	LSE TYPE: FH NG LEASI TWP 1 LSE DATE: 1981 May 06 NG IN EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.410 NET ACRES: 157.410 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	5	100/16-31-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01391 A	LSE TYPE: FH PNG LEA! TWP	18 RGE 17 W4M NE 31	CUR INT: WI	NONCONV LOR		100/16-31-018-17-W4/00

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
Adminer		5	HOUSTON OI 100.0%	SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 of BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		FLOWING GAS LIC: HOUSTON OIL
M00321 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.540 NET ACRES: 157.540 COUNT ACREAGE: Y	6 EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00322 A	LSE TYPE: FH NG LEAL LSE DATE: 1981 May 0 EFF DATE: 1981 May 0 EXP DATE: 1988 May 0 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.00 NET ACRES: 160.000 COUNT ACREAGE: Y	6 EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-32-018-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-32-018-17-W4/02 COM GAS LIC: HOUSTON OIL



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Mineral	Sched	ule "A"	Report

File	• • • • • • • • • • • • • • • • • • • •	Lands	Seller's	Encumbrances	Operating Contract	Wells
Number	Information		Interests		Contract	
M00361 A		TWP 18 RGE 17 W4M SW 32 NG IN MEDICINE_HAT_SD EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 of BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-32-018-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-32-018-17-W4/02 COM GAS LIC: HOUSTON OIL
M01312 A	LSE DATE: 1991 Oct 30 EFF DATE: 1991 Oct 30	TWP 18 RGE 17 W4M SW 32 NG IN BELLY_RIVER (EXCLUDES NG FROM OR ASSOCIATED WITH COAL DEPOSITS)	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 of BASED ON 100.0%) PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-32-018-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-32-018-17-W4/02 COM GAS LIC: HOUSTON OIL
M01323 A	LSE TYPE: FH NG LEASI LSE DATE: 1994 Dec 13 EFF DATE: 1994 Dec 13 EXP DATE: 1995 Dec 12 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 317.480 NET ACRES: 317.480 COUNT ACREAGE: Y	NG IN MILK_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 of the second		



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
Number	Information					
M01392 A	LSE TYPE: FH PNG LEA	4: TWP 18 RGE 17 W4M NE 32	CUR INT: WI	NONCONV LOR		
		NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 06			GAS S/S		Þ.
	EXP DATE: 1988 May 05			GAS 0.0% (MIN \$7.10/E3M3	C	
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP					
	GROSS ACRES: 157.54	.0		NONCONV GOR		
	NET ACRES: 157.540			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M01393 A	LSE TYPE: EH PNG LE	A: TWP 18 RGE 17 W4M NW 32	CUR INT: WI	NONCONV LOR		
WIO 1393 A		6 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 06			GAS S/S		
	EXP DATE: 1988 May 0			GAS 0.0% (MIN \$7.10/E3M3	C	
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%	Ď	
	EXT CODE: HBP					
	GROSS ACRES: 157.48	30		NONCONV GOR		
	NET ACRES: 157.480			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%	6	
M01394 A	I SF TYPE: FH PNG LE	A: TWP 18 RGE 17 W4M SE 32	CUR INT: WI	NONCONV LOR		
		6 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 0			GAS S/S		
	EXP DATE: 1988 May 0			GAS 0.0% (MIN \$7.10/E3M3	3 C,	
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%	6	
	EXT CODE: HBP					
	GROSS ACRES: 160.00	00		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		



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File Number	Title Lands Information	Seller's Interests		erating Wells ntract
Number	IIIOIIIIauoii		PDBY HOUSTON OI 100.0%	. 60 +
M01475 A	LSE TYPE: FH NG LEAS! TWP 018 RGE 17 W4M N 32, SE	CUR INT: WI	NONCONV LOR	100/12-32-018-17-W4/00
	LSE DATE: 2016 Jun 15 32	HOUSTON OI 100.0%	ALL 20.0%	COM CBM GAS
	EFF DATE: 2016 Jun 15 NG IN BELLY_RIVER		BASED ON 100.0%	LIC: HOUSTON OIL
	EXP DATE: 2019 Jun 14 (INCL CBM)		PDBY HOUSTON OI 100.0%	100/02-32-018-17-W4/00
	INT TYPE: WI		1001111005	COM CBM GAS
	MNRL INT: 100.0		NONCONV GOR	LIC: HOUSTON OIL
	GROSS ACRES: 475.020		ALL 5.0%	EIC. HOUSTON OIL
	NET ACRES: 475.020		BASED ON 100.0%	100/08-32-018-17-W4/00
	COUNT ACREAGE: Y		PDBY HOUSTON OI 100.0%	COM CBM GAS
				LIC: HOUSTON OIL
				EIO. HOOSTON OIL
				100/16-32-018-17-W4/00
				COM CBM GAS
				LIC: HOUSTON OIL
				102/14-32-018-17-W4/00
				COM CBM GAS
				LIC: HOUSTON OIL
				400/42 22 049 47 WA/00
M01476 A	LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4M SW 32	CUR INT: WI	NONCONV LOR	100/12-32-018-17-W4/00 COM CBM GAS
	LSE DATE: 2016 Jun 15 CBM IN BELLY_RIVER	HOUSTON OI 100.0%	ALL 20.0%	LIC: HOUSTON OIL
	EFF DATE: 2016 Jun 15		BASED ON 100.0%	LIC. HOUSTON OIL
	EXP DATE: 2019 Jun 14		PDBY HOUSTON OI 100.0%	100/02-32-018-17-W4/00
	INT TYPE: WI		NONOONIV COD	COM CBM GAS
	MNRL INT: 100.0		NONCONV GOR	LIC: HOUSTON OIL
	GROSS ACRES: 160.000		ALL 5.0%	LIO. HOUSTON OIL
	NET ACRES: 160.000		BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/08-32-018-17-W4/00
	COUNT ACREAGE: Y		PDB1 HOUSTON OF 100.0%	COM CBM GAS
				LIC: HOUSTON OIL
				210.11000.0512



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File	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
Number	intormation				1	100/16-32-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
						102/14-32-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M00363 A		770	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0 NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0		
M00364 A	LSE TYPE: FH NG LE	ASI TWP 18 RGE 17 W4M NW 33 01 NG TO BASE MEDICINE_HAT 01 EXCL CBM 31	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0 NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0		
M00365 A	LSE TYPE: FH NG LE	EASI TWP 18 RGE 17 W4M SE 33 01 NG TO BASE MEDICINE_HAT 01 EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.	0%	



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File Number	Title Lands Information		Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00366 A	LSE TYPE: FH NG LEASI TWP 0: LSE DATE: 2002 Apr 01 NG TO EFF DATE: 2002 Apr 01 EXCL 0 EXP DATE: 2003 Mar 31 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	BASE MEDICINE_HAT	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-33-018-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-33-018-17-W4/02 CASED UNKNOWN LIC: HOUSTON OIL
M01477 A	LSE TYPE: FH NG LEASI TWP 0 LSE DATE: 2016 Jun 15 CBM IN EFF DATE: 2016 Jun 15 EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 635.410 NET ACRES: 635.410 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/02-33-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/05-33-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/08-33-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-33-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL



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File Number	Title Lands	Seller's Interests	Encumbrances Operat Contra	1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 -
				COM CBM GAS LIC: HOUSTON OIL
M00323 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M N LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.640 NET ACRES: 157.640 COUNT ACREAGE: Y	NE 34 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	
M00324 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M N LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.770 NET ACRES: 157.770 COUNT ACREAGE: Y	NW 34 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/14-34-018-17-W4/00 COM GAS LIC: HOUSTON OIL 100/11-34-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M00325 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP	SE 34 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/08-34-018-17-W4/00 COM GAS LIC: HOUSTON OIL



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LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34	File Number		ands	Seller's Interests	Encumbrances	Operating Contract	Wells
M00326 A LSE TYPE: FH NG LEAS! TWP 18 RGE 17 W4M NS 34 CUR INT: WI NONCONV LOR LSE DATE: 1981 May 06 IN MILK_RIVER HOUSTON OI 100.0% SLIDING SCALE GAS SIS GAS LOS (MIN \$7.10/E3M3 c BASED ON 100.0% GAS LOS (MIN \$7.10/E3M3 c		GROSS ACRES: 160.000			NONCONV GOR		
M00326 A LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M SW 34 CUR INT: WI NONCONV LOR SLIDING SCALE GAS SIS GAS DATE: 1981 May 06 NG IN MILK_RIVER HOUSTON OI 100.0% SLIDING SCALE GAS SIS INT TYPE: WI NRIVE IN MILK 100.0 BASED ON 100.0% PDBY HOUSTON OI 100.0% PDBY HOUSTON OI 100.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% PDBY HO		NET ACRES: 160.000			ALL 5.0%		
M00326 A LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M SW 34 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM GAS SIS GAS 0.0% (MIN \$7.10/E3M3 c GAS 0.0% (M		COUNT ACREAGE: Y			**************************************		
LSE TYPE: FIRP May 06 NG IN MILK RIVER HOUSTON OI 100.0% SLIDING SCALE					PDBY HOUSTON OI 100.0%		
EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 COUNT ACREAGE: Y MONIONS INT TYPE: WI MNRL INT: 1981 May 06 No IN MEDICINE HAT_SD GROSS ACRES: 187.840 NONCONV GOR ALL SOR ALL SOR ALL SOR BASED ON 100.0% PDBY HOUSTON OI 100.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% BASED ON 100.0% SLIDING SCALE ALL SIS BASED ON 100.0% COUNT ACREAGE: Y ALL SIS INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.840 NONCONV GOR ALL SOR ALL SOR BASED ON 100.0% DBY HOUSTON OI 100.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% ALL SOR ALL SOR BASED ON 100.0% BASED ON 100.0% DBY HOUSTON OI 100.0% BASED ON 1	M00326 A	LSE TYPE: FH NG LEASI T\	WP 18 RGE 17 W4M SW 34	CUR INT: WI			
EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 NET ACRES: 160.000 NET ACRES: 1981 May 06 NG IN MEDICINE_HAT_SD EXP DATE: 1988 May 05 INT TYPE: WI MO1396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 COUNT ACRES: 157.640 NONCONV COR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% PDBY HOUSTON OI 100.0% ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% PDBY HOUSTON OI 100.0% ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% PDBY HOUSTON OI 100.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% PDBY HOUSTON OI 100.0% BASED ON 100.0% BAS		LSE DATE: 1981 May 06 No	G IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		
INT TYPE: WI MRIL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y M01395 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NB 34 LSE DATE: 1981 May 06 EXCL COBM EXT CODE: HBP GROSS ACRES: 150.000 COUNT ACREAGE: Y M01395 A LSE TYPE: HP NG LEA: TWP 18 RGE 17 W4M NB 34 LSE DATE: 1981 May 06 INT TYPE: WI MRIL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.640 NET ACRES: 157.640 COUNT ACREAGE: Y M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% EXT CODE: HBP GROSS ACRES: 157.640 NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% EXT CODE: HBP GROSS ACRES: 157.640 NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% PDBY HO		EFF DATE: 1981 May 06 EX	XCL CBM				
MRIL INT: 100.0 PDBY HOUSTON OI 100.0% EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y M01395 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NE 34 LISE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EXP DATE: 1988 May 05 INT TYPE: WI M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LISE DATE: 1981 May 06 EXCL CBM EXP DATE: 1986 May 05 EXT CODE: HBP GROSS ACRES: 157.640 NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% MONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% MONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% MONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% MONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% MONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% MONCONV LOR BASED ON 100.0% PDBY HOUSTON OI 100.0% MONCONV LOR BASED ON 100.0% PDBY HOUSTON OI 100.0% MONCONV LOR BASED ON 100.0% PDBY HOUSTON OI 100.0% MONCONV LOR BASED ON 100.0% PDBY HOUSTON OI 100.0% MONCONV LOR BASED ON 100.0% BASE		EXP DATE: 1988 May 05				C _i	
EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y M01395 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NE 34 LSE DATE: 1981 May 06 NG IN MEDICINE HAT_SD EXP DATE: 1988 May 05 INT TYPE: WI M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 CUR INT: WI NONCONV LOR SLIDING SCALE ALL S/S ALL S/S ALL S/S BASED ON 100.0% MNR.L INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.640 NONCONV GOR ALL 5.0% BASED ON 100.0% MNCONV GOR ALL 5.0% ALL 5.0% BASED ON 100.0% MONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% MONCONV GOR ALL 5.0% BASED ON 100.0% BASED ON 100.0% BASED ON 100.0% BASED ON 100.0% MONCONV LOR ALL 5.0% BASED ON 100.0% BASED ON 100.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% MONCONV LOR ALL 5.0% BASED ON 100.0% BASED ON 100.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% MONCONV LOR ALL 5.0% BASED ON 100.0%		INT TYPE: WI			110 110 110 110 110 110 110 110 110 110		
GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y M01395 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NE 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1981 May 06 EXCL CBM COUNT ACREAGE: Y M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 08 DE XCL CBM EXP DATE: 1981 May 06 EXCL CBM EXP DATE: 1986 May 05 LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 08 COUNT ACREAGE: Y M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 08 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 08 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% EFF DATE: 1981 May 08 EXCL CBM EXP DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MONCONV LOR MONCONV LOR MONCONV LOR MONCONV LOR MONCONV LOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% MONCONV LOR MONCONV LOR ALL 5.0% GAS 0.0% (MIN \$7.10/E3M3 C GAS 0.0% (MIN \$7		MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		
NET ACRES: 160.000 COUNT ACREAGE: Y M01395 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NE 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1988 May 05 INT TYPE: WI MORONO GRASSED ON 100.0% EXT CODE: HBP GROSS ACRES: 157.640 COUNT ACREAGE: Y M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% EXT CODE: HBP GROSS ACRES: 157.640 COUNT ACREAGE: Y M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% EXT CODE: HBP GROSS ACRES: 157.640 SUBJECT OF THE NOTION OF THE N		EXT CODE: HBP					
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M01395 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NE 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% EXP DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.640 NET ACRES: 157.640 COUNT ACREAGE: Y M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% EXT DOWN GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% EXP DATE: 1981 May 06 EXCL CBM EXP DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 OR IN MEDICINE_HAT_SD HOUSTON OI 100.0% EXP DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MO1396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 OR IN MEDICINE_HAT_SD HOUSTON OI 100.0% EXP DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MO1396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 OR IN MEDICINE_HAT_SD HOUSTON OI 100.0% EXP DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI		NET ACRES: 160.000					
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INT TYPE: WI BASED ON 100.0%		EFF DATE: 1981 May 06 E	XCL CBM				
MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.640 NONCONV GOR ALL 5.0% BASED ON 100.0% M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MONCONV LOR LOW INT: WI NONCONV LOR SLIDING SCALE COM GAS LIC: HOUSTON OIL GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% 100/11-34-018-17-W GAS O.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% 100/11-34-018-17-W COM GAS COM COM GAS COM COM COM COM COM COM COM CO		EXP DATE: 1988 May 05			- 1700 COLOR - 170	C _i	
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GROSS ACRES: 157.640 NET ACRES: 157.640 COUNT ACREAGE: Y M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI NONCONV GOR ALL 5.0% BASED ON 100.0% NONCONV LOR NONCONV LOR SLIDING SCALE COM GAS LIC: HOUSTON OIL GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% 100/11-34-018-17-W GAS COM GAS LIC: HOUSTON OIL GAS COM GAS		MNRL INT: 100.0			PDBY HOUSTON OI 100.0%	1	
M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI ALL 5.0% BASED ON 100.0% ALL 5.0% BASED ON 100.0% NONCONV LOR 100/14-34-018-17-W ALL 5.0% BASED ON 100.0% SLIDING SCALE COM GAS LIC: HOUSTON OIL GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% 100/11-34-018-17-W COM GAS		EXT CODE: HBP			NONGONIV COD		
COUNT ACREAGE: Y BASED ON 100.0% PDBY HOUSTON OI 100.0% M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% EXP DATE: 1988 May 05 INT TYPE: WI BASED ON 100.0% NONCONV LOR SLIDING SCALE COM GAS ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% 100/11-34-018-17-W COM GAS							
M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 CUR INT: WI NONCONV LOR 100/14-34-018-17-W LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% SLIDING SCALE COM GAS EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI SASED ON 100.0% 100/11-34-018-17-W BASED ON 100.0% COM GAS COM							
M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 CUR INT: WI NONCONV LOR 100/14-34-018-17-W LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% SLIDING SCALE COM GAS EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI SASED ON 100.0% BASED ON 100.0% COM GAS COM GA		COUNT ACREAGE: Y					
LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34					PDBY HOUSTON OF 100.0%)	
LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% SLIDING SCALE COM GAS EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI EXP DATE: 1988 May 05 BASED ON 100.0% 100/11-34-018-17-W	M01396 A	LSE TYPE: FH PNG LEA! T	WP 18 RGE 17 W4M NW 34	CUR INT: WI	NONCONV LOR		100/14-34-018-17-W4/00
EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% 100/11-34-018-17-W	1410 1000 A			HOUSTON OI 100.0%	SLIDING SCALE		
EXP DATE: 1988 May 05 INT TYPE: WI BASED ON 100.0% 100/11-34-018-17-W COM GAS		.1111111 7211111, 7711111			ALL S/S		LIC: HOUSTON OIL
INT TYPE: WI BASED ON 100.0% 100/11-34-018-17-W		-L. ************************************			GAS 0.0% (MIN \$7.10/E3M3	C	
THE TAX AND THE TA					BASED ON 100.0%		100/11-34-018-17-W4/00
IVILIATE TITLE TO U.S.		MNRL INT: 100.0			PDBY HOUSTON OI 100.0%	0	COM GAS



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Mineral Schedule "A" Report

File Number	Title Lands Information		Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: HBP GROSS ACRES: 157.770 NET ACRES: 157.770 COUNT ACREAGE: Y			NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	6	LIC: HOUSTON OIL
M01397 A	LSE TYPE: FH PNG LEA: TWP 1 LSE DATE: 1981 May 06 NG IN EFF DATE: 1981 May 06 EXCL EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	6	100/08-34-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M01398 A	LSE TYPE: FH PNG LEA: TWP LSE DATE: 1981 May 06 NG IN EFF DATE: 1981 May 06 EXCL EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	I MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	%	
M01478 A	LSE TYPE: FH NG LEASI TWP LSE DATE: 2016 Jun 15 NG IN EFF DATE: 2016 Jun 15 (INCL EXP DATE: 2019 Jun 14 INT TYPE: WI	NBELLY_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0	%	100/04-34-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/06-34-018-17-W4/00



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Report Id: RI	P-0053			F	Operating	Wells
File	Title	Lands	Seller's Interests	Encumbrances	Contract	
lumber	Information		Illeresis	NONCONIV COD		COM CBM GAS
	MNRL INT: 100.0			NONCONV GOR	-100	LIC: HOUSTON OIL
	GROSS ACRES: 635.41	10		ALL 5.0% BASED ON 100.0%		LIO. HOUGHOIT GIE
	NET ACRES: 635.410			PDBY HOUSTON OI 100.0%	**************************************	100/16-34-018-17-W4/00
	COUNT ACREAGE: Y			PDBY HOOSTON OF 100.0%		COM CBM GAS
						LIC: HOUSTON OIL
						210.1100010.10.2
						100/10-34-018-17-W4/00
						COM CBM GAS
						LIC: HOUSTON OIL
400000 A	LOC TYPE, FUNCTEA	ASI TWP 018 RGE 17 W4M NE 35	CUR INT: WI	NONCONV LOR		100/16-35-018-17-W4/00
100239 A		8 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	GAS 20.0%	ROYALTY LINKS	FLOWING GAS
	EFF DATE: 1981 Aug 2	427		BASED ON 100.0%	C00463 A	LIC: HOUSTON OIL
	EXP DATE: 1988 Aug 2			PDBY HOUSTON OI 100.0%	General N/A	
	INT TYPE: WI				No ROFR Applies	
	MNRL INT: 100.0			NONCONV GOR	C00462 A	
	EXT CODE: HBP			ALL 2.0%	General N/A	
	GROSS ACRES: 158.0	70		BASED ON 25.0%	No ROFR Applies	
	NET ACRES: 158.070			PDBY HOUSTON OI 100.0%	C00596 B	
	COUNT ACREAGE: Y				CAPL 1981	
				NONCONV GOR	ROFR Applies	
				SLIDING SCALE		
				GAS S/S		
				BASED ON 50.0%		
				PDBY HOUSTON OI 100.0%		
				NONCONV GOR		
				GAS 5.0%		
				BASED ON 50.0%		
				PDBY HOUSTON OI 100.0%		
				NONCONV COD		
				NONCONV GOR		
				ALL 5.0%		



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Mineral Schedule "A" Report

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00240 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	CUR INT OPER CONT C00596 B CAPL 1981 ROFR Applies OPER: HOUSTON OI	
	MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.7 NET ACRES: 157.730 COUNT ACREAGE: Y	30	20%	NONCONV GOR ALL 2.0% BASED ON 25.0% PDBY HOUSTON OI 100.0%	ROYALTY LINKS C00463 A General N/A No ROFR Applies	
				NONCONV GOR SLIDING SCALE GAS S/S BASED ON 50.0% PDBY HOUSTON OI 100.0%	C00462 A General N/A No ROFR Applies C00596 B CAPL 1981	
		44.20 O		NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0%	ROFR Applies	
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00241 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR	CUR INT OPER CONT C00596 B CAPL 1981 ROFR Applies OPER: HOUSTON OI	



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: HBP GROSS ACRES: 160.00 NET ACRES: 160.000 COUNT ACREAGE: Y	0		ALL 2.0% BASED ON 25.0% PDBY HOUSTON OI 100.0% NONCONV GOR SLIDING SCALE GAS S/S BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	ROYALTY LINKS C00463 A General N/A No ROFR Applies C00462 A General N/A No ROFR Applies C00596 B CAPL 1981 ROFR Applies	
M00242 A		100	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 2.0% BASED ON 25.0% PDBY HOUSTON OI 100.0% NONCONV GOR SLIDING SCALE GAS S/S BASED ON 50.0% PDBY HOUSTON OI 100.0%	No ROFR Applies C00462 A General N/A No ROFR Applies	



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File	Title Lands	Seller's	Encumbrances	Operating Contract	Wells
Number	Information	Interests		Contract	
			NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00255 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4 LSE DATE: 1981 Aug 28 NG IN MILK_RIVER EFF DATE: 1981 Aug 28 EXCL CBM EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 158.070 NET ACRES: 158.070 COUNT ACREAGE: Y	1111111111111. "111111111111"	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	6	100/16-35-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00256 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 WALSE DATE: 1981 Aug 28 NG IN MILK_RIVER EFF DATE: 1981 Aug 28 EXCL CBM EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.730 NET ACRES: 157.730 COUNT ACREAGE: Y	li, "Hillih, "Hillih, "Hillih Hillih,	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	%	



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File Number	Title Lands Information	Seller's Interests	Encumbrances	Operating Contract	Wells
M00257 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M SE 35 LSE DATE: 1981 Aug 28 NG IN MILK_RIVER EFF DATE: 1981 Aug 28 EXCL CBM EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 6) BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00258 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M SW 35 LSE DATE: 1981 Aug 28 NG IN MILK_RIVER EFF DATE: 1981 Aug 28 EXCL CBM EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01479 A	LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4M SEC 3 LSE DATE: 2016 Jun 15 NG IN BELLY_RIVER EFF DATE: 2016 Jun 15 (INCL CBM) EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 635.800 NET ACRES: 635.800 COUNT ACREAGE: Y	HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-35-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/08-35-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-35-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL



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Report Id: RP-0053							
File	Title	Lands	Seller's	Encumbrances	Operating	Wells	
Number	Information		Interests		Contract		
M00243 A	I SE TVDE: EH NG I EAS	I TWP 018 RGE 17 W4M NE 36	CUR INT: WI	NONCONV LOR		100/10-36-018-17-W4/00	
10100243 A		NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	GAS 20.0%	ROYALTY LINKS	COM GAS	
	EFF DATE: 1981 Aug 28			BASED ON 100.0%	C00463 A	LIC: HOUSTON OIL	
	EXP DATE: 1988 Aug 27			PDBY HOUSTON OI 100.0%	General N/A		
	INT TYPE: WI				No ROFR Applies		
	MNRL INT: 100.0			NONCONV GOR	C00462 A		
	EXT CODE: HBP			ALL 2.0%	General N/A		
	GROSS ACRES: 158.540)		BASED ON 25.0%	No ROFR Applies		
	NET ACRES: 158.540			PDBY HOUSTON OI 100.0%	C00596 B		
	COUNT ACREAGE: Y				CAPL 1981		
				NONCONV GOR	ROFR Applies		
				SLIDING SCALE			
				GAS S/S			
				BASED ON 50.0%			
				PDBY HOUSTON OI 100.0%			
				NONCONV GOR			
				GAS 5.0%			
				BASED ON 50.0%			
				PDBY HOUSTON OI 100.0%			
				NONCONV GOR			
				ALL 5.0%			
				BASED ON 100.0%			
				PDBY HOUSTON OI 100.0%			
M00244 A	LSE TYPE: FH NG LEAS	SI TWP 018 RGE 17 W4M NW 36	CUR INT: WI	NONCONV LOR		100/12-36-018-17-W4/00	
10021170		NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	GAS 20.0%	ROYALTY LINKS	COM GAS	
	EFF DATE: 1981 Aug 28			BASED ON 100.0%	C00463 A	LIC: HOUSTON OIL	
	EXP DATE: 1988 Aug 27			PDBY HOUSTON OI 100.0%			
	INT TYPE: WI				No ROFR Applies	100/14-36-018-17-W4/00	
	MNRL INT: 100.0			NONCONV GOR	C00462 A	COM GAS	
	EXT CODE: HBP			ALL 2.0%	General N/A	LIC: HOUSTON OIL	



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Report	ld:	RP-0053
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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	GROSS ACRES: 158.340)		BASED ON 25.0%	No ROFR Applies	
	NET ACRES: 158.340			PDBY HOUSTON OI 100.0%		
	COUNT ACREAGE: Y				CAPL 1981	
				NONCONV GOR	ROFR Applies	
				SLIDING SCALE GAS S/S		
				BASED ON 50.0%		
				PDBY HOUSTON OI 100.0%		
				T BBT Heddick St. Isolo		
				NONCONV GOR		
				GAS 5.0%		
				BASED ON 50.0%		
				PDBY HOUSTON OI 100.0%		
				NONCONV GOR		
				ALL 5.0%		
				BASED ON 100.0% PDBY HOUSTON OI 100.0%		
				PDBT HOOSTON OF 100.0%		
M00045 A	LOE TYPE, FUNC LEAS	SI TWP 018 RGE 17 W4M SE 36	CUR INT: WI	NONCONV LOR		100/02-36-018-17-W4/00
M00245 A		NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE	ROYALTY LINKS	COM GAS
	EFF DATE: 1981 Aug 28	4001 · · · · · · · · · · · · · · · · · ·		GAS S/S	C00463 A	LIC: HOUSTON OIL
	EXP DATE: 1988 Aug 27			(MIN 0.0 MAX 10.0)	General N/A	
	INT TYPE: WI			GAS 0.0% (MIN \$7.10/E3M3	c. No ROFR Applies	100/08-36-018-17-W4/00
	MNRL INT: 100.0			BASED ON 100.0%	C00462 A	COM GAS
	EXT CODE: HBP			PDBY HOUSTON OI 100.0%		LIC: HOUSTON OIL
	GROSS ACRES: 160.00	00		NO.100111/00D	No ROFR Applies	
	NET ACRES: 160.000			NONCONV GOR	C00596 B CAPL 1981	
	COUNT ACREAGE: Y			ALL 2.0% BASED ON 25.0%	ROFR Applies	
				PDBY HOUSTON OI 100.0%		
				1 221		
				NONCONV GOR		
				SLIDING SCALE		
				GAS S/S		



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0%		
M00246 A		7	CUR INT: WI HOUSTON OI 100.0%	PDBY HOUSTON OI 100.0% NONCONV GOR ALL 2.0% BASED ON 25.0% PDBY HOUSTON OI 100.0% NONCONV GOR SLIDING SCALE GAS S/S BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR GAS 5.0%	ROYALTY LINKS C00463 A General N/A No ROFR Applies C00462 A General N/A No ROFR Applies C00596 B	100/04-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL 102/06-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL
		5 C		BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR		



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00259 A	LSE TYPE: FH NG LEA LSE DATE: 1981 Aug 28 EFF DATE: 1981 Aug 28 EXP DATE: 1988 Aug 29 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 158.540 COUNT ACREAGE: Y	3 EXCL CBM 7	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/10-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M00260 A	LSE TYPE: FH NG LEAL LSE DATE: 1981 Aug 2 EFF DATE: 1981 Aug 2 EXP DATE: 1988 Aug 2 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 158.3 NET ACRES: 158.340 COUNT ACREAGE: Y	8 EXCL CBM 7	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/12-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL 100/14-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M00261 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/02-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL 100/08-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	GROSS ACRES: 160.00 NET ACRES: 160.000 COUNT ACREAGE: Y	0		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00262 A	LSE TYPE: FH NG LEA: LSE DATE: 1981 Aug 28 EFF DATE: 1981 Aug 28 EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	B EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/04-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL 102/06-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M01480 A		4	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-36-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M00327 A	LSE TYPE: FH NG LEAL LSE DATE: 1981 May 0 EFF DATE: 1981 May 0 EXP DATE: 1988 May 0 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.0	06 EXCL CBM 05	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR		100/16-01-019-17-W4/02 TEST GAS LIC: HOUSTON OIL



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File Number	Title Lands Information	Seller's Interests	Encumbrances Operating Contract	Wells
	NET ACRES: 160.000 COUNT ACREAGE: Y		ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	
M00328 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 LSE DATE: 1981 May 06 NG IN MILK_RIV EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.320 NET ACRES: 160.320 COUNT ACREAGE: Y		NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	
M00329 A	LSE TYPE: FH NG LEASI TWP 19 RGE 1 LSE DATE: 1981 May 06 NG IN MILK_RI EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	
M00330 A	LSE TYPE: FH NG LEASI TWP 19 RGE 1 LSE DATE: 1981 May 06 NG IN MILK_RI EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP	"#2223732222373222"	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/06-01-019-17-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/06-01-019-17-W4/02 FLOWING GAS LIC: HOUSTON OIL



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	GROSS ACRES: 160.20	00		NONCONV GOR		
	NET ACRES: 160.200			ALL 5.0% BASED ON 100.0%		
	COUNT ACREAGE: Y			PDBY HOUSTON OI 100.0%	12	
		A. THE 40 FOR 47 WHILE !	CUD INT. WI	NONCONV LOR		100/16-01-019-17-W4/02
M01399 A		A: TWP 19 RGE 17 W4M NE 1	CUR INT: WI HOUSTON OI 100.0%	SLIDING SCALE		TEST GAS
	•	6 NG IN MEDICINE_HAT_SD	HOUSTON OF 100.076	GAS S/S		LIC: HOUSTON OIL
	EFF DATE: 1981 May 06			GAS 0.0% (MIN \$7.10/E3M3	C _i	
	EXP DATE: 1988 May 0	כו		BASED ON 100.0%	effin.	
	INT TYPE: WI			PDBY HOUSTON OI 100.0%		
	MNRL INT: 100.0			1,500.076		
	EXT CODE: HBP	20		NONCONV GOR		
	GROSS ACRES: 160.00	·		ALL 5.0%		
	NET ACRES: 160.000 COUNT ACREAGE: Y			BASED ON 100.0%		
	COUNT ACREAGE. Y			PDBY HOUSTON OI 100.0%		
M01400 A	LSE TYPE: FH PNG LE	EA: TWP 19 RGE 17 W4M NW 1	CUR INT: WI	NONCONV LOR		
MICHUU A		06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 0			GAS S/S		
	EXP DATE: 1988 May 0			GAS 0.0% (MIN \$7.10/E3M3	\mathbf{C}_i	
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%	1	
	EXT CODE: HBP					
	GROSS ACRES: 160.3	20		NONCONV GOR		
	NET ACRES: 160.320			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
	-			PDBY HOUSTON OI 100.0%		
M01401 A	LSE TYPE: FH PNG I F	EA! TWP 19 RGE 17 W4M SE 1	CUR INT: WI	NONCONV LOR		
1113 1 TO 1 TO		06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 0			GAS S/S		
	EXP DATE: 1988 May (GAS 0.0% (MIN \$7.10/E3M3	C _i	
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%	ó	



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File Number	Title Lands Information	Seller's Interests	Encumbrances Operating Contract	Wells
	EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	
M01402 A	LSE TYPE: FH PNG LEA: TWP 19 RGE 17 W4 LSE DATE: 1981 May 06 NG IN MEDICINE_HA EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.200 NET ACRES: 160.200 COUNT ACREAGE: Y		NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/06-01-019-17-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/06-01-019-17-W4/02 FLOWING GAS LIC: HOUSTON OIL
M01481 A	LSE TYPE: FH NG LEASI TWP 019 RGE 17 W LSE DATE: 2016 Jun 15 NG IN BELLY_RIVER EFF DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 640.520 NET ACRES: 640.520 COUNT ACREAGE: Y		NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/01-01-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/08-01-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/12-01-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-01-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL



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File	Title	Lands	Seller's	Encumbrances	Operating	Wells
Number	Information		Interests		Contract	
						COM CBM GAS LIC: HOUSTON OIL
M00331 A	LSE DATE: 1981 N	LEASI TWP 19 RGE 17 W4M NE 2 May 06 NG IN MILK_RIVER May 06 EXCL CBM May 05	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3 BASED ON 100.0%		100/16-02-019-17-W4/00 COM GAS LIC: HOUSTON OIL
	MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 1 NET ACRES: 160. COUNT ACREAGE	000	350	PDBY HOUSTON OI 100. NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100		
M00332 A	LSE DATE: 1981 M EFF DATE: 1981 M EXP DATE: 1988 M	G LEASI TWP 19 RGE 17 W4M NW 2 May 06 NG IN MILK_RIVER May 06 EXCL CBM May 05	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100	0.0%	
	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: NET ACRES: 160. COUNT ACREAG	000		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100).0%	
M00333 A	LSE DATE: 1981 I		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E) BASED ON 100.0% PDBY HOUSTON OI 100 NONCONV GOR		



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File Number	Title Lands Information	Seller's Interests	Encumbrances	Operating Contract	Wells
	NET ACRES: 159.800 COUNT ACREAGE: Y		ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00334 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SW LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 159.720 NET ACRES: 159.720 COUNT ACREAGE: Y	2 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 of the second		
M01403 A	LSE TYPE: FH PNG LEA! TWP 19 RGE 17 W4M NE LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SE EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP	78886	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-02-019-17-W4/00 COM GAS LIC: HOUSTON OIL
	GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01404 A	LSE TYPE: FH PNG LEA: TWP 19 RGE 17 W4M NW LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SI EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP		NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0%		



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Report Id: R	P-0053					
File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	GROSS ACRES: 160.00 NET ACRES: 160.000 COUNT ACREAGE: Y	0		BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01405 A		5	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01406 A	LSE DATE: 1981 May 00 EFF DATE: 1981 May 00 EXP DATE: 1988 May 0 INT TYPE: WI MNRL INT: 100.0		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP GROSS ACRES: 159.72 NET ACRES: 159.720 COUNT ACREAGE: Y	20		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	6	
M01482 A		4	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.09 NONCONV GOR ALL 5.0%	6	100/05-02-019-17-W4/ COM CBM GAS LIC: HOUSTON OIL 100/06-02-019-17-W4/ COM CBM GAS LIC: HOUSTON OIL



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	NET ACRES: 639.520 COUNT ACREAGE: Y			BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-02-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-02-019-17-W4/00 COM CBM GAS
M00335 A		EASI TWP 19 RGE 17 W4M NE 3 06 NG IN MILK_RIVER 06 EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0%		LIC: HOUSTON OIL 100/16-03-019-17-W4/00 COM GAS LIC: HOUSTON OIL
	EXP DATE: 1988 May INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160. NET ACRES: 160.000 COUNT ACREAGE: Y	000		PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	,	100/16-03-019-17-W4/02 COM UNKNOWN LIC: HOUSTON OIL
M00336 A		, 05 .560	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/04-03-019-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-03-019-17-W4/00 COM GAS LIC: HOUSTON OIL
M01315 A		LEA ^t TWP 19 RGE 17 W4M SE&NW 3 29 NG IN MILK_RIVER 29 EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0%		



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Mineral Schedule "A" Report

File Number	Title Lands Information	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 1995 Mar 28		PDBY HOUSTON OI 100.0%		
	INT TYPE: WI				
	MNRL INT: 100.0		NONCONV GOR		
	EXT CODE: HBP		ALL 5.0%		
	GROSS ACRES: 319.590		BASED ON 100.0%		
	NET ACRES: 319.590		PDBY HOUSTON OI 100.0%		
	COUNT ACREAGE: Y				
M01407 A	LSE TYPE: FH PNG LEA: TWP 19 RGE 17 W4M NE 3	CUR INT: WI	NONCONV LOR		100/16-03-019-17-W4/00
IVIO 1407 A	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	GAS 20.0%		COM GAS
	EFF DATE: 1981 May 06 EXCL CBM		BASED ON 100.0%		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		PDBY HOUSTON OI 100.0%		
	INT TYPE: WI				100/16-03-019-17-W4/02
	MNRL INT: 100.0		NONCONV GOR		COM UNKNOWN
	EXT CODE: HBP		ALL 5.0%		LIC: HOUSTON OIL
	GROSS ACRES: 160.000		BASED ON 100.0%		
	NET ACRES: 160.000		PDBY HOUSTON OI 100.0%	6	
	COUNT ACREAGE: Y				
M01408 A	LSE TYPE: FH PNG LEA! TWP 19 RGE 17 W4M NW	3 CUR INT: WI	NONCONV LOR		
101400 71	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	.::::::::::::::::::::::::::::::::::::::	GAS 20.0%		
	EFF DATE: 1981 May 06 EXCL CBM		BASED ON 100.0%		
	EXP DATE: 1988 May 05		PDBY HOUSTON OI 100.09	6	
	INT TYPE: WI		NONCONV GOR		
	MNRL INT: 100.0		ALL 5.0%		
	EXT CODE: HBP		BASED ON 100.0%		
	GROSS ACRES: 160.000		PDBY HOUSTON OI 100.0%	%	
	NET ACRES: 160.000				
	COUNT ACREAGE: Y				
M01409 A	LSE TYPE: FH PNG LEA! TWP 19 RGE 17 W4M SE	3 CUR INT: WI	NONCONV LOR		
	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD		GAS 20.0%		
	EFF DATE: 1981 May 06 EXCL CBM		BASED ON 100.0%		
	EXP DATE: 1988 May 05		PDBY HOUSTON OI 100.09	%	
	INT TYPE: WI				



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File Number	Title Lands Information	Seller's Interests		Operating Contract	Wells
	MNRL INT: 100.0		NONCONV GOR		
	EXT CODE: HBP		ALL 5.0%		
	GROSS ACRES: 159.590		BASED ON 100.0%		
	NET ACRES: 159.590		PDBY HOUSTON OI 100.0%		
	COUNT ACREAGE: Y				
NA04440 A	LSE TYPE: FH PNG LEA! TWP 19 RGE 17 W4M SW	3 CUR INT: WI	NONCONV LOR		100/04-03-019-17-W4/00
M01410 A	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SE	eille	GAS 20.0%		COM GAS
	-	TIGGGTGIT GIT IGG.	BASED ON 100.0%		LIC: HOUSTON OIL
	EFF DATE: 1981 May 06 EXCL CBM		PDBY HOUSTON OI 100.0%		
	EXP DATE: 1988 May 05				100/06-03-019-17-W4/00
	INT TYPE: WI		NONCONV GOR		COM GAS
	MNRL INT: 100.0 EXT CODE: HBP		ALL 5.0%		LIC: HOUSTON OIL
	GROSS ACRES: 159.560		BASED ON 100.0%		
	NET ACRES: 159.560		PDBY HOUSTON OI 100.0%		
	COUNT ACREAGE: Y				
	COUNT ACKLAGE. 1				
M01483 A	LSE TYPE: FH NG LEASI TWP 019 RGE 17 W4M S	EC 3 CUR INT: WI	NONCONV LOR		100/08-03-019-17-W4/00
WIO 1400 A	LSE DATE: 2016 Jun 15 NG IN BELLY_RIVER	HOUSTON OI 100.0%	ALL 20.0%		COM CBM GAS
	EFF DATE: 2016 Jun 15 (INCL CBM)		BASED ON 100.0%		LIC: HOUSTON OIL
	EXP DATE: 2019 Jun 14		PDBY HOUSTON OI 100.0%		
	INT TYPE: WI				100/14-03-019-17-W4/00
	MNRL INT: 100.0		NONCONV GOR		COM CBM GAS
	GROSS ACRES: 639.150		ALL 5.0%		LIC: HOUSTON OIL
	NET ACRES: 639.150		BASED ON 100.0%		
	COUNT ACREAGE: Y		PDBY HOUSTON OI 100.0%		
	COOMING				
M00200 A	LSE TYPE: FH PNG LEA! TWP 019 RGE 17 W4M N	W 4 CUR INT: WI	NONCONV LOR		
	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_S	221111. "2211111	SLIDING SCALE		
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S		
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10 E3M3 c		
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP				
	GROSS ACRES: 160.000		NONCONV GOR		



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Report	ld:	RP-0053
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File Number	Title Lands Information	Seller's Interests	Encumbrances	Operating Contract	Wells
	NET ACRES: 160.000 COUNT ACREAGE: Y		ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00201 A	LSE TYPE: FH PNG LEA: TWP 019 RGE 17 W4M SE LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 159.350 NET ACRES: 159.350 COUNT ACREAGE: Y	4 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10 E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00202 A	LSE TYPE: FH PNG LEA! TWP 019 RGE 17 W4M SW LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 159.120 NET ACRES: 159.120 COUNT ACREAGE: Y	11112	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%)	100/04-04-019-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-04-019-17-W4/00 COM GAS LIC: HOUSTON OIL
M00337 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M NE 4 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	GROSS ACRES: 160.00 NET ACRES: 160.000 COUNT ACREAGE: Y	00		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00338 A	LSE DATE: 1981 May 0 EFF DATE: 1981 May 0	6 EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3		100/04-04-019-17-W4/00 COM GAS LIC: HOUSTON OIL
	EXP DATE: 1988 May 0 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP		079	BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-04-019-17-W4/00 COM GAS LIC: HOUSTON OIL
	GROSS ACRES: 159.1 NET ACRES: 159.120 COUNT ACREAGE: Y	20		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01313 A	LSE DATE: 1991 Oct 3 EFF DATE: 1991 Oct 3	EA: TWP 19 RGE 17 W4M SW 4 NG IN BELLY_RIVER (EXCLUDES NG FROM OR ASSOCIATED WITH COAL DEPOSITS	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-04-019-17-W4/02 FLOWING GAS LIC: HOUSTON OIL
	EXT CODE: HBP GROSS ACRES: 161.0 NET ACRES: 161.000 COUNT ACREAGE: Y)00		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	6	
M01318 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: HBP GROSS ACRES: 319.3 NET ACRES: 319.350 COUNT ACREAGE: Y	50		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01411 A		05	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	6	
M01484 A		14.	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/03-04-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/08-04-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/12-04-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-04-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
						100/16-04-019-17-W4/00



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File Number	Title Land Information	S	Seller's Interests	Encumbrances	Operating Contract	Wells	
- Turner						COM LIC: HOU	CBM GAS STON OIL
M01485 A	LSE TYPE: FH NG LEASI TWP LSE DATE: 2016 Jun 15 NG IN EFF DATE: 2016 Jun 15 (INCL	N BELLY_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		COM	-019-17-W4/00 CBM GAS STON OIL
	EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 479.350		09	NONCONV GOR ALL 5.0% BASED ON 100.0%		COM	-019-17-W4/00 CBM GAS STON OIL
	NET ACRES: 479.350 COUNT ACREAGE: Y		5.0	PDBY HOUSTON OI 100.0%		COM	-019-17-W4/00 CBM GAS STON OIL
			12			COM	-019-17-W4/00 CBM GAS STON OIL
		3				COM	-019-17-W4/00 CBM GAS STON OIL
M00203 A	LSE TYPE: FH PNG LEA! TWP LSE DATE: 1981 May 06 NG IN EFF DATE: 1981 May 06 EXCL EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0	N MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		CASED	i-019-17-W4/02 UNKNOWN STON OIL
	EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			NONCONV GOR ALL 5.0% BASED ON 100.0%			



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File	Title	Lands	Seller's	Encumbrances	Operating Contract	Wells
Number	Information		Interests		Contract	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
				PDBY HOUSTON OI 100.0%		
M00204 A	LSE TYPE: FH PNG LEA	A: TWP 019 RGE 17 W4M NW 5	CUR INT: WI	NONCONV LOR		
		NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 06			GAS S/S		
	EXP DATE: 1988 May 0			GAS 0.0% (MIN \$7.10 E3M3	C	
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP					
	GROSS ACRES: 160.00	00		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
			OUD INT. WI	NONCONV LOR		100/06-05-019-17-W4/00
M00206 A		A: TWP 019 RGE 17 W4M SW 5	CUR INT: WI	SLIDING SCALE		COM GAS
		6 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	GAS S/S		LIC: HOUSTON OIL
	EFF DATE: 1981 May 0			GAS 0.0% (MIN \$7.10 E3M3	c	
	EXP DATE: 1988 May 0	5		BASED ON 100.0%	G,	
	INT TYPE: WI			PDBY HOUSTON OI 100.0%		
	MNRL INT: 100.0			T DB1 HOOG FOR OF TOOLS		
	EXT CODE: HBP			NONCONV GOR		
	GROSS ACRES: 159.00	00		ALL 5.0%		
	NET ACRES: 159.060 COUNT ACREAGE: Y			BASED ON 100.0%		
	COUNT ACREAGE. 1			PDBY HOUSTON OI 100.0%	1	
M00339 A	LSF TYPE: FH NG LEA	ASI TWP 19 RGE 17 W4M NE 5	CUR INT: WI	NONCONV LOR		100/16-05-019-17-W4/02
	LSE DATE: 1981 May 0		HOUSTON OI 100.0%	SLIDING SCALE		CASED UNKNOWN
	EFF DATE: 1981 May 0			GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 0			GAS 0.0% (MIN \$7.10/E3M3	Ci	
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP					
	GROSS ACRES: 160.0	00		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		



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Mineral Schedule "A" Report

File	Title Lands	Seller's		perating	Wells
Number	Information	Interests	C	Contract	
	COUNT ACREAGE: Y		BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00340 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 LSE DATE: 1981 May 06 NG IN MILK_RIV EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 159.060 NET ACRES: 159.060 COUNT ACREAGE: Y		NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-05-019-17-W4/00 COM GAS LIC: HOUSTON OIL
M01314 A	LSE TYPE: FH PNG LEA! TWP 19 RGE 11 LSE DATE: 1991 Oct 30 NG IN BELLY_F EFF DATE: 1991 Oct 30 (EXCLUDES NO EXP DATE: 1993 Oct 29 ASSOCIATED NO INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 161.750 NET ACRES: 161.750 COUNT ACREAGE: Y	RIVER HOUSTON OI 1 G FROM OR	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-05-019-17-W4/02 FLOWING GAS LIC: HOUSTON OIL
M01322 A	LSE TYPE: FH PNG LEA: TWP 19 RGE 1 LSE DATE: 1994 Mar 29	MILK_RIVER TO HOUSTON OI 1	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR		100/02-05-019-17-W4/00 COM GAS LIC: HOUSTON OIL 100/08-05-019-17-W4/00 SUSP GAS LIC: HOUSTON OIL



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Operating Wells **Encumbrances** File Seller's Lands Title Contract Interests Number Information **ALL 5.0% NET ACRES: 318.930** BASED ON 100.0% COUNT ACREAGE: Y PDBY HOUSTON OI 100.0% 100/04-05-019-17-W4/00 **NONCONV LOR** CUR INT: WI LSE TYPE: FH NG LEASI TWP 019 RGE 17 W4M SW 5 M01486 A COM **CBM GAS** ALL 20.0% **HOUSTON OI 100.0%** LSE DATE: 2016 Jun 15 CBM IN BELLY_RIVER LIC: HOUSTON OIL **BASED ON 100.0%** EFF DATE: 2016 Jun 15 PDBY HOUSTON OI 100.0% EXP DATE: 2019 Jun 14 100/14-05-019-17-W4/00 INT TYPE: WI **CBM GAS** COM **NONCONV GOR** MNRL INT: 100.0 LIC: HOUSTON OIL ALL 5.0% GROSS ACRES: 159.060 **BASED ON 100.0% NET ACRES: 159.060** 100/16-05-019-17-W4/00 PDBY HOUSTON OI 100.0% COUNT ACREAGE: Y COM **CBM GAS** LIC: HOUSTON OIL 100/04-05-019-17-W4/00 CUR INT: WI **NONCONV LOR** LSE TYPE: FH NG LEASI TWP 019 RGE 17 W4M N 5, SE 5 M01487 A COM **CBM GAS HOUSTON OI 100.0%** ALL 20.0% LSE DATE: 2016 Jun 15 NG IN BELLY_RIVER LIC: HOUSTON OIL **BASED ON 100.0%** EFF DATE: 2016 Jun 15 (INCL CBM) PDBY HOUSTON OI 100.0% EXP DATE: 2019 Jun 14 100/14-05-019-17-W4/00 INT TYPE: WI **CBM GAS** COM NONCONV GOR MNRL INT: 100.0 LIC: HOUSTON OIL ALL 5.0% GROSS ACRES: 478.930 **BASED ON 100.0%** NET ACRES: 478.930 100/16-05-019-17-W4/00 PDBY HOUSTON OI 100.0% COUNT ACREAGE: Y COM **CBM GAS** LIC: HOUSTON OIL 100/15-08-019-17-W4/00 NONCONV LOR CUR INT: WI LSE TYPE: FH PNG LEA! TWP 019 RGE 17 W4M NE 8 M00207 A UNKNOWN ABZ SLIDING SCALE HOUSTON OI 100.0% LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD LIC: HOUSTON OIL GAS S/S EFF DATE: 1981 May 06 EXCL CBM GAS 0.0% (MIN \$7.10 E3M3 c. EXP DATE: 1988 May 05 100/15-08-019-17-W4/03 **BASED ON 100.0%** INT TYPE: WI



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
Number	MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160 NET ACRES: 160.000 COUNT ACREAGE: Y		A	PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		FLOWING GAS LIC: HOUSTON OIL 100/16-08-019-17-W4/00 COM GAS LIC: HOUSTON OIL 100/15-08-019-17-W4/02 COM GAS LIC: HOUSTON OIL
M00208 A		y 05 0.000 0	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00209 A		0.000 00	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	, 0	100/03-08-019-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-08-019-17-W4/00 CASED UNKNOWN LIC: HOUSTON OIL



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File Number	Title Lands Information	Seller's Interests	Encumbrances Operati Contrac	**************************************
M00341 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M NE 8 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S	100/15-08-019-17-W4/00 ABZ UNKNOWN LIC: HOUSTON OIL
	EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP		GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/15-08-019-17-W4/03 FLOWING GAS LIC: HOUSTON OIL
	GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/16-08-019-17-W4/00 COM GAS LIC: HOUSTON OIL
		08.5		100/15-08-019-17-W4/02 COM GAS LIC: HOUSTON OIL
M00342 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SW 8 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c.	100/03-08-019-17-W4/00 COM GAS LIC: HOUSTON OIL
	EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP		BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR	100/06-08-019-17-W4/00 CASED UNKNOWN LIC: HOUSTON OIL
	GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	
M01310 A	LSE TYPE: FH PNG LEA: TWP 19 RGE 17 W4M NE 8 LSE DATE: 1991 Oct 30 PNG IN BELLY_RIVER EFF DATE: 1993 Oct 30 (EXCL NG DERIVED FROM		NONCONV LOR SLIDING SCALE ALL S/S	100/15-08-019-17-W4/03 FLOWING GAS LIC: HOUSTON OIL
	EXP DATE: 1995 Oct 29 ASSOCIATED WITH COAL I	DEPOSITS)	GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0%	100/15-08-019-17-W4/02



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells	
	MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.00 NET ACRES: 160.000 COUNT ACREAGE: Y	0		PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		COM LIC: HOU	GAS JSTON OIL
M01311 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		FLOWIN	8-019-17-W4/02 G GAS JSTON OIL
M01316 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%			
M01317 A	LSE TYPE: FH NG LEA LSE DATE: 1994 Mar 2 EFF DATE: 1994 Mar 2 EXP DATE: 1995 Mar 2	9 EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3	С		



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Mineral Schedule "A" Report

File Number	Title Lands Information	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 320.000 NET ACRES: 320.000 COUNT ACREAGE: Y	4	BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01488 A	LSE TYPE: FH NG LEASI TWP 019 RGE 17 W4M NW 8, LSE DATE: 2016 Jun 15 NG IN BELLY_RIVER EFF DATE: 2016 Jun 15 (INCL CBM) EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 320.000 NET ACRES: 320.000 COUNT ACREAGE: Y	SE 8 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-08-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-08-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 102/06-08-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M01489 A	LSE TYPE: FH NG LEASI TWP 019 RGE 17 W4M NE 8, LSE DATE: 2016 Jun 15 CBM IN BELLY_RIVER EFF DATE: 2016 Jun 15 EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 320.000 NET ACRES: 320.000 COUNT ACREAGE: Y	SW 8 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-08-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-08-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 102/06-08-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M00210 A	LSE TYPE: FH PNG LEA! TWP 019 RGE 17 W4M NE 9	CUR INT: WI	NONCONV LOR		



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Report Id: RP-0053

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 1981 May 06	NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 06	EXCL CBM		GAS S/S		
	EXP DATE: 1988 May 05	5		GAS 0.0% (MIN \$7.10 E3M3		
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP					
	GROSS ACRES: 160.000	0	4	NONCONV GOR		
	NET ACRES: 160.000			BASED ON 100.0%		
	COUNT ACREAGE: Y			PDBY HOUSTON OI 100.0%		
M00211 A	LSE TYPE: FH PNG LEA	A: TWP 019 RGE 17 W4M NW 9	CUR INT: WI	NONCONV LOR		100/12-09-019-17-W4/00
	LSE DATE: 1981 May 06	NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		COM GAS
	EFF DATE: 1981 May 06	EXCL CBM		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05	5		GAS 0.0% (MIN \$7.10 E3M3		
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP					
	GROSS ACRES: 160.000	0		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M00212 A	LSE TYPE: FH PNG LEA	A: TWP 019 RGE 17 W4M SE 9	CUR INT: WI	NONCONV LOR		100/02-09-019-17-W4/00
	LSE DATE: 1981 May 06	NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		COM GAS
	EFF DATE: 1981 May 06	EXCL CBM		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05			GAS 0.0% (MIN \$7.10 E3M3	S ,	
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP					
	GROSS ACRES: 160.000	0		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M00213 A	LSE TYPE: EH PNG LEA	A: TWP 019 RGE 17 W4M SW 9	CUR INT: WI	NONCONV LOR		100/04-09-019-17-W4/00



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Mineral Schedule "A" Report

LISE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
MNRL INT 190.0		EFF DATE: 1981 May 06	6 EXCL CBM	HOUSTON OI 100.0%	GAS S/S		
MRIL INT 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y MO0343 A LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M NE 9 LSE DATE: 1981 May 06 EXCL CBM EXP CODE: HBP GROSS ACRES: 160.000 COUNT ACREAGE: Y M00344 A LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SW 9 COUNT ACREAGE: Y M00344 A LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SW 9 LSE DATE: 1981 May 06 EXCL CBM EXP DATE: 1986 May 05 NONCONV GOR ALL 5.0% ALL 5.0% ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% PDBY HOUSTON OI 100.0% PDBY HOUSTON OI 100.0% PDBY HOUSTON OI 100.0% EXT CODE: HBP GROSS ACRES: 160.000 COUNT ACREAGE: Y M00344 A LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SW 9 LSE DATE: 1981 May 06 EXCL CBM EXP DATE: 1981 May 06 EX		•	5		**************************************	G 100 100 100 100 100 100 100 100 100 10	100/06-09-019-17-W4/00
MRICE IN: 10.00 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 NET ACRES: 160.000 NET ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y M00343 A LSE TYPE: FH NG LEAS! TWP 19 RGE 17 W4M NE 9 EFF DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1981 May 06 EXCL CBM EXP DATE: 1981 May 06 IN MILK_RIVER HOUSTON OI 100.0% EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 NET ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y M00344 A LSE TYPE: FH NG LEAS! TWP 19 RGE 17 W4M SW 9 LIC: HOUSTON OI 100.0% EXT CODE: HBP LSE DATE: 1981 May 06 NG IN MILK_RIVER HOUSTON OI 100.0% EXT CODE: HBP LSE DATE: 1981 May 06 NG IN MILK_RIVER HOUSTON OI 100.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% ALL 6.0% AND CONV GOR ALL 6.0% ALL 6.0% AND CONV GOR ALL 6.0% ALL 6.0% AND CONV GOR ALL 6.0% GAS 5.0% LIC: HOUSTON OIL TO MO GAS LIC: HOUSTON OIL ALL 6.0% MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160							
GROSS ACRES: 160.000 NET ACRES: 160.000 ALL 5.0% ALL 5.0% CASED UNKNOWN		***			1 DB1 110001011 of 100.0%		
N00343 A LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M NE 9 CUR INT: WI NONCONV LOR LSE DATE: 1981 May 06 NG IN MILK_RIVER HOUSTON OI 100.0% SLIDING SCALE EFF DATE: 1981 May 06 EXCL CBM EXT CODE: HBP GROSS ACRES: 160.000 NONCONV LOR EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 LSE DATE: 1981 May 06 IN MILK_RIVER HOUSTON OI 100.0% SLIDING SCALE EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1981 May 06 E			0		NONCONV GOR		
M00343 A LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M NE 9			0			200	100/06-09-019-17-W4/02
M00343 A LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M NE 9							CASED UNKNOWN
LSE DATE: 1981 May 06 NO IN MILK_RIVER HOUSTON OI 100.0% SLIDING SCALE EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NOT ACREAGE: Y NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% SLIDING SCALE COM GAS LIC: HOUSTON OIL GAS 3./S LIC: HOUSTON OIL MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 EXT CODE: HBP GROSS ACRES: 160.000 NONCONV GOR ALL 5.0% NONCONV GOR NONCONV GOR ALL 5.0% NONCONV GOR ALL 5.0% AND OIL		COUNT ACREAGE. 1					LIC: HOUSTON OIL
LSE DATE: 1981 May 06 NO IN MILK_RIVER HOUSTON OI 100.0% SLIDING SCALE EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NOT ACREAGE: Y NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% SLIDING SCALE COM GAS LIC: HOUSTON OIL GAS 3./S LIC: HOUSTON OIL MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 EXT CODE: HBP GROSS ACRES: 160.000 NONCONV GOR ALL 5.0% NONCONV GOR NONCONV GOR ALL 5.0% NONCONV GOR ALL 5.0% AND OIL							
LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1988 May 05 EXP DATE: 1988 May 05 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NOT ACREAGE: Y LSE DATE: 1981 May 06 NG IN MILK_RIVER HOUSTON OI 100.0% EXT CODE: HBP GROSS ACRES: 160.000 NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% BASED ON 100.0% BASED	Μ00343 Δ	LSE TYPE: FH NG LFA	SI TWP 19 RGE 17 W4M NE 9	CUR INT: WI	NONCONV LOR		
EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 GAS 0.0% (MIN \$7.10/E3M3 c	WOOD+O A			HOUSTON OI 100.0%	SLIDING SCALE		
EXP DATE: 1988 May 05 SAS 0.0% (MIN \$7.10/E3M3 c			227, 244		GAS S/S		
INT TYPE: WI		•			GAS 0.0% (MIN \$7.10/E3M3	C,	
EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y M00344 A LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SW 9 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXP COB HBP GROSS ACRES: 160.000 NONCONV LOR 100/04-09-019-17-W4/00 SLIDING SCALE GAS S/S GAS S/S LIC: HOUSTON OIL EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y NONCONV GOR ALL 5.0% ALL 5.0% NONCONV GOR ALL 5.0% ALL 5.0% 100/06-09-019-17-W4/02 COUNT ACREAGE: Y BASED ON 100.0% COUNT ACREAGE: Y LIC: HOUSTON OIL COM GAS LIC: HOUSTON OIL		•			BASED ON 100.0%		
MONSON GOR NET ACRES: 160.000 NET ACRES: 160.000 ALL 5.0%		MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		
NET ACRES: 160.000 COUNT ACREAGE: Y M00344 A LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SW 9 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y M00344 A LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SW 9 CUR INT: WI NONCONV LOR SLIDING SCALE GAS S/S LIC: HOUSTON OIL GAS S/S LIC: HOUSTON OIL GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% DBBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% ALL 5.0% ALL 5.0% ALL 5.0% BASED ON 100.0% COM GAS LIC: HOUSTON OIL COM GAS LI		EXT CODE: HBP					
BASED ON 100.0% PDBY HOUSTON OI 100.0% PDBY HOUSTON OI 100.0% PDBY HOUSTON OI 100.0% M00344 A LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SW 9 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 EXCL CBM EXP DATE: 1988 May 05 EXCL CBM EXP DATE: 1988 May 05 BASED ON 100.0% INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y BASED ON 100.0% BASED ON 100.0% ALL 5.0% BASED ON 100.0% CASED UNKNOWN		GROSS ACRES: 160.00	00		230000		
M00344 A LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SW 9 LSE DATE: 1981 May 06 NG IN MILK_RIVER HOUSTON OI 100.0% EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y EXP DATE: 1980 LEASI TWP 19 RGE 17 W4M SW 9 CUR INT: WI NONCONV LOR SLIDING SCALE COM GAS GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% 100/06-09-019-17-W4/00 NONCONV GOR ALL 5.0% BASED ON 100.0% CASED UNKNOWN		NET ACRES: 160.000					
M00344 A LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SW 9 LSE DATE: 1981 May 06 NG IN MILK_RIVER HOUSTON OI 100.0% EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y EXE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SW 9 CUR INT: WI NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% BASED ON 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% CASED UNKNOWN		COUNT ACREAGE: Y					
LSE TYPE: FH NG LEAS! TWP 19 RGE 17 W4M SW 9					PDBY HOUSTON OI 100.0%	•	
LSE DATE: 1981 May 06 NG IN MILK_RIVER	M00244 A	LEE TYPE: ELL NG LEA	SLTWP 19 RGE 17 W4M SW 9	CUR INT: WI	NONCONV LOR		100/04-09-019-17-W4/00
## GAS S/S LIC: HOUSTON OIL ## GAS S/S LIC: HOUSTON OIL ## GAS 0.0% (MIN \$7.10/E3M3 c) ## BASED ON 100.0% ## MNRL INT: 100.0 ## BASED ON 100.0% ## CASED UNKNOWN	1V10U344 A				SLIDING SCALE		COM GAS
## CASED ON 100.0% GAS 0.0% (MIN \$7.10/E3M3 c ## BASED ON 100.0% 100/06-09-019-17-W4/00 ## BASED ON 100.0% COM GAS ## LIC: HOUSTON OIL ## NONCONV GOR ## NET ACRES: 160.000 ## COUNT ACREAGE: Y ## CASED UNKNOWN					GAS S/S		LIC: HOUSTON OIL
INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y BASED ON 100.0% PDBY HOUSTON OI 100.0% COM GAS LIC: HOUSTON OIL NONCONV GOR ALL 5.0% BASED ON 100.0% CASED UNKNOWN		***************************************			GAS 0.0% (MIN \$7.10/E3M3	C,	
MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% COM GAS LIC: HOUSTON OIL 100/06-09-019-17-W4/02 CASED UNKNOWN		•			BASED ON 100.0%		100/06-09-019-17-W4/00
EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y LIC: HOUSTON OIL NONCONV GOR ALL 5.0% ALL 5.0% BASED ON 100.0% CASED UNKNOWN		4			PDBY HOUSTON OI 100.0%	D	- -
GROSS ACRES: 160.000 NONCONV GOR NET ACRES: 160.000 ALL 5.0% 100/06-09-019-17-W4/02 COUNT ACREAGE: Y BASED ON 100.0% CASED UNKNOWN							LIC: HOUSTON OIL
NET ACRES: 160.000 ALL 5.0% 100/06-09-019-17-W4/02 COUNT ACREAGE: Y BASED ON 100.0% CASED UNKNOWN		1210002 **********************************	00		NONCONV GOR		
COUNT ACREAGE: Y BASED ON 100.0% CASED UNKNOWN					ALL 5.0%		
PDBY HOUSTON OI 100.0% LIC: HOUSTON OIL					BASED ON 100.0%		*****
					PDBY HOUSTON OI 100.0%	0	LIC: HOUSTON OIL



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Mineral Schedule "A" Report

File	Title	Lands	Seller's	Encumbrances	Operating	Wells	
Number	Information		Interests		Contract		
M01321 A	LSE TYPE: FH NG LEAS	SI TWP 19 RGE 17 W4M SE 9 , NW 9	CUR INT: WI	NONCONV LOR			9-019-17-W4/00
	LSE DATE: 1994 Mar 29		HOUSTON OI 100.0%	SLIDING SCALE		COM	GAS
	EFF DATE: 1994 Mar 29			GAS S/S		LIC: HOU	ISTON OIL
	EXP DATE: 1995 Mar 28	3		GAS 0.0% (MIN \$7.10/E3M3	3 c		
	INT TYPE: WI			BASED ON 100.0%			9-019-17-W4/00
	MNRL INT: 100.0			PDBY HOUSTON OI 100.09	6	COM	GAS
	EXT CODE: HBP					LIC: HOL	ISTON OIL
	GROSS ACRES: 320.00	00		NONCONV GOR			
	NET ACRES: 320.000			ALL 5.0%			
	COUNT ACREAGE: Y			BASED ON 100.0%			
				PDBY HOUSTON OI 100.09	%		
		OLTUB ALA DOE 47 MAN AEA A	CUR INT: WI	NONCONV LOR		100/08-0	9-019-17-W4/00
M01490 A		SI TWP 019 RGE 17 W4M SEC 9	HOUSTON OI 100.0%	ALL 20.0%		COM	CBM GAS
		NG IN BELLY_RIVER	HO0310N OI 100.070	BASED ON 100.0%		LIC: HOU	JSTON OIL
	EFF DATE: 2016 Jun 15			PDBY HOUSTON OI 100.09	%		
	EXP DATE: 2019 Jun 14	·		1 BB1 (1000) Cit of 10010		100/14-0	9-019-17-W4/00
	INT TYPE: WI			NONCONV GOR		COM	CBM GAS
	MNRL INT: 100.0	20		ALL 5.0%		LIC: HOU	JSTON OIL
	GROSS ACRES: 640.00	O		BASED ON 100.0%			
	NET ACRES: 640.000 COUNT ACREAGE: Y			PDBY HOUSTON OI 100.0	%	100/16-0	9-019-17-W4/00
	COUNT ACREAGE. 1					COM	CBM GAS
		*0/				LIC: HO	JSTON OIL
M00214 A	I SF TYPE: FH PNG LE	EA: TWP 019 RGE 17 W4M NE 10	CUR INT: WI	NONCONV LOR			
		6 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE			
	EFF DATE: 1981 May 0			GAS S/S			
	EXP DATE: 1988 May 0			GAS 0.0% (MIN \$7.10 E3M	13 c		
	INT TYPE: WI			BASED ON 100.0%			
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0	%		
	EXT CODE: HBP						
	GROSS ACRES: 160.0	00		NONCONV GOR			



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File Number	Title Lands Information	Seller's Interests	Encumbrances	Operating Contract	Wells
rtumber	NET ACRES: 160.000	interests	ALL 5.0%	**************************************	
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
M00215 A	LSE TYPE: FH PNG LEA! TWP 019 RGE 17 W4M NV	V 10 CUR INT: WI	NONCONV LOR		
	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S		
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10 E3M3	C,	
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	100000000000000000000000000000000000000	
	EXT CODE: HBP				
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%	5	
M00216 A	LSE TYPE: FH PNG LEA! TWP 019 RGE 17 W4M SE	990	NONCONV LOR		
	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S		
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10 E3M3	C	
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	Ď	
	EXT CODE: HBP				
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
N400047 A	LOS TYPE SURNO LEAVIND NA POS 47 WAY OF	VAC OUR INT MU	NONOONIVIOD		
M00217 A	LSE TYPE: FH PNG LEA! TWP 019 RGE 17 W4M SV		NONCONV LOR		
	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S		
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10 E3M3	C	
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%)	
	EXT CODE: HBP				



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Mineral Schedule "A" Report

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	GROSS ACRES: 160.00	0		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%	2011 - 120 -	112
				PDBY HOUSTON OI 100.0%		
M00345 A	LSE TYPE: FH NG LFA	SI TWP 19 RGE 17 W4M NE 10	CUR INT: WI	NONCONV LOR		
1000040 71	LSE DATE: 1981 May 06		HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 06			GAS S/S		
	EXP DATE: 1988 May 0			GAS 0.0% (MIN \$7.10/E3M3	C _i	
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP					
	GROSS ACRES: 160.00	00		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M00346 A	LSE TYPE: FH NG LEA	SI TWP 19 RGE 17 W4M SW 10	CUR INT: WI	NONCONV LOR		
	LSE DATE: 1981 May 0		HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 0	6 EXCL CBM		GAS S/S	_	
	EXP DATE: 1988 May 0	95		GAS 0.0% (MIN \$7.10/E3M3	C,	
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP GROSS ACRES: 160.00	00		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
	COUNT ACILE TOE. 1			PDBY HOUSTON OI 100.0%		
M01320 A	LSE TYPE: FH NG LEA	ASI TWP 19 RGE 17 W4M SE 10, NW 10	CUR INT: WI	NONCONV LOR		
	LSE DATE: 1994 Mar 2	9 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1994 Mar 2	9 EXCL CBM		GAS S/S		
	EXP DATE: 1995 Mar 2	28		GAS 0.0% (MIN \$7.10/E3M3	C,	
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%)	



HOUSTON OIL & GAS LTD.

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Report Id: R	P-0053					4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: HBP GROSS ACRES: 320.00 NET ACRES: 320.000 COUNT ACREAGE: Y	0		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0	%	
M01491 A	LSE TYPE: FH NG LEAS LSE DATE: 2016 Jun 15 EFF DATE: 2016 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 640.00 NET ACRES: 640.000 COUNT ACREAGE: Y	(INCL CBM)	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0 NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0		100/06-10-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/08-10-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-10-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/16-10-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M00218 A		5	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3N BASED ON 100.0% PDBY HOUSTON OI 100.0 NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0	0%	100/16-11-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL



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Report Id: RF	P-0053					
File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M00219 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10 E3M3 MIN BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00220 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10 E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00221 A		5	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		102/06-11-019-17-W4/00 COM GAS LIC: HOUSTON OIL



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0053					,1771, IIII ,7111111111
Report Id: RP-0053			E	Operating	Wells
Title	Lands	Seller's	Encumbrances		
Information		Interests			
			WANG ON CLOD		100/16-11-019-17-W4/00
LSE TYPE: FH NG LEAS	SI TWP 19 RGE 17 W4M NE 11				COM CBM GAS
		HOUSTON OI 100.0%	***************************************		LIC: HOUSTON OIL
				·10	LIG. 110001011 012
				3 C	
		4	PDBY HOUSTON OI 100.09	6 *************************************	
_	0			4	
- ·			777 TERM	1000	
00011171011271321			PDBY HOUSTON OI 100.0%	6	
		CUP INT: WI	NONCONV LOR		
				100 July 100	
		110001011 01 100.07			
				3 C	
EXP DATE: 1988 May 05	5				
				%	
_			NONCONV GOR		
	0				
			BASED ON 100.0%		
COUNT ACREAGE: Y			PDBY HOUSTON OI 100.09	%	
					122/02/11/040/17/11/10
LOT TYPE: EU NO LEA	SLTWP 19 RGF 17 W4M SW 11	CUR INT: WI	NONCONV LOR		102/06-11-019-17-W4/0
		HOUSTON OI 100.0%	SLIDING SCALE		COM GAS
			GAS S/S		LIC: HOUSTON OIL
			GAS 0.0% (MIN \$7.10/E3M	3 c	
			BASED ON 100.0%		
			PDBY HOUSTON OI 100.06	%	
	00		NONCONV GOR		
	,		ALL 5.0%		
NETACKES. 100.000			BASED ON 100.0%		
	LSE TYPE: FH NG LEASE LSE DATE: 1981 May 06 EFF DATE: 1981 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 COUNT ACREAGE: Y LSE TYPE: FH NG LEASE LSE DATE: 1981 May 06 EXP CODE: HBP GROSS ACRES: 160.000 COUNT ACREAGE: Y LSE TYPE: FH NG LEASE LSE DATE: 1981 May 06 EXP DATE: 1981 May 06 EXT CODE: HBP GROSS ACRES: 160.000 COUNT ACREAGE: Y LSE TYPE: FH NG LEASE LSE DATE: 1981 May 06 EXP DATE: 1981 May 06 EXP DATE: 1988 May 06 EXT CODE: HBP	Information LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M NE 11 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 COUNT ACREAGE: Y LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SE 11 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 COUNT ACREAGE: Y LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SE 11 LSE DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 COUNT ACREAGE: Y LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SW 11 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000	Information LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M NE 11 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 COUNT ACREAGE: Y LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SE 11 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 COUNT ACREAGE: Y LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SE 11 LSE DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 COUNT ACREAGE: Y LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SW 11 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 NG IN MILK_RIVER LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SW 11 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 CXT CODE: HBP GROSS ACRES: 160.000 EXT CODE: HBP GROSS ACRES: 160.000	Interests Inte	Title Information LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M NE 11 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1988 May 05



HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report

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Report Id: RF	P-0053					
File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				PDBY HOUSTON OI 100.0%		
M01319 A	LSE TYPE: FH NG LEAS LSE DATE: 1994 Mar 29 EFF DATE: 1994 Mar 29 EXP DATE: 1995 Mar 28 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 of the second		
M01492 A	LSE TYPE: FH NG LEAS LSE DATE: 2016 Jun 15 EFF DATE: 2016 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 640.00 NET ACRES: 640.000 COUNT ACREAGE: Y	(INCL CBM)	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-11-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-11-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/15-11-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/16-11-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M00222 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3	С	



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Report Id: RI	Title Lands	Seller's	Encumbrances	Operating	Wells
Number	Information	Interests		Contract	
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP				
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
	LOS TYPE, SUDNO LEALTING 040 DOS 47 WAM NW 42	CUR INT: WI	NONCONV LOR		
M00223 A	LSE TYPE: FH PNG LEA: TWP 019 RGE 17 W4M NW 12	HOUSTON OI 100.0%	SLIDING SCALE		
	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	11000101101100.070	GAS S/S		
	EFF DATE: 1981 May 06 EXCL CBM		GAS 0.0% (MIN 7.1000 c/mc	f)	
	EXP DATE: 1988 May 05 INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP			72	
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
	OSSITI NO. LE NO.		PDBY HOUSTON OI 100.0%)	
M00224 A	LSE TYPE: FH PNG LEA: TWP 019 RGE 17 W4M SW 12	CUR INT: WI	NONCONV LOR		
IVIUUZZ4 A	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S		
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10 E3M3	C	
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	ó	
	EXT CODE: HBP				
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%	6	
M00225 A	LSE TYPE: FH PNG LEA! TWP 019 RGE 17 W4M SE 12	CUR INT: WI	NONCONV LOR		
IVIUUZZO A	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S		
	ELL DATE. 1001 May 00 EXOLODM				



Report Id: RP-0053

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HOUSTON OIL & GAS LTD.

File Number	Title Lands Information	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10 E3M3 o		
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP				
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y	4	BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
M00350 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M NE 12	CUR INT: WI	NONCONV LOR		
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S		
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3		
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP				
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
	4.7		PDBY HOUSTON OI 100.0%		
M00351 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M NW 12	CUR INT: WI	NONCONV LOR		
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S		
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 of	C .	
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP				
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
M00352 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SE 12	CUR INT: WI	NONCONV LOR		
		HOUSTON OI 100.0%	SLIDING SCALE		
	LSE DATE: 1981 May 06 NG IN MILK_RIVER				



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age III oi .						
Report Id: RF	Title	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
umber	Information EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.00 NET ACRES: 160.000 COUNT ACREAGE: Y	5		GAS S/S GAS 0.0% (MIN \$7.10/E3M3 0) BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00353 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 08 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	S EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01493 A		10°C	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/04-12-019-17-W4/0 COM CBM GAS LIC: HOUSTON OIL 100/08-12-019-17-W4/0 COM CBM GAS LIC: HOUSTON OIL 100/14-12-019-17-W4/0 COM CBM GAS LIC: HOUSTON OIL
						100/16-12-019-17-W4/

HOUSTON OIL & GAS LTD.

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P-0053				20 000 0000000000000000000000000000000	1111, 111, 1
Title	Lands	Seller's	Encumbrances		Wells
Information		Interests		Contract	
					COM CBM GAS
					LIC: HOUSTON OIL
				***	102/06-12-019-17-W4/00
					COM CBM GAS
					LIC: HOUSTON OIL
					100/12-12-019-17-W4/00
					COM CBM GAS
				100 age - 100 ag	
					LIC: HOUSTON OIL
	Title	Title Lands	Title Lands Seller's	Title Lands Seller's Encumbrances	Title Lands Seller's Encumbrances Operating



THE FOLLOWING COMPRISES SCHEDULE "B" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED **SEPTEMBER** 28, 2020 BETWEEN BDO CANADA LIMITED IN ITS CAPACITY AS RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY AND ROAD 53 RESOURCES INC.

Wells and Facilities

		Wells	S		
License #	UWI	Status	Formation	Licensee	Houston WI%
0429959	100/16-09-011-19W4/2	Oil	L. Mannville	Firenze	35%
	Leckie Well List				
License #	UWI	Status	Formation	Licensee	Houston WI%
0284698	100/02-10-018-16W4/0	Gas	Med Hat	Houston	100%
0275035	100/04-10-018-16W4/0	Gas	Med Hat	Houston	100%
0092051	100/06-10-018-16W4/0	Gas	Med Hat	Houston	100%
0118399	100/08-10-018-16W4/0	Gas	Med Hat	Houston	100%
0285145	102/10-10-018-16W4/0	Gas	Med Hat	Houston	100%
0275070	100/12-10-018-16W4/0	Gas	Med Hat	Houston	100%
0118402	100/14-10-018-16W4/0	Gas	Med Hat	Houston	100%
0092013	100/16-10-018-16W4/0	Gas	Med Hat	Houston	100%
0315445	100/02-11-018-16W4/0	Gas	Med Hat	Houston	100%
0253632	100/05-11-018-16W4/0	Gas	Med Hat	Houston	100%
0092014	100/06-11-018-16W4/0	Gas	Med Hat	Houston	100%
0118401	100/08-11-018-16W4/0	Gas	Med Hat	Houston	100%
0315442	100/10-11-018-16W4/0	Gas	Med Hat	Houston	100%
0315433	100/12-11-018-16W4/0	Gas	Med Hat	Houston	100%
0118400	100/14-11-018-16W4/0	Gas	Med Hat	Houston	100%
0092015	100/16-11-018-16W4/0	Gas	Med Hat	Houston	100%
0275030	100/02-15-018-16W4/0	Gas	Med Hat	Houston	100%
0253685	100/05-15-018-16W4/0	Gas	Med Hat	Houston	100%
0091783	102/06-15-018-16W4/0	Gas	Med Hat	Houston	100%
0118100	100/08-15-018-16W4/0	Gas	Med Hat	Houston	100%
0224263	100/13-15-018-16W4/0	Gas	Med Hat	Houston	100%
0146916	100/14-15-018-16W4/0	Gas	Med Hat	Houston	100%
0091784	100/16-15-018-16W4/0	Gas	Med Hat	Houston	100%
0275031	100/02-16-018-16W4/0	Gas	Med Hat	Houston	100%
0275039	100/04-16-018-16W4/0	Gas	Med Hat	Houston	100%
0092174	100/06-16-018-16W4/0	Gas	Med Hat	Houston	100%
0118101	100/08-16-018-16W4/0	Gas	Med Hat	Houston	100%
0315416	100/10-16-018-16W4/0	Gas	Med Hat	Houston	100%
0285464	100/12-16-018-16W4/0	Gas	Med Hat	Houston	100%
0146917	100/14-16-018-16W4/0	Gas	Med Hat	Houston	100%
0092173	100/15-16-018-16W4/0	Gas	Med Hat	Houston	100%
0284699	100/02-17-018-16W4/0	Gas	Med Hat	Houston	100%
0253350	100/05-17-018-16W4/0	Gas	Med Hat	Houston	100%

0092050	100/06-17-018-16W4/0	Gas	Med Hat	Houston	100%
0118104	100/08-17-018-16W4/0	Gas	Med Hat	Houston	100%
0338129	100/09-17-018-16W4/0	Gas	Milk River	Houston	100%
0118102	100/14-17-018-16W4/0	Gas	Med Hat	Houston	100%
0092027	100/16-17-018-16W4/0	Gas	Med Hat	Houston	100%
0091657	100/06-18-018-16W4/0	Gas	Med Hat	Houston	100%
0253355	102/07-18-018-16W4/0	Gas	Milk River	Houston	100%
0119117	100/08-18-018-16W4/0	Gas	Med Hat	Houston	100%
0253410	100/12-18-018-16W4/0	Gas	Med Hat	Houston	100%
0119116	100/14-18-018-16W4/0	Gas	Med Hat	Houston	100%
0271767	102/14-18-018-16W4/0	Abandoned Zone	Glauconitic	Torxen	
0091710	100/16-18-018-16W4/0	Gas	Med Hat	Houston	100%
0284700	100/02-19-018-16W4/0	Gas	Med Hat	Houston	100%
0253358	100/04-19-018-16W4/0	Gas	Med Hat	Houston	100%
0091711	100/06-19-018-16W4/0	Gas	Med Hat	Houston	100%
0118105	100/08-19-018-16W4/0	Gas	Med Hat	Houston	100%
0224282	100/10-19-018-16W4/0	Gas	Med Hat	Houston	100%
0147004	102/14-19-018-16W4/0	Gas	Med Hat	Houston	100%
0092026	100/16-19-018-16W4/0	Gas	Med Hat	Houston	100%
0315387	100/04-20-018-16W4/0	Gas	Med Hat	Houston	100%
0092203	100/06-20-018-16W4/0	Gas	Med Hat	Houston	100%
0118106	100/08-20-018-16W4/0	Gas	Med Hat	Houston	100%
0315817	100/10-20-018-16W4/0	Gas	Med Hat	Houston	100%
0284701	100/12-20-018-16W4/0	Gas	Med Hat	Houston	100%
0118166	100/14-20-018-16W4/0	Gas	Med Hat	Houston	100%
0092319	100/16-20-018-16W4/0	Gas	Med Hat	Houston	100%
0118098	102/06-21-018-16W4/0	Gas	Milk River	Houston	100%
0118096	100/08-21-018-16W4/0	Gas	Milk River	Houston	100%
0092428	100/12-21-018-16W4/0	Gas	Med Hat	Houston	100%
0275091	100/13-21-018-16W4/0	Gas	Med Hat	Houston	100%
0092204	100/15-21-018-16W4/2	Gas	Milk River	Houston	100%
0224351	100/16-21-018-16W4/0	Gas	Med Hat	Houston	100%
0275126	100/02-29-018-16W4/0	Gas	Med Hat	Houston	100%
0275115	100/04-29-018-16W4/0	Gas	Med Hat	Houston	100%
0092494	100/06-29-018-16W4/0	Gas	Med Hat	Houston	100%
0118095	100/08-29-018-16W4/0	Gas	Med Hat	Houston	100%
0314787	100/10-29-018-16W4/0	Gas	Med Hat	Houston	100%
0285482	100/12-29-018-16W4/0	Gas	Med Hat	Houston	100%
0146946	100/14-29-018-16W4/0	Gas	Med Hat	Houston	100%
0083613	100/16-29-018-16W4/0	Gas	Med Hat	Houston	100%
			Milk River-Med		
0315270	100/02-30-018-16W4/0	Gas	Hat	Houston	100%
0338126	100/04-30-018-16W4/0	Gas	Milk River	Houston	100%
0092495	100/06-30-018-16W4/0	Gas	Med Hat	Houston	100%
0118329	100/08-30-018-16W4/0	Gas	Med Hat	Houston	100%
0146914	100/14-30-018-16W4/0	Gas	Med Hat	Houston	100%
0314839	102/14-30-018-16W4/0	Gas	Med Hat	Houston	100%
0083603	100/16-30-018-16W4/0	Gas	Med Hat	Houston	100%
0315450	102/16-30-018-16W4/0	Gas	Med Hat	Houston	100%
0275041	100/02-13-018-17W4/0	Gas	Med Hat	Houston	100%
0314863	100/03-13-018-17W4/0	Gas	Med Hat	Houston	100%

0091640	100/06-13-018-17W4/0	Gas	Med Hat	Houston	100%
0171460	100/08-13-018-17W4/0	Gas	Med Hat	Houston	100%
0285485	100/11-13-018-17W4/0	Gas	Med Hat	Houston	100%
0171372	100/14-13-018-17W4/0	Gas	Med Hat	Houston	100%
0091574	100/16-13-018-17W4/2	Gas	Milk River	Houston	100%
0275080	100/02-14-018-17W4/0	Gas	Med Hat	Houston	100%
0275073	100/05-14-018-17W4/0	Gas	Med Hat	Houston	100%
0091572	100/06-14-018-17W4/0	Gas	Med Hat	Houston	100%
0253395	100/08-14-018-17W4/0	Gas	Med Hat	Houston	100%
0339171	100/09-14-018-17W4/0	Gas	Milk River	Houston	100%
0146912	100/14-14-018-17W4/0	Gas	Med Hat	Houston	100%
0091538	100/16-14-018-17W4/0	Gas	Med Hat	Houston	100%
0001000	100/10 11 010 1/11/0	Odo	Milk River-Med	110001011	10070
0091571	100/06-22-018-17W4/0	Gas	Hat	Houston	100%
0146915	100/08-22-018-17W4/0	Gas	Med Hat	Houston	100%
0285144	100/12-22-018-17W4/0	Gas	Med Hat	Houston	100%
0146913	100/14-22-018-17W4/0	Gas	Med Hat	Houston	100%
0091512	100/16-22-018-17W4/0	Gas	Med Hat	Houston	100%
0224344	100/02-23-018-17W4/0	Gas	Med Hat	Houston	100%
0253397	100/05-23-018-17W4/0	Gas	Med Hat	Houston	100%
0091207	100/06-23-018-17W4/0	Gas	Med Hat	Houston	100%
0119115	100/08-23-018-17W4/0	Gas	Med Hat	Houston	100%
0239441	100/10-23-018-17W4/0	Gas	Med Hat	Houston	100%
0239444	100/12-23-018-17W4/0	Gas	Med Hat	Houston	100%
0119114	102/14-23-018-17W4/0	Gas	Med Hat	Houston	100%
0091208	100/16-23-018-17W4/0	Gas	Med Hat	Houston	100%
0239439	100/02-24-018-17W4/0	Gas	Med Hat	Houston	100%
0239439	102/04-24-018-17W4/0	Gas	Med Hat	Houston	100%
0091209	100/06-24-018-17W4/0	Gas	Med Hat	Houston	100%
	100/08-24-018-17W4/0		Med Hat		100%
0119113	100/06-24-018-17W4/0 100/10-24-018-17W4/0	Gas		Houston	
0239250		Gas	Med Hat	Houston	100%
0239440	100/12-24-018-17W4/0	Gas	Med Hat	Houston	100%
0119112	100/14-24-018-17W4/0	Gas	Med Hat	Houston	100%
0091205	100/16-24-018-17W4/0	Gas	Med Hat	Houston	100%
0239180	100/02-25-018-17W4/0	Gas	Med Hat	Houston	100%
0092150	100/06-25-018-17W4/0	Gas	Med Hat	Houston	100%
0118690	100/08-25-018-17W4/0	Gas	Med Hat	Houston	100%
0239447	100/10-25-018-17W4/0	Gas	Med Hat	Houston	100%
0285143	100/12-25-018-17W4/0	Gas	Med Hat	Houston	100%
0119111	100/14-25-018-17W4/0	Gas	Med Hat	Houston	100%
0092186	100/16-25-018-17W4/0	Gas	Med Hat	Houston	100%
0253405	100/04-26-018-17W4/0	Gas	Med Hat	Houston	100%
0092184	100/06-26-018-17W4/0	Gas	Med Hat	Houston	100%
0118691	100/08-26-018-17W4/0	Gas	Med Hat	Houston	100%
0119250	100/14-26-018-17W4/0	Gas	Med Hat	Houston	100%
0092183	100/16-26-018-17W4/0	Gas	Med Hat	Houston	100%
0338037	100/01-27-018-17W4/0	Gas	Milk River	Houston	100%
0091206	100/06-27-018-17W4/0	Gas	Med Hat	Houston	100%
0118692	100/08-27-018-17W4/0	Gas	Med Hat	Houston	100%
0314833	100/12-27-018-17W4/0	Gas	Med Hat	Houston	100%
0119249	100/14-27-018-17W4/0	Gas	Med Hat	Houston	100%

0091082	100/16-27-018-17W4/0	Gas	Med Hat	Houston	100%
0315058	100/04-28-018-17W4/0	Gas	Med Hat	Houston	100%
0238902	100/06-28-018-17W4/0	Gas	Med Hat	Houston	100%
0238896	100/08-28-018-17W4/0	Gas	Med Hat	Houston	100%
0046362	100/10-28-018-17W4/0	Gas	Med Hat	Houston	100%
0338305	100/12-28-018-17W4/0	Gas	Milk River	Houston	100%
0238891	100/14-28-018-17W4/0	Gas	Med Hat	Houston	100%
0083012	100/16-30-018-17W4/0	Gas	Med Hat	Houston	100%
0083013	100/16-31-018-17W4/0	Gas	Med Hat	Houston	100%
0338302	100/02-32-018-17W4/0	Gas	Milk River	Houston	100%
0091998	100/06-32-018-17W4/2	Gas	Judith	Houston	100%
0171462	100/08-32-018-17W4/0	Gas	Med Hat	Houston	100%
0338276	100/12-32-018-17W4/0	Gas	Med Hat	Houston	100%
0171464	102/14-32-018-17W4/0	Gas	Med Hat	Houston	100%
0091922	100/16-32-018-17W4/0	Gas	Med Hat	Houston	100%
0338134	100/02-33-018-17W4/0	Gas	Milk River	Houston	100%
0261333	100/05-33-018-17W4/0	Gas	Med Hat	Houston	100%
0091573	100/06-33-018-17W4/0	Gas	Med Hat	Houston	100%
0171461	100/08-33-018-17W4/0	Gas	Med Hat	Houston	100%
0171901	100/14-33-018-17W4/0	Gas	Med Hat	Houston	100%
0091639	100/16-33-018-17W4/0	Gas	Med Hat	Houston	100%
0253764	100/04-34-018-17W4/0	Gas	Med Hat	Houston	100%
0091261	100/06-34-018-17W4/0	Gas	Med Hat	Houston	100%
0118767	100/08-34-018-17W4/0	Gas	Med Hat	Houston	100%
0339072	100/10-34-018-17W4/0	Gas	Milk River	Houston	100%
0338085	100/11-34-018-17W4/0	Gas	Milk River	Houston	100%
0119266	100/14-34-018-17W4/0	Gas	Med Hat	Houston	100%
0091260	100/16-34-018-17W4/0	Gas	Med Hat	Houston	100%
0091200	100/06-35-018-17W4/0	Gas	Med Hat	Houston	100%
0118768	100/08-35-018-17W4/0	Gas	Med Hat	Houston	100%
0119267	100/06-35-018-17W4/0	Gas	Med Hat	Houston	100%
0092148	100/16-35-018-17W4/0	Gas	Med Hat		100%
	100/02-36-018-17W4/0		Med Hat	Houston	100%
0315061	100/02-36-018-17W4/0	Gas		Houston	
0338304	100/04-36-016-174440	Gas	Milk River Med Hat,Milk	Houston	100%
0092185	102/06-36-018-17W4/0	Gas	River	Houston	100%
0119253	100/08-36-018-17W4/0	Gas	Med Hat	Houston	100%
0338303	100/10-36-018-17W4/0	Gas	Milk River	Houston	100%
0274631	100/12-36-018-17W4/0	Gas	Med Hat	Houston	100%
0119252	100/14-36-018-17W4/0	Gas	Med Hat	Houston	100%
0092258	100/16-36-018-17W4/0	Gas	Med Hat	Houston	100%
0275040	100/01-01-019-17W4/0	Gas	Med Hat	Houston	100%
0092519	100/06-01-019-17W4/2	Gas	Milk River	Houston	100%
0119262	100/08-01-019-17W4/0	Gas	Med Hat	Houston	100%
0274633	100/12-01-019-17W4/0	Gas	Med Hat	Houston	100%
0119263	100/14-01-019-17W4/0	Gas	Med Hat	Houston	100%
0083563	100/16-01-019-17W4/0	Gas	Med Hat	Houston	100%
0275028	100/05-02-019-17W4/0	Gas	Med Hat	Houston	100%
0273026	100/05-02-019-17W4/0 100/06-02-019-17W4/0	Gas	Med Hat	Houston	100%
0119264	100/08-02-019-17W4/0	Gas	Med Hat		100%
				Houston	
0119265	100/14-02-019-17W4/0	Gas	Med Hat	Houston	100%

0091263	100/16-02-019-17W4/0	Gas	Med Hat	Houston	100%
0261338	100/04-03-019-17W4/0	Gas	Med Hat	Houston	100%
0091080	100/06-03-019-17W4/0	Gas	Med Hat	Houston	100%
0171346	100/08-03-019-17W4/0	Gas	Med Hat	Houston	100%
0171345	100/14-03-019-17W4/0	Gas	Med Hat	Houston	100%
0090992	100/16-03-019-17W4/0	Gas	Med Hat	Houston	100%
0261339	100/03-04-019-17W4/0	Gas	Med Hat	Houston	100%
0261340	100/04-04-019-17W4/0	Gas	Med Hat	Houston	100%
0091659	100/06-04-019-17W4/2	Gas	Judith	Houston	100%
0171361	100/08-04-019-17W4/0	Gas	Med Hat	Houston	100%
0261341	100/12-04-019-17W4/0	Gas	Med Hat	Houston	100%
0171360	100/14-04-019-17W4/0	Gas	Med Hat	Houston	100%
0091638	100/16-04-019-17W4/0	Gas	Med Hat	Houston	100%
0261342	100/02-05-019-17W4/0	Gas	Med Hat	Houston	100%
0338094	100/04-05-019-17W4/0	Gas	Med Hat	Houston	100%
0092596	100/06-05-019-17W4/2	Gas	Judith	Houston	100%
0002000	100/00 00 010 17 17 1/2	Cuo	Milk River-Med	riodotori	10070
0171463	100/08-05-019-17W4/0	Suspended Gas	Hat	Houston	100%
0171359	100/14-05-019-17W4/0	Gas	Med Hat	Houston	100%
0083010	100/16-05-019-17W4/0	Gas	Med Hat	Houston	100%
0261343	100/03-08-019-17W4/0	Gas	Med Hat	Houston	100%
0050459	100/06-08-019-17W4/2	Gas	Judith	Houston	100%
0091656	102/06-08-019-17W4/0	Gas	Med Hat	Houston	100%
0171358	100/08-08-019-17W4/0	Gas	Med Hat	Houston	100%
0171459	100/14-08-019-17W4/0	Gas	Med Hat	Houston	100%
			Colorado-Belly		.0070
0253658	100/15-08-019-17W4/3	Gas	River	Houston	100%
0091658	100/16-08-019-17W4/0	Gas	Med Hat	Houston	100%
0261344	100/02-09-019-17W4/0	Gas	Med Hat	Houston	100%
0261345	100/04-09-019-17W4/0	Gas	Med Hat	Houston	100%
0092595	100/06-09-019-17W4/0	Gas	Med Hat	Houston	100%
0171465	100/08-09-019-17W4/0	Gas	Med Hat	Houston	100%
0261323	100/12-09-019-17W4/0	Gas	Med Hat	Houston	100%
0171535	100/14-09-019-17W4/0	Gas	Med Hat	Houston	100%
0083011	100/16-09-019-17W4/0	Gas	Med Hat	Houston	100%
0091081	100/06-10-019-17W4/0	Gas	Med Hat	Houston	100%
0171536	100/08-10-019-17W4/0	Gas	Med Hat	Houston	100%
0171373	100/14-10-019-17W4/0	Gas	Med Hat	Houston	100%
0090993	100/16-10-019-17W4/0	Gas	Med Hat	Houston	100%
			Med Hat,Milk		
0091259	102/06-11-019-17W4/0	Gas	River	Houston	100%
0119261	100/08-11-019-17W4/0	Gas	Med Hat	Houston	100%
0171900	100/14-11-019-17W4/0	Gas	Med Hat	Houston	100%
0315064	100/15-11-019-17W4/0	Gas	Med Hat	Houston	100%
0091258	100/16-11-019-17W4/0	Gas	Med Hat	Houston	100%
0338138	100/04-12-019-17W4/0	Gas	Med Hat	Houston	100%
0092525	102/06-12-019-17W4/0	Gas	Med Hat	Houston	100%
0119480	100/08-12-019-17W4/0	Gas	Med Hat	Houston	100%
0338112	100/12-12-019-17W4/0	Gas	Med Hat	Houston	100%
0119268	100/14-12-019-17W4/0	Gas	Med Hat	Houston	100%
0083564	100/16-12-019-17W4/0	Gas	Med Hat	Houston	100%

Pipelines

License Num	Seg ID#	Substance Name	From Location	To Location	Length (km)	Status
A19705	1	Natural Gas	06-30-018-16W4	05-30-018-16W4	0.14	Operating
A19705	2	Natural Gas	16-09-018-16W4	15-09-018-16W4	0.19	Operating
A19705	4	Natural Gas	16-11-018-16W4	14-11-018-16W4	0.8	Operating
A19705	6	Natural Gas	06-11-018-16W4	15-11-018-16W4	0.93	Operating
A19705	7	Natural Gas	14-11-018-16W4	14-10-018-16W4	1.6	Operating
A19705	10	Natural Gas	06-10-018-16W4	15-10-018-16W4	0.8	Operating
A19705	12	Natural Gas	16-15-018-16W4	14-10-018-16W4	2	Operating
A19705	14	Natural Gas	14-10-018-16W4	15-09-018-16W4	1.3	Operating
A19705	15	Natural Gas	15-09-018-16W4	10-17-018-16W4	2.1	Operating
A19705	17	Natural Gas	06-16-018-16W4	04-16-018-16W4	0.6	Operating
A19705	19	Natural Gas	15-16-018-16W4	16-17-018-16W4	1.2	Operating
A19705	21	Natural Gas	16-17-018-16W4	16-17-018-16W4	0.1	Operating
A19705	22	Natural Gas	16-17-018-16W4	10-17-018-16W4	0.8	Operating
A19705	24	Natural Gas	06-17-018-16W4	10-17-018-16W4	0.4	Operating
A19705	25	Natural Gas	10-17-018-16W4	06-30-018-16W4	4.3	Operating
A19705	27	Natural Gas	06-20-018-16W4	11-17-018-16W4	1.2	Operating
A19705	29	Natural Gas	16-19-018-16W4	15-19-018-16W4	0.8	Operating
A19705	31	Natural Gas	15-21-018-16W4	13-21-018-16W4	0.8	Operating
A19705	33	Natural Gas	12-21-018-16W4	13-21-018-16W4	0.8	Operating
A19705	34	Natural Gas	13-21-018-16W4	16-20-018-16W4	0.2	Operating
A19705	36	Natural Gas	16-20-018-16W4	09-29-018-16W4	1	Operating
A19705	38	Natural Gas	16-29-018-16W4	09-29-018-16W4	0.9	Operating
A19705	39	Natural Gas	09-29-018-16W4	06-29-018-16W4	0.8	Operating
A19705	41	Natural Gas	06-29-018-16W4	06-30-018-16W4	1.6	Operating
A19705	43	Natural Gas	09-30-018-16W4	08-30-018-16W4	0.5	Operating
A19705	46	Natural Gas	05-30-018-16W4	08-25-018-17W4	0.4	Operating
A19705	48	Natural Gas	16-18-018-16W4	06-19-018-16W4	1.1	Operating
A19705	50	Natural Gas	06-18-018-16W4	06-19-018-16W4	1.6	Operating
A19705	52	Natural Gas	06-19-018-16W4	16-24-018-17W4	1.2	Operating
A19705	54	Natural Gas	06-13-018-17W4	16-13-018-17W4	1.3	Operating
A19705	56	Natural Gas	16-13-018-17W4	16-24-018-17W4	1.6	Operating
A19705	58	Natural Gas	06-24-018-17W4	08-24-018-17W4	0.8	Operating

A19705	60	Natural Gas	06-25-018-17W4	08-25-018-17W4	0.9	Operating
A19705	62	Natural Gas	16-25-018-17W4	08-25-018-17W4	0.9	Operating
A19705	63	Natural Gas	08-25-018-17W4	16-24-018-17W4	0.8	Operating
A19705	66	Natural Gas	06-14-018-17W4	16-14-018-17W4	1.2	Operating
A19705	68	Natural Gas	16-14-018-17W4	16-23-018-17W4	1.7	Operating
A19705	70	Natural Gas	06-23-018-17W4	08-23-018-17W4	0.8	Operating
A19705	72	Natural Gas	06-26-018-17W4	08-26-018-17W4	0.9	Operating
A19705	76	Natural Gas	16-26-018-17W4	08-26-018-17W4	0.9	Operating
A19705	77	Natural Gas	08-26-018-17W4	16-23-018-17W4	0.7	Operating
A19705	80	Natural Gas	06-22-018-17W4	16-22-018-17W4	1.2	Operating
A19705	83	Natural Gas	06-27-018-17W4	09-27-018-17W4	0.8	Operating
A19705	85	Natural Gas	16-27-018-17W4	09-27-018-17W4	0.5	Operating
A19705	86	Natural Gas	09-27-018-17W4	16-23-018-17W4	2.7	Operating
A19705	89	Natural Gas	16-23-018-17W4	16-24-018-17W4	1.6	Operating
A19705	91	Natural Gas	16-08-019-17W4	08-08-019-17W4	1	Operating
A19705	92	Natural Gas	08-08-019-17W4	09-31-018-17W4	2.8	Operating
A19705	93	Natural Gas	09-31-018-17W4	08-23-018-17W4	1.7	Operating
A19705	97	Natural Gas	06-08-019-17W4	08-08-019-17W4	0.8	Operating
A19705	100	Natural Gas	06-05-019-17W4	08-05-019-17W4	0.5	Operating
A19705	102	Natural Gas	16-31-018-17W4	06-32-018-17W4	1.6	Operating
A19705	102	Natural Gas	16-09-019-17W4	08-09-019-17W4	0.5	Operating
A19705	110	Natural Gas	08-09-019-17W4	16-32-018-17W4	2.6	Operating
A19705	111	Natural Gas	16-32-018-17W4	08-32-018-17W4	0.8	Operating
A19705	113	Natural Gas	06-09-019-17W4	08-09-019-17W4	0.6	Operating
A19705	116	Natural Gas	06-04-019-17W4	08-04-019-17W4	0.7	Operating
A19705	118	Natural Gas	08-32-018-17W4	08-33-018-17W4	1.7	Operating
A19705	121	Natural Gas	16-10-019-17W4	08-10-019-17W4	0.8	Operating
A19705	122	Natural Gas	08-10-019-17W4	16-33-018-17W4	2.5	Operating
A19705	123	Natural Gas	16-33-018-17W4	08-33-018-17W4	0.9	Operating
A19705	125	Natural Gas	06-10-019-17W4	08-10-019-17W4	0.8	Operating
A19705	128	Natural Gas	06-03-019-17W4	08-03-019-17W4	0.6	Operating
A19705	130	Natural Gas	08-33-018-17W4	08-36-018-17W4	4.9	Operating
A19705	132	Natural Gas	16-11-019-17W4	08-11-019-17W4	0.8	Operating
A19705	133	Natural Gas	08-11-019-17W4	16-34-018-17W4	2.5	Operating
A19705	134	Natural Gas	16-34-018-17W4	08-34-018-17W4	0.9	Operating
A19705	136	Natural Gas	06-11-019-17W4	08-11-019-17W4	0.9	Operating
A19705	139	Natural Gas	06-02-019-17W4	08-02-019-17W4	0.6	Operating
A19705	142	Natural Gas	06-34-018-17W4	08-34-018-17W4	0.8	Operating
A19705	143	Natural Gas	08-34-018-17W4	08-36-018-17W4	3.3	Operating
A19705	146	Natural Gas	16-12-019-17W4	08-12-019-17W4	0.5	Operating
A19705	147	Natural Gas	08-12-019-17W4	16-35-018-17W4	2.5	Operating

A19705 150 Natural Gas 06-12-019-17W4 08-12-019-17W4 0.5 Operating A19705 153 Natural Gas 06-01-019-17W4 08-01-019-17W4 0.5 Operating A19705 154 Natural Gas 16-35-018-17W4 16-35-018-17W4 0.5 Operating A19705 157 Natural Gas 16-36-018-17W4 08-36-018-17W4 1.6 Operating A19705 158 Natural Gas 08-36-018-17W4 08-25-018-17W4 1.6 Operating A19705 159 Natural Gas 08-25-018-17W4 16-24-018-17W4 0.8 Operating A19705 160 Natural Gas 16-24-018-17W4 0-12-018-16W4 0.79 Operating A19705 161 Natural Gas 02-10-018-16W4 12-10-018-16W4 0.79 Operating A19705 163 Natural Gas 02-15-018-16W4 14-10-018-16W4 0.63 Operating A19705 163 Natural Gas 02-15-018-16W4 10-10-18-16W4 0.63 Operating	440705	1.10	National Con-	46 25 040 47144	00 25 040 47144	0.0	0
A19705 153 Natural Gas 06-01-019-17W4 08-01-019-17W4 0.5 Operating A19705 154 Natural Gas 16-35-018-17W4 16-35-018-17W4 0.03 Operating A19705 157 Natural Gas 16-36-018-17W4 08-36-018-17W4 0.5 Operating A19705 158 Natural Gas 08-36-018-17W4 08-36-018-17W4 1.6 Operating A19705 158 Natural Gas 08-36-018-17W4 16-24-018-17W4 0.8 Operating A19705 160 Natural Gas 16-24-018-17W4 04-12-018-17W4 0.8 Operating A19705 161 Natural Gas 04-10-018-16W4 12-10-018-16W4 0.79 Operating A19705 163 Natural Gas 02-15-018-16W4 14-10-018-16W4 0.36 Operating A19705 163 Natural Gas 02-16-018-16W4 10-10-018-16W4 0.46 Operating A19705 165 Natural Gas 02-19-018-16W4 10-10-018-16W4 0.41-018-16W4 0.40<	A19705	148	Natural Gas	16-35-018-17W4	08-35-018-17W4	0.8	Operating
A19705 154 Natural Gas 16-35-018-17W4 16-35-018-17W4 0.03 Operating A19705 157 Natural Gas 16-36-018-17W4 08-36-018-17W4 0.5 Operating A19705 158 Natural Gas 08-36-018-17W4 08-25-018-17W4 1.6 Operating A19705 159 Natural Gas 08-25-018-17W4 16-24-018-17W4 0.8 Operating A19705 160 Natural Gas 16-24-018-17W4 16-24-018-17W4 0.8 Operating A19705 160 Natural Gas 04-10-018-16W4 12-10-018-16W4 0.79 Operating A19705 161 Natural Gas 02-15-018-16W4 14-10-018-16W4 0.06 Operating A19705 163 Natural Gas 02-15-018-16W4 14-10-018-16W4 1.02 Operating A19705 165 Natural Gas 02-29-018-16W4 10-29-018-16W4 0.63 Operating A19705 166 Natural Gas 02-13-018-17W4 06-29-018-16W4 0.67 Operating <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
A19705 157 Natural Gas 16-36-018-17W4 0.8-36-018-17W4 0.5 Operating A19705 158 Natural Gas 08-36-018-17W4 08-25-018-17W4 1.6 Operating A19705 159 Natural Gas 08-25-018-17W4 16-24-018-17W4 0.8 Operating A19705 160 Natural Gas 16-24-018-16W4 04-12-018-16W4 5.1 Operating A19705 161 Natural Gas 12-10-018-16W4 12-10-018-16W4 0.79 Operating A19705 162 Natural Gas 12-10-018-16W4 14-10-018-16W4 0.36 Operating A19705 163 Natural Gas 02-15-018-16W4 14-10-018-16W4 0.63 Operating A19705 165 Natural Gas 02-16-018-16W4 10-29-018-16W4 0.48 Operating A19705 166 Natural Gas 02-13-018-17W4 06-29-018-16W4 0.58 Operating A19705 167 Natural Gas 02-14-018-17W4 08-14-018-17W4 0.67 Operating <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td>							-
A19705 158 Natural Gas 08-36-018-17W4 08-25-018-17W4 1.6 Operating A19705 159 Natural Gas 08-25-018-17W4 16-24-018-17W4 0.8 Operating A19705 160 Natural Gas 16-24-018-17W4 04-12-018-16W4 5.1 Operating A19705 161 Natural Gas 04-10-018-16W4 12-10-018-16W4 0.79 Operating A19705 162 Natural Gas 12-10-018-16W4 14-10-018-16W4 0.036 Operating A19705 163 Natural Gas 02-15-018-16W4 14-10-018-16W4 0.03 Operating A19705 164 Natural Gas 02-16-018-16W4 04-16-018-16W4 0.63 Operating A19705 166 Natural Gas 02-19-018-16W4 0-2-9-018-16W4 0.58 Operating A19705 166 Natural Gas 02-13-018-17W4 06-29-018-16W4 0.01 Operating A19705 168 Natural Gas 02-13-018-17W4 02-14-018-17W4 0.01 Operating </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>, ,</td>							, ,
A19705 159 Natural Gas		157	Natural Gas			0.5	
A19705 160 Natural Gas 16-24-018-17W4 04-12-018-17W4 5.1 Operating A19705 161 Natural Gas 04-10-018-16W4 12-10-018-16W4 0.79 Operating A19705 162 Natural Gas 12-10-018-16W4 14-10-018-16W4 0.36 Operating A19705 163 Natural Gas 02-15-018-16W4 14-10-018-16W4 0.63 Operating A19705 164 Natural Gas 02-15-018-16W4 10-108-16W4 0.63 Operating A19705 165 Natural Gas 02-29-018-16W4 10-29-018-16W4 0.63 Operating A19705 166 Natural Gas 04-29-018-16W4 0-16-018-16W4 0.58 Operating A19705 166 Natural Gas 04-29-018-16W4 0-29-018-16W4 0.58 Operating A19705 167 Natural Gas 02-13-018-17W4 08-14-018-17W4 1.01 Operating A19705 168 Natural Gas 05-14-018-17W4 08-14-018-17W4 0.67 Operating A19705 169 Natural Gas 02-14-018-17W4 08-14-018-17W4 0.59 Operating A19705 170 Natural Gas 02-14-018-17W4 06-36-018-17W4 0.59 Operating A19705 171 Natural Gas 01-01-019-17W4 16-35-018-17W4 0.52 Operating A19705 172 Natural Gas 12-36-018-17W4 16-35-018-17W4 0.52 Operating A19705 173 Natural Gas 12-01-019-17W4 16-02-019-17W4 1.02 Operating A19705 174 Natural Gas 02-10-018-16W4 08-10-018-16W4 0.51 Operating A19705 175 Natural Gas 12-01-018-16W4 08-10-018-16W4 0.51 Operating A19705 176 Natural Gas 12-16-018-16W4 08-10-018-16W4 0.51 Operating A19705 176 Natural Gas 02-17-018-16W4 08-17-018-16W4 0.51 Operating A19705 178 Natural Gas 02-17-018-16W4 08-17-018-16W4 0.51 Operating A19705 178 Natural Gas 02-19-018-16W4 08-17-018-16W4 0.50 Operating A19705 180 Natural Gas 12-20-018-16W4 08-10-018-16W4 0.50 Operating A19705 180 Natural Gas 12-20-018-16W4 06-02-018-16W4 0.5 Operating A19705 180 Natural Gas 12-20-018-16W4 06-02-018-16W4 0.5 Operating A19705 181 Natural Gas 12-20-018-16W4 06-02-018-16W4 0.5 Operating A19705 181 Natural Gas 12-20-018-16W4 06-02-018-16W4 0.5 Operating A19705 182 Natural Gas 12-20-018-16W4 06-02-018-16W4 0.5 Operating A19705 182 Natural Gas 12-20-018-16W4 06-02-018-16W4 0.5 Operating A19705 182 Natural Gas 12-20-018-16W4 06-02-018-16W4 0.5 Operating A19705 184 Natural Gas 12-20-018-16W4 06-02-018-16W4 0.5 Operating A19705 188 Natural G	A19705	158	Natural Gas	08-36-018-17W4	08-25-018-17W4	1.6	Operating
A19705 161 Natural Gas 04-10-018-16W4 12-10-018-16W4 0.79 Operating A19705 162 Natural Gas 12-10-018-16W4 14-10-018-16W4 0.36 Operating A19705 163 Natural Gas 02-15-018-16W4 14-10-018-16W4 1.02 Operating A19705 164 Natural Gas 02-16-018-16W4 04-16-018-16W4 0.63 Operating A19705 165 Natural Gas 02-29-018-16W4 10-29-018-16W4 0.48 Operating A19705 166 Natural Gas 02-13-018-17W4 06-29-018-16W4 0.58 Operating A19705 166 Natural Gas 02-13-018-17W4 08-14-018-17W4 1.01 Operating A19705 168 Natural Gas 02-14-018-17W4 0.67 Operating A19705 169 Natural Gas 02-14-018-17W4 0.59 Operating A19705 170 Natural Gas 12-36-018-17W4 0.47 0.59 Operating A19705 171	A19705	159	Natural Gas	08-25-018-17W4	16-24-018-17W4	0.8	Operating
A19705 162 Natural Gas 12-10-018-16W4 14-10-018-16W4 0.36 Operating A19705 163 Natural Gas 02-15-018-16W4 14-10-018-16W4 1.02 Operating A19705 164 Natural Gas 02-16-018-16W4 04-16-018-16W4 0.63 Operating A19705 165 Natural Gas 02-29-018-16W4 10-29-018-16W4 0.48 Operating A19705 166 Natural Gas 02-13-018-17W4 06-29-018-16W4 0.58 Operating A19705 167 Natural Gas 02-13-018-17W4 08-14-018-17W4 0.67 Operating A19705 168 Natural Gas 05-14-018-17W4 02-14-018-17W4 0.67 Operating A19705 169 Natural Gas 05-14-018-17W4 06-36-018-17W4 0.67 Operating A19705 170 Natural Gas 12-16-018-17W4 06-36-018-17W4 0.67 Operating A19705 171 Natural Gas 12-01-019-17W4 16-35-018-17W4 0.63 Operating	A19705	160	Natural Gas	16-24-018-17W4	04-12-018-17W4	5.1	Operating
A19705 163 Natural Gas 02-15-018-16W4 14-10-018-16W4 1.02 Operating A19705 164 Natural Gas 02-16-018-16W4 04-16-018-16W4 0.63 Operating A19705 165 Natural Gas 02-29-018-16W4 10-29-018-16W4 0.48 Operating A19705 166 Natural Gas 04-29-018-16W4 06-29-018-16W4 0.58 Operating A19705 167 Natural Gas 02-13-018-17W4 08-14-018-17W4 1.01 Operating A19705 168 Natural Gas 05-14-018-17W4 0.51-018-17W4 0.67 Operating A19705 169 Natural Gas 02-14-018-17W4 08-14-018-17W4 0.59 Operating A19705 170 Natural Gas 02-14-018-17W4 06-36-018-17W4 0.59 Operating A19705 171 Natural Gas 12-01-019-17W4 16-03-018-17W4 0.63 Operating A19705 173 Natural Gas 02-01-018-16W4 08-10-018-16W4 0.51 Operating<	A19705	161	Natural Gas	04-10-018-16W4	12-10-018-16W4	0.79	Operating
A19705 164 Natural Gas 02-16-018-16W4 04-16-018-16W4 0.63 Operating A19705 165 Natural Gas 02-29-018-16W4 10-29-018-16W4 0.48 Operating A19705 166 Natural Gas 04-29-018-16W4 06-29-018-16W4 0.58 Operating A19705 167 Natural Gas 02-13-018-17W4 08-14-018-17W4 1.01 Operating A19705 168 Natural Gas 05-14-018-17W4 08-14-018-17W4 0.67 Operating A19705 169 Natural Gas 02-14-018-17W4 08-14-018-17W4 0.59 Operating A19705 170 Natural Gas 02-10-019-17W4 16-35-018-17W4 0.47 Operating A19705 171 Natural Gas 01-01-019-17W4 16-02-019-17W4 0.63 Operating A19705 172 Natural Gas 02-10-018-16W4 08-10-018-16W4 0.51 Operating A19705 173 Natural Gas 10-10-018-16W4 08-10-018-16W4 0.56 Operating	A19705	162	Natural Gas	12-10-018-16W4	14-10-018-16W4	0.36	Operating
A19705 165 Natural Gas 02-29-018-16W4 10-29-018-16W4 0.48 Operating A19705 166 Natural Gas 04-29-018-16W4 06-29-018-16W4 0.58 Operating A19705 167 Natural Gas 02-13-018-17W4 08-14-018-17W4 1.01 Operating A19705 168 Natural Gas 05-14-018-17W4 08-14-018-17W4 0.67 Operating A19705 169 Natural Gas 02-14-018-17W4 08-14-018-17W4 0.59 Operating A19705 170 Natural Gas 12-36-018-17W4 06-36-018-17W4 0.47 Operating A19705 171 Natural Gas 01-01-019-17W4 16-35-018-17W4 0.52 Operating A19705 172 Natural Gas 01-01-019-17W4 16-33-018-17W4 0.63 Operating A19705 173 Natural Gas 02-10-018-16W4 08-10-018-16W4 0.51 Operating A19705 174 Natural Gas 12-10-018-16W4 08-17-018-16W4 0.51 Operating	A19705	163	Natural Gas	02-15-018-16W4	14-10-018-16W4	1.02	Operating
A19705 166 Natural Gas 04-29-018-16W4 06-29-018-16W4 0.58 Operating A19705 167 Natural Gas 02-13-018-17W4 08-14-018-17W4 1.01 Operating A19705 168 Natural Gas 05-14-018-17W4 02-14-018-17W4 0.67 Operating A19705 169 Natural Gas 02-14-018-17W4 08-14-018-17W4 0.59 Operating A19705 170 Natural Gas 12-36-018-17W4 06-36-018-17W4 0.47 Operating A19705 171 Natural Gas 01-01-019-17W4 16-35-018-17W4 0.52 Operating A19705 172 Natural Gas 12-01-019-17W4 16-02-019-17W4 0.63 Operating A19705 173 Natural Gas 02-10-018-16W4 08-10-018-16W4 0.51 Operating A19705 174 Natural Gas 02-10-018-16W4 08-10-018-16W4 0.51 Operating A19705 175 Natural Gas 10-10-018-16W4 08-17-018-16W4 0.51 Operating	A19705	164	Natural Gas	02-16-018-16W4	04-16-018-16W4	0.63	Operating
A19705 167 Natural Gas 02-13-018-17W4 08-14-018-17W4 1.01 Operating A19705 168 Natural Gas 05-14-018-17W4 02-14-018-17W4 0.67 Operating A19705 169 Natural Gas 02-14-018-17W4 08-14-018-17W4 0.59 Operating A19705 170 Natural Gas 12-36-018-17W4 06-36-018-17W4 0.47 Operating A19705 171 Natural Gas 01-01-019-17W4 16-35-018-17W4 0.52 Operating A19705 172 Natural Gas 12-01-019-17W4 16-02-019-17W4 0.63 Operating A19705 173 Natural Gas 05-02-019-17W4 16-33-018-17W4 1.02 Operating A19705 174 Natural Gas 02-10-018-16W4 08-10-018-16W4 0.51 Operating A19705 175 Natural Gas 12-16-018-16W4 08-17-018-16W4 0.51 Operating A19705 176 Natural Gas 12-16-018-16W4 08-17-018-16W4 0.51 Operating	A19705	165	Natural Gas	02-29-018-16W4	10-29-018-16W4	0.48	Operating
A19705 168 Natural Gas 05-14-018-17W4 02-14-018-17W4 0.67 Operating A19705 169 Natural Gas 02-14-018-17W4 08-14-018-17W4 0.59 Operating A19705 170 Natural Gas 12-36-018-17W4 06-36-018-17W4 0.47 Operating A19705 171 Natural Gas 01-01-019-17W4 16-35-018-17W4 0.52 Operating A19705 172 Natural Gas 12-01-019-17W4 16-02-019-17W4 0.63 Operating A19705 173 Natural Gas 05-02-019-17W4 16-33-018-17W4 1.02 Operating A19705 174 Natural Gas 02-10-018-16W4 08-10-018-16W4 0.51 Operating A19705 175 Natural Gas 10-10-018-16W4 08-10-018-16W4 0.51 Operating A19705 176 Natural Gas 12-16-018-16W4 08-17-018-16W4 0.51 Operating A19705 178 Natural Gas 02-17-018-16W4 08-17-018-16W4 0.51 Operating	A19705	166	Natural Gas	04-29-018-16W4	06-29-018-16W4	0.58	Operating
A19705 169 Natural Gas 02-14-018-17W4 08-14-018-17W4 0.59 Operating A19705 170 Natural Gas 12-36-018-17W4 16-35-018-17W4 0.52 Operating A19705 171 Natural Gas 12-01-019-17W4 16-35-018-17W4 0.63 Operating A19705 172 Natural Gas 12-01-019-17W4 16-02-019-17W4 0.63 Operating A19705 173 Natural Gas 05-02-019-17W4 16-33-018-17W4 1.02 Operating A19705 174 Natural Gas 02-10-018-16W4 08-10-018-16W4 0.51 Operating A19705 175 Natural Gas 10-10-018-16W4 08-10-018-16W4 0.56 Operating A19705 176 Natural Gas 12-16-018-16W4 08-17-018-16W4 0.51 Operating A19705 177 Natural Gas 02-17-018-16W4 08-17-018-16W4 0.53 Operating A19705 178 Natural Gas 02-19-018-16W4 02-19-018-16W4 0.53 Operating A19705 178 Natural Gas 02-19-018-16W4 02-19-018-16W4 0.5 Operating A19705 179 Natural Gas 12-20-018-16W4 06-20-018-16W4 0.5 Operating A19705 180 Natural Gas 12-29-018-16W4 06-20-018-16W4 0.5 Operating A19705 181 Natural Gas 12-29-018-16W4 06-29-018-16W4 0.5 Operating A19705 182 Natural Gas 12-29-018-17W4 06-13-018-17W4 0.5 Operating A19705 182 Natural Gas 12-20-018-17W4 16-22-018-17W4 0.5 Operating A19705 183 Natural Gas 12-25-018-17W4 06-25-018-17W4 0.5 Operating A19705 184 Natural Gas 12-25-018-17W4 06-25-018-17W4 0.6 Operating A19705 185 Natural Gas 12-25-018-17W4 06-25-018-17W4 0.6 Operating A19705 186 Natural Gas 12-11-018-16W4 06-11-018-16W4 0.6 Operating A19705 187 Natural Gas 10-11-018-16W4 14-11-018-16W4 0.5 Operating A19705 187 Natural Gas 10-11-018-16W4 16-10-018-16W4 0.5 Operating A19705 188 Natural Gas 10-11-018-16W4 06-16-018-16W4 0.5 Operating A19705 189 Natural Gas 10-16-018-16W4 06-20-018-16W4 0.5 Operating A19705 189 Natural Gas 10-20-018-16W4 06-20-018-16W4 0.5 Operating A19705 190 Natural Gas 10-20-018-16W4 06-20-018-16W4 0.6 Operating A19705 191 Natural Gas 10-20-018-16W4 06-20-018-16W4 0.6 Operating A19705 191 Natural Gas 10-	A19705	167	Natural Gas	02-13-018-17W4	08-14-018-17W4	1.01	Operating
A19705 170 Natural Gas 12-36-018-17W4 06-36-018-17W4 0.47 Operating A19705 171 Natural Gas 01-01-019-17W4 16-35-018-17W4 0.52 Operating A19705 172 Natural Gas 12-01-019-17W4 16-35-018-17W4 1.02 Operating A19705 173 Natural Gas 05-02-019-17W4 16-33-018-17W4 1.02 Operating A19705 174 Natural Gas 02-10-018-16W4 08-10-018-16W4 0.51 Operating A19705 175 Natural Gas 10-10-018-16W4 14-10-018-16W4 0.56 Operating A19705 176 Natural Gas 12-16-018-16W4 08-17-018-16W4 0.51 Operating A19705 177 Natural Gas 02-17-018-16W4 08-17-018-16W4 0.51 Operating A19705 178 Natural Gas 02-19-018-16W4 02-19-018-16W4 0.1 Operating A19705 180 Natural Gas 12-20-018-16W4 06-20-018-16W4 0.54 Operating<	A19705	168	Natural Gas	05-14-018-17W4	02-14-018-17W4	0.67	Operating
A19705 171 Natural Gas 01-01-019-17W4 16-35-018-17W4 0.52 Operating A19705 172 Natural Gas 12-01-019-17W4 16-02-019-17W4 0.63 Operating A19705 173 Natural Gas 05-02-019-17W4 16-33-018-17W4 1.02 Operating A19705 174 Natural Gas 02-10-018-16W4 08-10-018-16W4 0.51 Operating A19705 175 Natural Gas 10-10-018-16W4 14-10-018-16W4 0.56 Operating A19705 176 Natural Gas 12-16-018-16W4 08-17-018-16W4 0.51 Operating A19705 177 Natural Gas 02-17-018-16W4 08-17-018-16W4 0.53 Operating A19705 178 Natural Gas 02-19-018-16W4 02-19-018-16W4 0.1 Operating A19705 179 Natural Gas 12-20-018-16W4 06-20-018-16W4 0.5 Operating A19705 180 Natural Gas 12-21-018-16W4 06-20-018-16W4 0.5 Operating <td>A19705</td> <td>169</td> <td>Natural Gas</td> <td>02-14-018-17W4</td> <td>08-14-018-17W4</td> <td>0.59</td> <td>Operating</td>	A19705	169	Natural Gas	02-14-018-17W4	08-14-018-17W4	0.59	Operating
A19705 172 Natural Gas 12-01-019-17W4 16-02-019-17W4 0.63 Operating A19705 173 Natural Gas 05-02-019-17W4 16-33-018-17W4 1.02 Operating A19705 174 Natural Gas 02-10-018-16W4 08-10-018-16W4 0.51 Operating A19705 175 Natural Gas 10-10-018-16W4 14-10-018-16W4 0.56 Operating A19705 176 Natural Gas 12-16-018-16W4 08-17-018-16W4 0.51 Operating A19705 177 Natural Gas 02-17-018-16W4 08-17-018-16W4 0.53 Operating A19705 178 Natural Gas 02-19-018-16W4 02-19-018-16W4 0.1 Operating A19705 179 Natural Gas 12-20-018-16W4 06-20-018-16W4 0.5 Operating A19705 180 Natural Gas 12-29-018-16W4 06-29-018-16W4 0.5 Operating A19705 181 Natural Gas 12-29-018-16W4 06-13-018-16W4 0.5 Operating <td>A19705</td> <td>170</td> <td>Natural Gas</td> <td>12-36-018-17W4</td> <td>06-36-018-17W4</td> <td>0.47</td> <td>Operating</td>	A19705	170	Natural Gas	12-36-018-17W4	06-36-018-17W4	0.47	Operating
A19705 173 Natural Gas 05-02-019-17W4 16-33-018-17W4 1.02 Operating A19705 174 Natural Gas 02-10-018-16W4 08-10-018-16W4 0.51 Operating A19705 175 Natural Gas 10-10-018-16W4 14-10-018-16W4 0.56 Operating A19705 176 Natural Gas 12-16-018-16W4 08-17-018-16W4 0.51 Operating A19705 177 Natural Gas 02-17-018-16W4 08-17-018-16W4 0.53 Operating A19705 178 Natural Gas 02-19-018-16W4 02-19-018-16W4 0.1 Operating A19705 179 Natural Gas 12-20-018-16W4 06-20-018-16W4 0.54 Operating A19705 180 Natural Gas 12-29-018-16W4 06-29-018-16W4 0.5 Operating A19705 181 Natural Gas 12-22-018-17W4 06-13-018-17W4 0.3 Operating A19705 182 Natural Gas 12-25-018-17W4 06-25-018-17W4 0.46 Operating <td>A19705</td> <td>171</td> <td>Natural Gas</td> <td>01-01-019-17W4</td> <td>16-35-018-17W4</td> <td>0.52</td> <td>Operating</td>	A19705	171	Natural Gas	01-01-019-17W4	16-35-018-17W4	0.52	Operating
A19705 174 Natural Gas 02-10-018-16W4 08-10-018-16W4 0.51 Operating A19705 175 Natural Gas 10-10-018-16W4 14-10-018-16W4 0.56 Operating A19705 176 Natural Gas 12-16-018-16W4 08-17-018-16W4 0.51 Operating A19705 177 Natural Gas 02-17-018-16W4 08-17-018-16W4 0.53 Operating A19705 178 Natural Gas 02-19-018-16W4 02-19-018-16W4 0.1 Operating A19705 179 Natural Gas 12-20-018-16W4 06-20-018-16W4 0.54 Operating A19705 180 Natural Gas 12-29-018-16W4 06-29-018-16W4 0.5 Operating A19705 181 Natural Gas 12-13-018-17W4 06-13-018-17W4 0.3 Operating A19705 182 Natural Gas 12-25-018-17W4 16-22-018-17W4 0.5 Operating A19705 183 Natural Gas 12-25-018-17W4 06-25-018-17W4 0.46 Operating <td>A19705</td> <td>172</td> <td>Natural Gas</td> <td>12-01-019-17W4</td> <td>16-02-019-17W4</td> <td>0.63</td> <td>Operating</td>	A19705	172	Natural Gas	12-01-019-17W4	16-02-019-17W4	0.63	Operating
A19705 175 Natural Gas 10-10-018-16W4 14-10-018-16W4 0.56 Operating A19705 176 Natural Gas 12-16-018-16W4 08-17-018-16W4 0.51 Operating A19705 177 Natural Gas 02-17-018-16W4 08-17-018-16W4 0.53 Operating A19705 178 Natural Gas 02-19-018-16W4 02-19-018-16W4 0.1 Operating A19705 179 Natural Gas 12-20-018-16W4 06-20-018-16W4 0.54 Operating A19705 180 Natural Gas 12-29-018-16W4 06-29-018-16W4 0.5 Operating A19705 181 Natural Gas 12-13-018-17W4 06-13-018-17W4 0.3 Operating A19705 182 Natural Gas 12-22-018-17W4 16-22-018-17W4 0.5 Operating A19705 183 Natural Gas 12-25-018-17W4 06-25-018-17W4 0.46 Operating A19705 184 Natural Gas 10-11-018-16W4 06-11-018-16W4 0.6 Operating	A19705	173	Natural Gas	05-02-019-17W4	16-33-018-17W4	1.02	Operating
A19705 176 Natural Gas 12-16-018-16W4 08-17-018-16W4 0.51 Operating A19705 177 Natural Gas 02-17-018-16W4 08-17-018-16W4 0.53 Operating A19705 178 Natural Gas 02-19-018-16W4 02-19-018-16W4 0.1 Operating A19705 179 Natural Gas 12-20-018-16W4 06-20-018-16W4 0.54 Operating A19705 180 Natural Gas 12-29-018-16W4 06-29-018-16W4 0.5 Operating A19705 181 Natural Gas 12-13-018-17W4 06-13-018-17W4 0.3 Operating A19705 182 Natural Gas 12-22-018-17W4 16-22-018-17W4 0.5 Operating A19705 183 Natural Gas 12-25-018-17W4 06-13-018-17W4 0.46 Operating A19705 184 Natural Gas 12-25-018-17W4 06-25-018-17W4 0.46 Operating A19705 185 Natural Gas 10-11-018-16W4 06-11-018-16W4 0.67 Operating <td>A19705</td> <td>174</td> <td>Natural Gas</td> <td>02-10-018-16W4</td> <td>08-10-018-16W4</td> <td>0.51</td> <td>Operating</td>	A19705	174	Natural Gas	02-10-018-16W4	08-10-018-16W4	0.51	Operating
A19705 177 Natural Gas 02-17-018-16W4 08-17-018-16W4 0.53 Operating A19705 178 Natural Gas 02-19-018-16W4 02-19-018-16W4 0.1 Operating A19705 179 Natural Gas 12-20-018-16W4 06-20-018-16W4 0.54 Operating A19705 180 Natural Gas 12-29-018-16W4 06-29-018-16W4 0.5 Operating A19705 181 Natural Gas 12-29-018-17W4 06-13-018-17W4 0.3 Operating A19705 182 Natural Gas 12-22-018-17W4 16-22-018-17W4 0.5 Operating A19705 183 Natural Gas 12-25-018-17W4 06-25-018-17W4 0.46 Operating A19705 184 Natural Gas 02-11-018-16W4 06-11-018-16W4 0.6 Operating A19705 185 Natural Gas 10-11-018-16W4 16-10-018-16W4 0.67 Operating A19705 186 Natural Gas 10-16-018-16W4 06-10-018-16W4 0.55 Operating	A19705	175	Natural Gas	10-10-018-16W4	14-10-018-16W4	0.56	Operating
A19705 178 Natural Gas 02-19-018-16W4 02-19-018-16W4 0.1 Operating A19705 179 Natural Gas 12-20-018-16W4 06-20-018-16W4 0.54 Operating A19705 180 Natural Gas 12-29-018-16W4 06-29-018-16W4 0.5 Operating A19705 181 Natural Gas 12-13-018-17W4 06-13-018-17W4 0.3 Operating A19705 182 Natural Gas 12-22-018-17W4 16-22-018-17W4 0.5 Operating A19705 183 Natural Gas 12-25-018-17W4 06-25-018-17W4 0.46 Operating A19705 184 Natural Gas 02-11-018-16W4 06-11-018-16W4 0.6 Operating A19705 185 Natural Gas 10-11-018-16W4 14-11-018-16W4 0.67 Operating A19705 186 Natural Gas 10-16-018-16W4 16-10-018-16W4 0.55 Operating A19705 187 Natural Gas 10-16-018-16W4 06-16-018-16W4 0.51 Operating	A19705	176	Natural Gas	12-16-018-16W4	08-17-018-16W4	0.51	Operating
A19705 179 Natural Gas 12-20-018-16W4 06-20-018-16W4 0.54 Operating A19705 180 Natural Gas 12-29-018-16W4 06-29-018-16W4 0.5 Operating A19705 181 Natural Gas 12-13-018-17W4 06-13-018-17W4 0.3 Operating A19705 182 Natural Gas 12-22-018-17W4 16-22-018-17W4 0.5 Operating A19705 183 Natural Gas 12-25-018-17W4 06-25-018-17W4 0.46 Operating A19705 184 Natural Gas 02-11-018-16W4 06-11-018-16W4 0.6 Operating A19705 185 Natural Gas 10-11-018-16W4 14-11-018-16W4 0.67 Operating A19705 186 Natural Gas 12-11-018-16W4 16-10-018-16W4 0.55 Operating A19705 187 Natural Gas 10-16-018-16W4 06-16-018-16W4 0.51 Operating A19705 188 Natural Gas 10-20-018-16W4 06-20-018-16W4 0.56 Operating <td>A19705</td> <td>177</td> <td>Natural Gas</td> <td>02-17-018-16W4</td> <td>08-17-018-16W4</td> <td>0.53</td> <td>Operating</td>	A19705	177	Natural Gas	02-17-018-16W4	08-17-018-16W4	0.53	Operating
A19705 180 Natural Gas 12-29-018-16W4 06-29-018-16W4 0.5 Operating A19705 181 Natural Gas 12-13-018-17W4 06-13-018-17W4 0.3 Operating A19705 182 Natural Gas 12-22-018-17W4 16-22-018-17W4 0.5 Operating A19705 183 Natural Gas 12-25-018-17W4 06-25-018-17W4 0.46 Operating A19705 184 Natural Gas 02-11-018-16W4 06-11-018-16W4 0.6 Operating A19705 185 Natural Gas 10-11-018-16W4 14-11-018-16W4 0.67 Operating A19705 186 Natural Gas 12-11-018-16W4 16-10-018-16W4 0.55 Operating A19705 187 Natural Gas 10-16-018-16W4 06-16-018-16W4 0.51 Operating A19705 188 Natural Gas 04-20-018-16W4 04-20-018-16W4 0.29 Operating A19705 189 Natural Gas 10-20-018-16W4 06-20-018-16W4 0.56 Operating A19705 190 Natural Gas 10-29-018-16W4 06-29-018-16W4 0.67 Operating A19705 191 Natural Gas 12-30-018-16W4 06-30-018-16W4 0.61 Operating A19705 192 Natural Gas 14-30-018-16W4 14-30-018-16W4 0.43 Operating	A19705	178	Natural Gas	02-19-018-16W4	02-19-018-16W4	0.1	Operating
A19705 181 Natural Gas 12-13-018-17W4 06-13-018-17W4 0.3 Operating A19705 182 Natural Gas 12-22-018-17W4 16-22-018-17W4 0.5 Operating A19705 183 Natural Gas 12-25-018-17W4 06-25-018-17W4 0.46 Operating A19705 184 Natural Gas 02-11-018-16W4 06-11-018-16W4 0.6 Operating A19705 185 Natural Gas 10-11-018-16W4 14-11-018-16W4 0.67 Operating A19705 186 Natural Gas 12-11-018-16W4 16-10-018-16W4 0.55 Operating A19705 187 Natural Gas 10-16-018-16W4 06-16-018-16W4 0.51 Operating A19705 188 Natural Gas 04-20-018-16W4 04-20-018-16W4 0.29 Operating A19705 189 Natural Gas 10-20-018-16W4 06-20-018-16W4 0.56 Operating A19705 190 Natural Gas 10-29-018-16W4 06-29-018-16W4 0.67 Operating A19705 191 Natural Gas 02-30-018-16W4 06-30-018-16W4 0.61 Operating A19705 192 Natural Gas 14-30-018-16W4 14-30-018-16W4 0.43 Operating	A19705	179	Natural Gas	12-20-018-16W4	06-20-018-16W4	0.54	Operating
A19705182Natural Gas12-22-018-17W416-22-018-17W40.5OperatingA19705183Natural Gas12-25-018-17W406-25-018-17W40.46OperatingA19705184Natural Gas02-11-018-16W406-11-018-16W40.6OperatingA19705185Natural Gas10-11-018-16W414-11-018-16W40.67OperatingA19705186Natural Gas12-11-018-16W416-10-018-16W40.55OperatingA19705187Natural Gas10-16-018-16W406-16-018-16W40.51OperatingA19705188Natural Gas04-20-018-16W404-20-018-16W40.29OperatingA19705189Natural Gas10-20-018-16W406-20-018-16W40.56OperatingA19705190Natural Gas10-29-018-16W406-29-018-16W40.67OperatingA19705191Natural Gas02-30-018-16W406-30-018-16W40.61OperatingA19705192Natural Gas14-30-018-16W414-30-018-16W40.43Operating	A19705	180	Natural Gas	12-29-018-16W4	06-29-018-16W4	0.5	Operating
A19705 183 Natural Gas 12-25-018-17W4 06-25-018-17W4 0.46 Operating A19705 184 Natural Gas 02-11-018-16W4 06-11-018-16W4 0.6 Operating A19705 185 Natural Gas 10-11-018-16W4 14-11-018-16W4 0.67 Operating A19705 186 Natural Gas 12-11-018-16W4 16-10-018-16W4 0.55 Operating A19705 187 Natural Gas 10-16-018-16W4 06-16-018-16W4 0.51 Operating A19705 188 Natural Gas 04-20-018-16W4 04-20-018-16W4 0.29 Operating A19705 189 Natural Gas 10-20-018-16W4 06-20-018-16W4 0.67 Operating A19705 190 Natural Gas 10-29-018-16W4 06-29-018-16W4 0.67 Operating A19705 191 Natural Gas 02-30-018-16W4 06-30-018-16W4 0.61 Operating A19705 192 Natural Gas 14-30-018-16W4 14-30-018-16W4 0.43 Operating<	A19705	181	Natural Gas	12-13-018-17W4	06-13-018-17W4	0.3	Operating
A19705 184 Natural Gas 02-11-018-16W4 06-11-018-16W4 0.6 Operating A19705 185 Natural Gas 10-11-018-16W4 14-11-018-16W4 0.67 Operating A19705 186 Natural Gas 12-11-018-16W4 16-10-018-16W4 0.55 Operating A19705 187 Natural Gas 10-16-018-16W4 06-16-018-16W4 0.51 Operating A19705 188 Natural Gas 04-20-018-16W4 04-20-018-16W4 0.29 Operating A19705 189 Natural Gas 10-20-018-16W4 06-20-018-16W4 0.56 Operating A19705 190 Natural Gas 10-29-018-16W4 06-29-018-16W4 0.67 Operating A19705 191 Natural Gas 02-30-018-16W4 06-30-018-16W4 0.61 Operating A19705 192 Natural Gas 14-30-018-16W4 14-30-018-16W4 0.43 Operating	A19705	182	Natural Gas	12-22-018-17W4	16-22-018-17W4	0.5	Operating
A19705 185 Natural Gas 10-11-018-16W4 14-11-018-16W4 0.67 Operating A19705 186 Natural Gas 12-11-018-16W4 16-10-018-16W4 0.55 Operating A19705 187 Natural Gas 10-16-018-16W4 06-16-018-16W4 0.51 Operating A19705 188 Natural Gas 04-20-018-16W4 04-20-018-16W4 0.29 Operating A19705 189 Natural Gas 10-20-018-16W4 06-20-018-16W4 0.56 Operating A19705 190 Natural Gas 10-29-018-16W4 06-29-018-16W4 0.67 Operating A19705 191 Natural Gas 02-30-018-16W4 06-30-018-16W4 0.61 Operating A19705 192 Natural Gas 14-30-018-16W4 14-30-018-16W4 0.43 Operating	A19705	183	Natural Gas	12-25-018-17W4	06-25-018-17W4	0.46	Operating
A19705 186 Natural Gas 12-11-018-16W4 16-10-018-16W4 0.55 Operating A19705 187 Natural Gas 10-16-018-16W4 06-16-018-16W4 0.51 Operating A19705 188 Natural Gas 04-20-018-16W4 04-20-018-16W4 0.29 Operating A19705 189 Natural Gas 10-20-018-16W4 06-20-018-16W4 0.56 Operating A19705 190 Natural Gas 10-29-018-16W4 06-29-018-16W4 0.67 Operating A19705 191 Natural Gas 02-30-018-16W4 06-30-018-16W4 0.61 Operating A19705 192 Natural Gas 14-30-018-16W4 14-30-018-16W4 0.43 Operating	A19705	184	Natural Gas	02-11-018-16W4	06-11-018-16W4	0.6	Operating
A19705 187 Natural Gas 10-16-018-16W4 06-16-018-16W4 0.51 Operating A19705 188 Natural Gas 04-20-018-16W4 04-20-018-16W4 0.29 Operating A19705 189 Natural Gas 10-20-018-16W4 06-20-018-16W4 0.56 Operating A19705 190 Natural Gas 10-29-018-16W4 06-29-018-16W4 0.67 Operating A19705 191 Natural Gas 02-30-018-16W4 06-30-018-16W4 0.61 Operating A19705 192 Natural Gas 14-30-018-16W4 14-30-018-16W4 0.43 Operating	A19705	185	Natural Gas	10-11-018-16W4	14-11-018-16W4	0.67	Operating
A19705 188 Natural Gas 04-20-018-16W4 04-20-018-16W4 0.29 Operating A19705 189 Natural Gas 10-20-018-16W4 06-20-018-16W4 0.56 Operating A19705 190 Natural Gas 10-29-018-16W4 06-29-018-16W4 0.67 Operating A19705 191 Natural Gas 02-30-018-16W4 06-30-018-16W4 0.61 Operating A19705 192 Natural Gas 14-30-018-16W4 14-30-018-16W4 0.43 Operating	A19705	186	Natural Gas	12-11-018-16W4	16-10-018-16W4	0.55	Operating
A19705 189 Natural Gas 10-20-018-16W4 06-20-018-16W4 0.56 Operating A19705 190 Natural Gas 10-29-018-16W4 06-29-018-16W4 0.67 Operating A19705 191 Natural Gas 02-30-018-16W4 06-30-018-16W4 0.61 Operating A19705 192 Natural Gas 14-30-018-16W4 14-30-018-16W4 0.43 Operating	A19705	187	Natural Gas	10-16-018-16W4	06-16-018-16W4	0.51	Operating
A19705 190 Natural Gas 10-29-018-16W4 06-29-018-16W4 0.67 Operating A19705 191 Natural Gas 02-30-018-16W4 06-30-018-16W4 0.61 Operating A19705 192 Natural Gas 14-30-018-16W4 14-30-018-16W4 0.43 Operating	A19705	188	Natural Gas	04-20-018-16W4	04-20-018-16W4	0.29	Operating
A19705 191 Natural Gas 02-30-018-16W4 06-30-018-16W4 0.61 Operating A19705 192 Natural Gas 14-30-018-16W4 14-30-018-16W4 0.43 Operating	A19705	189	Natural Gas	10-20-018-16W4	06-20-018-16W4	0.56	Operating
A19705 192 Natural Gas 14-30-018-16W4 14-30-018-16W4 0.43 Operating	A19705	190	Natural Gas	10-29-018-16W4	06-29-018-16W4	0.67	Operating
	A19705	191	Natural Gas	02-30-018-16W4	06-30-018-16W4	0.61	Operating
	A19705	192	Natural Gas	14-30-018-16W4	14-30-018-16W4	0.43	Operating
A19/U5 193 Natural Gas 16-3U-U18-16W4 U9-3U-U18-16W4 U.44 Operating	A19705	193	Natural Gas	16-30-018-16W4	09-30-018-16W4	0.44	Operating

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A28021	5	Natural Gas	14-09-019-17W4	16-09-019-17W4	0.52	Operating
A28021	6	Natural Gas	08-09-019-17W4	08-09-019-17W4	0.1	Operating
A28021	7	Natural Gas	14-04-019-17W4	09-04-019-17W4	0.71	Operating
A28021	8	Natural Gas	08-04-019-17W4	08-04-019-17W4	0.06	Operating
A28021	9	Natural Gas	14-10-019-17W4	16-10-019-17W4	0.81	Operating
A28021	10	Natural Gas	08-10-019-17W4	08-10-019-17W4	0.27	Operating
A28021	11	Natural Gas	14-03-019-17W4	09-03-019-17W4	0.72	Operating
A28021	12	Natural Gas	08-03-019-17W4	08-03-019-17W4	0.07	Operating
A28021	13	Natural Gas	14-11-019-17W4	06-11-019-17W4	0.47	Operating
A28021	14	Natural Gas	14-32-018-17W4	16-32-018-17W4	0.76	Operating
A28021	15	Natural Gas	08-32-018-17W4	08-32-018-17W4	0.23	Operating
A28021	16	Natural Gas	14-33-018-17W4	06-33-018-17W4	0.56	Operating
A28021	17	Natural Gas	08-33-018-17W4	08-33-018-17W4	0.06	Operating
A28021	18	Natural Gas	14-13-018-17W4	10-13-018-17W4	0.33	Operating
A28021	19	Natural Gas	08-13-018-17W4	10-13-018-17W4	0.45	Operating
A28021	20	Natural Gas	08-05-019-17W4	08-32-018-17W4	2.25	Operating
A28021	21	Natural Gas	08-32-018-17W4	14-28-018-17W4	1.24	Operating
A28021	22	Natural Gas	14-28-018-17W4	08-28-018-17W4	1.24	Operating
A28021	23	Natural Gas	08-28-018-17W4	16-22-018-17W4	1.81	Operating
A28021	24	Natural Gas	16-22-018-17W4	12-23-018-17W4	0.63	Operating
A28021	25	Natural Gas	12-23-018-17W4	10-23-018-17W4	0.7	Operating
A28021	26	Natural Gas	10-23-018-17W4	12-24-018-17W4	0.87	Operating
A28021	27	Natural Gas	12-24-018-17W4	10-24-018-17W4	0.86	Operating
A28021	28	Natural Gas	02-24-018-17W4	10-24-018-17W4	0.78	Operating
A28021	29	Natural Gas	10-24-018-17W4	16-24-018-17W4	0.68	Operating
A28021	30	Natural Gas	08-28-018-17W4	14-28-018-17W4	1.24	Operating
A28021	31	Natural Gas	06-28-018-17W4	14-28-018-17W4	0.74	Operating
A28021	32	Natural Gas	14-28-018-17W4	08-32-018-17W4	1.24	Operating
A28021	33	Natural Gas	10-25-018-17W4	08-25-018-17W4	0.61	Operating
A28021	34	Natural Gas	02-25-018-17W4	16-24-018-17W4	0.78	Operating
A28021	35	Natural Gas	04-34-018-17W4	05-34-018-17W4	0.64	Operating
A28021	36	Natural Gas	04-26-018-17W4	16-22-018-17W4	0.8	Operating
A28021	37	Natural Gas	05-23-018-17W4	12-23-018-17W4	0.71	Operating
A28021	38	Natural Gas	08-14-018-17W4	16-14-018-17W4	1.13	Operating
A28021	39	Natural Gas	04-19-018-16W4	06-19-018-16W4	0.54	Operating
A28021	40	Natural Gas	12-18-018-16W4	16-13-018-17W4	0.63	Operating
A28021	41	Natural Gas	07-18-018-16W4	05-17-018-16W4	0.77	Operating
A28021	42	Natural Gas	05-17-018-16W4	14-17-018-16W4	1.07	Operating
A28021	43	Natural Gas	05-15-018-16W4	13-15-018-16W4	1.17	Operating
A28021	44	Natural Gas	05-11-018-16W4	08-10-018-16W4	0.77	Operating
A28021	45	Natural Gas	03-08-019-17W4	14-05-019-17W4	0.5	Operating

A28021	46	Natural Gas	12-09-019-17W4	04-09-019-17W4	0.75	Operating
A28021	47	Natural Gas	02-09-019-17W4	04-09-019-17W4	0.77	Operating
A28021	48	Natural Gas	04-09-019-17W4	12-04-019-17W4	0.79	Operating
A28021	49	Natural Gas	12-04-019-17W4	05-04-019-17W4	0.72	Operating
A28021	50	Natural Gas	03-04-019-17W4	04-04-019-17W4	0.54	Operating
A28021	51	Natural Gas	04-04-019-17W4	04-04-019-17W4	0.13	Operating
A28021	52	Natural Gas	04-03-019-17W4	16-32-018-17W4	0.97	Operating
A28021	53	Natural Gas	02-05-019-17W4	02-05-019-17W4	0.18	Operating
A28021	54	Natural Gas	05-33-018-17W4	08-32-018-17W4	0.27	Operating
A28021	55	Natural Gas	15-08-019-17W4	14-08-019-17W4	0.25	Operating
A28021	56	Natural Gas	02-33-018-17W4	08-33-018-17W4	0.43	Operating
A28021	58	Natural Gas	04-05-019-17W4	06-05-019-17W4	0.65	Operating
A56031	1	Natural Gas	08-29-018-16W4	09-29-018-16W4	0.2	Operating
A56031	2	Natural Gas	14-25-018-17W4	16-25-018-17W4	0.8	Operating
A56031	3	Natural Gas	14-26-018-17W4	16-26-018-17W4	0.8	Operating
A56031	4	Natural Gas	14-27-018-17W4	16-27-018-17W4	0.8	Operating
A56031	5	Natural Gas	14-34-018-17W4	16-34-018-17W4	0.8	Operating
A56031	6	Natural Gas	14-35-018-17W4	16-35-018-17W4	0.8	Operating
A56031	7	Natural Gas	14-36-018-17W4	16-35-018-17W4	0.8	Operating
A56031	8	Natural Gas	08-36-018-17W4	07-36-018-17W4	0.32	Operating
A56031	9	Natural Gas	08-01-019-17W4	07-01-019-17W4	0.32	Operating
A56031	10	Natural Gas	14-01-019-17W4	16-01-019-17W4	0.8	Operating
A56031	11	Natural Gas	08-02-019-17W4	08-02-019-17W4	0.42	Operating
A56031	12	Natural Gas	14-02-019-17W4	16-02-019-17W4	0.8	Operating
A56031	13	Natural Gas	14-12-019-17W4	16-12-019-17W4	0.8	Operating
A56033	1	Natural Gas	14-14-018-17W4	10-14-018-17W4	0.32	Operating
A56033	2	Natural Gas	08-22-018-17W4	10-22-018-17W4	0.45	Operating
A56033	3	Natural Gas	14-22-018-17W4	10-22-018-17W4	0.34	Operating
A56033	4	Natural Gas	14-29-018-16W4	16-29-018-16W4	0.71	Operating
A56033	5	Natural Gas	14-30-018-16W4	16-30-018-16W4	0.57	Operating
A56033	6	Natural Gas	02-23-018-17W4	06-23-018-17W4	0.41	Operating
A56033	7	Natural Gas	04-24-018-17W4	06-24-018-17W4	0.55	Operating
A56033	8	Natural Gas	10-28-018-17W4	06-33-018-17W4	1.37	Operating
A58237	1	Natural Gas	08-19-019-17W4	16-08-019-17W4	2.85	Operating

Govt Code	License Number	Type	Facility Name	Location	Operational Status
ABCS0002402 ABCS0002400	F2402 F2400	Compressor station Compressor station	HOUSTON 08-32-018-17W4 HOUSTON 16-24-018-17W4		Active Active

THE FOLLOWING COMPRISES SCHEDULE "C" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED **SEPTEMBER** 28, 2020 BETWEEN BDO CANADA LIMITED IN ITS CAPACITY AS RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY AND ROAD 53 RESOURCES INC.

Preferential Purchase Rights

NONE.

THE FOLLOWING COMPRISES SCHEDULE "D" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED **SEPTEMBER** 28, 2020 BETWEEN BDO CANADA LIMITED IN ITS CAPACITY AS RECEIVER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY AND ROAD 53 RESOURCES INC.

THIS GENERAL CONVEYANCE made as of this _____ day of ______, 2020.

BETWEEN:

BDO CANADA LIMITED IN ITS CAPACITY AS RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY

(collectively, the "Vendor")

- and -

ROAD 53 RESOURCES INC. (the "Purchaser")

WHEREAS Vendor wishes to sell, and Purchaser wishes to purchase, the Assets subject to and in accordance with the terms and conditions contained herein:

NOW THEREFORE for the consideration provided in the Purchase Agreement and in consideration of the premises hereto and the covenants and agreements hereinafter set forth and contained, the Parties covenant and agree as follows:

1. **Definitions**

In this General Conveyance, including the recitals hereto, the definitions set forth in the Purchase Agreement are adopted herein by reference and, in addition:

"Purchase Agreement" means that Purchase and Sale Agreement dated September 28, 2020 between BDO CANADA LIMITED IN ITS CAPACITY AS RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY and ROAD 53 RESOURCES INC.

2. Conveyance

Pursuant to and for the consideration provided for in the Purchase Agreement, Vendor hereby sells, assigns, transfers, conveys and sets over to Purchaser the entire right, title, estate and interest of Houston in and to the Assets, to have and to hold the same absolutely, together with all benefit and advantage to be derived therefrom.

3. Subordinate Document

This General Conveyance is executed and delivered by the Parties pursuant to the Purchase Agreement and the provisions of the Purchase Agreement shall prevail in the event of a conflict between the provisions of the Purchase Agreement and the provisions of this General Conveyance.

4. No Merger

The covenants, representations, warranties and indemnities contained in the Purchase Agreement are incorporated herein as fully and effectively as if they were set out herein and there shall be no merger of any covenant, representation, warranty or indemnity contained in the Purchase Agreement by virtue of the execution and delivery hereof, any rule of law, equity or statute to the contrary notwithstanding.

5. Governing Law

This General Conveyance shall be subject to and interpreted, construed and enforced in accordance with the laws of the Province of Alberta and the laws of Canada applicable therein and shall, in every regard, be treated as a contract made in the Province of Alberta. The Parties irrevocably attorn and submit to the jurisdiction of the courts of the Province of Alberta and courts of appeal therefrom in respect of all matters arising out of this Agreement.

6. Enurement

This General Conveyance shall be binding upon and shall enure to the benefit of each of the Parties and their respective administrators, trustees, receivers, successors and assigns.

7. Further Assurances

Each Party will, from time to time and at all times hereafter, at the request of the other Party but without further consideration, do all such further acts and execute and deliver all such further documents as shall be reasonably required in order to fully perform and carry out the terms hereof.

8. Counterpart Execution

This Agreement may be executed in counterpart and by facsimile or other electronic means and all such executed counterparts together shall constitute one and the same agreement.

IN WITNESS WHEREOF the Parties have executed this General Conveyance on the date first above written.

BDO	CANA	ADA	LIM	TED		N	ITS
CAPA (CITY	\mathbf{AS}	RE	CEIV	ER	A	ND
MANA	GER (OF HO	DUST	ON (OIL	& (GAS
LTD. A	AND N	OT IN	ITS	PER	SON	AL	OR
CORPO	ORATI	E CAP	ACIT	V			

ROAD 53 RESOURCES INC.

Per:		Per:	
	Name:		Name: Daniel Jalbert
	Title:		Title: President

THE FOLLOWING COMPRISES SCHEDULE "E" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED September 28, 2020 BETWEEN BDO CANADA LIMITED IN ITS CAPACITY AS RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY AND ROAD 53 RESOURCES INC.

[VENDOR'S][PURCHASER'S] OFFICER'S CERTIFICATE

[Name of Vendor/Purchaser] [(the "Vendor")] [(the "Purchaser")]

TO:

RE:	Purchase and Sale Agreement dated, 2020 between Vendor and Purchaser (the "Agreement")
	otherwise defined herein, the definitions provided for in the Agreement are adopted in this cate (the "Certificate").
	me], [Position] of [Name of Vendor/Purchaser] [(the "Vendor")] [(the "Purchaser")] certify that as of the date of this Certificate:
1.	Each of the covenants, representations and warranties of the [Vendor][Purchaser] contained in Article 4 of the Agreement were true and correct in all material respects when made and remain true and correct in all material respects up to the Effective Time.
2.	All obligations of [Vendor] [Purchaser] contained in the Agreement to be performed prior to or at Closing have been timely performed in all material respects.
3.	This Certificate is made for and on behalf of the [Vendor] [Purchaser] and is binding upon it, and I am not incurring, and will not incur, any personal liability whatsoever with respect to it.
4.	This Certificate is made with full knowledge that the [Vendor] [Purchaser] is relying on the same for the Closing of the Transaction.
IN WI	TNESS WHEREOF I have executed this Certificate this day of, 2020.
[Name	e of Vendor/Purchaser]
Per: Name: Title:	

THE FOLLOWING COMPRISES SCHEDULE "F" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED September 28, 2020 BETWEEN BDO CANADA LIMITED IN ITS CAPACITY AS RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY AND ROAD 53 RESOURCES INC.

VESTING ORDER

COURT FILE NUMBER 1901-14615 Clerk's Stamp

COURT COURT OF QUEEN'S BENCH OF

ALBERTA

JUDICIAL CENTRE **CALGARY**

PLAINTIFF ORPHAN WELL ASSOCIATION **DEFENDANT** HOUSTON OIL AND GAS LTD.

DOCUMENT APPROVAL AND VESTING ORDER

(Sale by Receiver)

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING

THIS

Borden Ladner Gervais LLP $1900, 520 - 3^{rd}$ Avenue S.W. Calgary, AB T2P 0R3

DOCUMENT

Attention: Jack R. Maslen Telephone: (403) 232-9790 Email: jmaslen@blg.com

DATE ON WHICH ORDER WAS PRONOUNCED: October 8, 2020

LOCATION WHERE ORDER WAS PRONOUNCED: Edmonton, Alberta

NAME OF JUSTICE WHO MADE THIS ORDER: Madam Justice Shelley

UPON THE APPLICATION by BDO Canada Limited in its capacity as the Courtappointed receiver and manager (the "Receiver") of the undertakings, property and assets of Houston Oil and Gas Ltd. (the "Debtor") for an order (i) approving the sale transaction (the "Transaction") contemplated by an agreement of purchase and sale (the "Sale Agreement") between the Receiver and Road 53 Resources Inc. (the "Purchaser") dated September 28, 2020, a redacted copy of which is appended as an Appendix to the Supplement to the Second Report of the Receiver dated September 30, 2020 (the "Supplement to the Second Report") and an unredacted copy of which is appended as a Confidential Appendix to the Supplement to Second Report, and (ii) vesting in the Purchaser (or its nominee) the Debtor's right, title and interest in and to the assets described in the Sale Agreement (the "Purchased Assets");

AND UPON HAVING READ the Receivership Orders dated October 29, 2019 and June 30, 2020 (together, the "Receivership Order"), the Supplement to the Second Report, the Confidential Appendices to the Supplement to the Second Report, the Second Report of the Receiver dated August 24, 2020 (the "Second Report"), the Confidential Supplement to the Second Report dated August 24, 2020 (the "Confidential Supplement"), the Affidavit of Service, and such additional pleadings and proceedings had and taken in this action; AND UPON HEARING the submissions from counsel for the Receiver and counsel for any other interested parties appearing at the hearing of this application, which occurred via WebEx Video Conference, having regard to the Court's procedures for the COVID-19 pandemic;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. Service of notice of this application and supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application and time for service of this application is abridged to that actually given.

APPROVAL OF TRANSACTION

2. The Transaction is hereby approved and execution of the Sale Agreement by the Receiver is hereby authorized and approved, with such minor amendments as the Receiver may deem necessary. The Receiver is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for completion of the Transaction and conveyance of the Purchased Assets to the Purchaser (or its nominee).

VESTING OF PROPERTY

3. Subject only to approval by the Alberta Energy Regulator ("Energy Regulator") of transfer of any applicable licenses, permits and approvals pursuant to section 24 of the *Oil and Gas Conservation Act* (Alberta) and section 18 of the *Pipeline Act* (Alberta) upon delivery of a Receiver's certificate to the Purchaser (or its nominee) substantially in the

form set out in **Schedule "A"** hereto (the "**Receiver's Closing Certificate**"), all of the Debtor's right, title and interest in and to the Purchased Assets listed in **Schedule "B"** hereto shall vest absolutely in the name of the Purchaser (or its nominee), free and clear of and from any and all caveats, security interests, hypothecs, pledges, mortgages, liens, trusts or deemed trusts, reservations of ownership, royalties, options, rights of pre-emption, privileges, interests, assignments, actions, judgements, executions, levies, taxes, writs of enforcement, charges, or other claims, whether contractual, statutory, financial, monetary or otherwise, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, "**Claims**") including, without limiting the generality of the foregoing:

- (a) any encumbrances or charges created by the Receivership Order;
- (b) any charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act* (Alberta) or any other personal property registry system;
- (c) any liens or claims of lien under the *Builders' Lien Act* (Alberta); and
- (d) those Claims listed in **Schedule "C"** hereto (all of which are collectively referred to as the "**Encumbrances**", which term shall not include the permitted encumbrances, caveats, interests, easements, and restrictive covenants listed in **Schedule "D"** (collectively, "**Permitted Encumbrances**"))

and for greater certainty, this Court orders that all Claims including Encumbrances other than Permitted Encumbrances, affecting or relating to the Purchased Assets are hereby expunged, discharged and terminated as against the Purchased Assets.

4. Upon delivery of the Receiver's Closing Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities including those referred to below in this paragraph (collectively, "Governmental Authorities") are hereby authorized, requested and directed to accept delivery of such Receiver's Closing Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to the Purchaser or its nominee clear title to the Purchased Assets subject only to Permitted Encumbrances. Without

limiting the foregoing discharge and expunge the Encumbrances listed in Schedule "C" to this Order and discharge and expunge any Claims including Encumbrances (but excluding Permitted Encumbrances) which may be registered after the date of the Sale Agreement against the existing Certificate of Title to the Lands;

- (a) Alberta Energy ("**Energy Ministry**") shall and is hereby authorized, requested and directed to forthwith:
 - (i) cancel and discharge those Claims including builders' liens, security notices, assignments under section 426 (formerly section 177) of the *Bank Act* (Canada) and other Encumbrances (but excluding Permitted Encumbrances) registered (whether before or after the date of this Order) against the estate or interest of the Debtor in and to any of the Purchased Assets located in the Province of Alberta; and
 - (ii) transfer all Crown leases listed in **Schedule "E"** to this Order standing in the name of the Debtor, to the Purchaser (or its nominee) free and clear of all Claims including Encumbrances but excluding Permitted Encumbrances;
- (b) the Registrar of the Alberta Personal Property Registry (the "**PPR Registrar**") shall and is hereby directed to forthwith cancel and discharge any registrations at the Alberta Personal Property Registry (whether made before or after the date of this Order) claiming security interests (other than Permitted Encumbrances) in the estate or interest of the Debtor in any of the Purchased Assets which are of a kind prescribed by applicable regulations as serial-number goods.
- 5. In order to effect the transfers and discharges described above, this Court directs each of the Governmental Authorities to take such steps as are necessary to give effect to the terms of this Order and the Sale Agreement. Presentment of this Order and the Receiver's Closing Certificate shall be the sole and sufficient authority for the Governmental Authorities to make and register transfers of title or interest and cancel and discharge registrations against

any of the Purchased Assets of any Claims including Encumbrances but excluding Permitted Encumbrances.

- 6. No authorization, approval or other action by and no notice to or filing with any governmental authority or regulatory body exercising jurisdiction over the Purchased Assets is required for the due execution, delivery and performance by the Receiver of the Sale Agreement, other than any required approval by the Energy Regulator referenced in paragraph 3 above.
- 7. Upon delivery of the Receiver's Closing Certificate together with a certified copy of this Order, this Order shall be immediately registered by the Land Titles Registrar notwithstanding the requirements of section 191(1) of the *Land Titles Act*, RSA 2000, c.L-7 and notwithstanding that the appeal period in respect of this Order has not elapsed. The Land Titles Registrar is hereby directed to accept all Affidavits of Corporate Signing Authority submitted by the Receiver in its capacity as Receiver of the Debtor and not in its personal capacity.
- 8. For the purposes of determining the nature and priority of Claims, net proceeds from sale of the Purchased Assets (to be held in an interest bearing trust account by the Receiver) shall stand in the place and stead of the Purchased Assets from and after delivery of the Receiver's Closing Certificate and all Claims including Encumbrances (but excluding Permitted Encumbrances) shall not attach to, encumber or otherwise form a charge, security interest, lien, or other Claim against the Purchased Assets and may be asserted against the net proceeds from sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale. Unless otherwise ordered (whether before or after the date of this Order), the Receiver shall not make any distributions to creditors of net proceeds from sale of the Purchased Assets without further order of this Court, provided however the Receiver may apply any part of such net proceeds to repay

any amounts the Receiver has borrowed for which it has issued a Receiver's Certificate pursuant to the Receivership Order.

- 9. Upon completion of the Transaction, the Debtor and all persons who claim by, through or under the Debtor in respect of the Purchased Assets, and all persons or entities having any Claims of any kind whatsoever in respect of the Purchased Assets, save and except for persons entitled to the benefit of the Permitted Encumbrances, shall stand absolutely and forever barred, estopped and foreclosed from and permanently enjoined from pursuing, asserting or claiming any and all right, title, estate, interest, royalty, rental, equity of redemption or other Claim whatsoever in respect of or to the Purchased Assets, and to the extent that any such persons or entities remain in the possession or control of any of the Purchased Assets, or any artifacts, certificates, instruments or other indicia of title representing or evidencing any right, title, estate, or interest in and to the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee).
- 10. The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by the Debtor, or any person claiming by, through or against the Debtor.
- 11. Upon completion of the Transaction, all monetary defaults:
 - (c) through to and including the Effective Date under the Sale Agreement, in respect of all linear municipal taxes owing to Newall County and relating to the Purchased Assets;
 - (d) through to and including the Appointment Date, in respect of all non-linear municipal taxes owing to Newall County and relating to the Purchased Assets;

shall in each case be deemed fully satisfied as between the Purchaser and the counterparty thereto.

12. Immediately upon closing of the Transaction, holders of Permitted Encumbrances shall have no claim whatsoever against the Receiver.

- 13. The Receiver is directed to file with the Court a copy of the Receiver's Closing Certificate forthwith after delivery thereof to the Purchaser (or its nominee).
- 14. Pursuant to clause 7(3)(c) of the *Personal Information Protection and Electronic Documents Act* (Canada) and section 20(e) of the Alberta *Personal Information Protection Act*, the Receiver is authorized and permitted to disclose and transfer to the Purchaser (or its nominee) all human resources and payroll information in the Debtor's records pertaining to the Debtor's past employees. The Purchaser (or its nominee) shall maintain and protect the privacy of such information and shall be entitled to use the personal information provided to it in a manner which is in all material respects identical to the prior use (of such information) to which the Debtor was entitled.

MISCELLANEOUS MATTERS

15. Notwithstanding:

- (a) the pendency of these proceedings and any declaration of insolvency made herein;
- (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c.B-3, as amended (the "**BIA**"), in respect of the Debtor, and any bankruptcy order issued pursuant to any such applications;
- (c) any assignment in bankruptcy made in respect of the Debtor; and
- (d) the provisions of any federal or provincial statute:

the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of the Debtor and shall not be void or voidable by creditors of the Debtor, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance, or other reviewable transaction under the BIA or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

- 16. The Receiver, the Purchaser (or its nominee) and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.
- 17. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist the Receiver and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to the Receiver, as an officer of the Court, as may be necessary or desirable to give effect to this Order or to assist the Receiver and its agents in carrying out the terms of this Order.
- 18. Service of this Order shall be deemed good and sufficient by:
 - (a) Serving the same on:
 - (i) the persons listed on the service list created in these proceedings;
 - (ii) any other person served with notice of the application for this Order;
 - (iii) any other parties attending or represented at the application for this Order;
 - (iv) the Purchaser or the Purchaser's solicitors; and
 - (b) Posting a copy of this Order on the Receiver's website at: https://relieffromdebt.ca/houston-oil-gas-ltd./

and service on any other person is hereby dispensed with.

19. Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

Justice of the Court of Queen's Bench of Alberta

Schedule "A"

Form of Receiver's Certificate

1901-14615 COURT FILE NUMBER

Clerk's Stamp

COURT COURT OF QUEEN'S BENCH OF

ALBERTA

JUDICIAL CENTRE **CALGARY**

PLAINTIFF ORPHAN WELL ASSOCIATION

DEFENDANT HOUSTON OIL AND GAS LTD.

DOCUMENT RECEIVER'S CERTIFICATE

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY

FILING THIS

DOCUMENT

Borden Ladner Gervais LLP 1900, 520 – 3rd Avenue S.W. Calgary, AB T2P 0R3

Attention: Jack R. Maslen Telephone: (403) 232-9790 Email: JMaslen@blg.com

RECITALS

- A. Pursuant to an Order of the Honourable Justice K. Eidsvik of the Court of Queen's Bench of Alberta, Judicial District of Calgary (the "Court") dated October 29, 2019, Hardie & Kelly Inc. (as now substituted with BDO Canada Limited pursuant to an Order of the Court dated June 30, 2020) was appointed as the receiver (the "Receiver") of the undertakings, property and assets of Houston Oil and Gas Ltd. (the "**Debtor**").
- B. Pursuant to an Order of the Court dated October 8, 2020, the Court approved the agreement of purchase and sale made as of September 28, 2020 (the "Sale Agreement") between the Receiver and Road 53 Resources Inc. (the "Purchaser") and provided for the vesting in the Purchaser of the Debtor's right, title and interest in and to the Purchased Assets, which vesting is to be effective with respect to the Purchased Assets upon the delivery by the

11

Receiver to the Purchaser of a certificate confirming (i) the payment by the Purchaser of

the Purchase Price for the Purchased Assets; (ii) that the conditions to Closing as set out in

section * of the Sale Agreement have been satisfied or waived by the Receiver and the

Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Receiver.

C. Unless otherwise indicated herein, capitalized terms have the meanings set out in the Sale

Agreement.

THE RECEIVER CERTIFIES the following:

1. The Purchaser (or its nominee) has paid and the Receiver has received the Purchase

Price for the Purchased Assets payable on the Closing Date pursuant to the Sale

Agreement;

2. The conditions to Closing as set out in section * of the Sale Agreement have been

satisfied or waived by the Receiver and the Purchaser (or its nominee); and

3. The Transaction has been completed to the satisfaction of the Receiver.

4. This Certificate was delivered by the Receiver at [Time] on [Date].

BDO CANADA LIMITED, in its capacity as Receiver of the undertakings, property and assets

of Houston Oil and Gas Ltd., and

not in its personal capacity.

Per;_____

Name: Marc Kelly

Title: Senior Vice President

SCHEDULE "B"

Purchased Assets

The Purchased Assets consist of the Assets (as defined in the Sale Agreement, and each subsequent capitalized term herein having the respective meaning as defined therein), including, without limitation, the Petroleum and Natural Gas Rights, the Tangibles, and the Miscellaneous Interests as described in the attachments to this Schedule "B", but specifically excluding the Excluded Assets.

Lands and Petroleum and Natural Gas Rights

Turin Area

Title Document	Lands and Petroleum and Natural Gas Rights	Vendor's Working Interest	Encumbrances
Alberta Crown PNG Lease No. 0409070005	Twp 11 Rge 19 W4M: Lsds 15 & 16 of Sec. 9	35%.	Crown Royalty
(004)	(PNG below Top of Mannville to Base of Mannville)		

Leckie Area

See the attached 112 pages entitled "HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report dated Jan 10, 2020"

HOUSTON OIL & GAS LTD.

Page 1 of 112

Mineral Schedule "A" Report

File Number	Title Lands Information	Seller's Interests	Encumbrances Operating Contract	Wells
M00226 A	LSE TYPE: FH PNG LEA! TWP 18 RGE 16 W4M NE 10	CUR INT: WI	NONCONV LOR	100/16-10-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE	FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S	LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10 E3M3 c	
	INT TYPE: WI		BASED ON 100.0%	102/10-10-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	FLOWING GAS
	EXT CODE: HBP			LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR	
	NET ACRES: 160.000		ALL 5.0%	
	COUNT ACREAGE: Y		BASED ON 100.0%	
			PDBY HOUSTON OI 100.0%	
M00227 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M NW 10	CUR INT: WI	NONCONV LOR	100/12-10-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE	FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S	LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10 E3M3 c.	
	INT TYPE: WI		BASED ON 100.0%	100/14-10-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	FLOWING GAS
	EXT CODE: HBP			LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR	
	NET ACRES: 160.000		ALL 5.0%	
	COUNT ACREAGE: Y		BASED ON 100.0%	
			PDBY HOUSTON OI 100.0%	
M00228 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M SE 10	CUR INT: WI	NONCONV LOR	100/02-10-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE	FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S	LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10 E3M3 c.	
	INT TYPE: WI		BASED ON 100.0%	100/08-10-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	FLOWING GAS
	EXT CODE: HBP			LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR	
	NET ACRES: 160.000		ALL 5.0%	
	COUNT ACREAGE: Y		BASED ON 100.0%	
			PDBY HOUSTON OI 100.0%	



HOUSTON OIL & GAS LTD.

Page 2 of 112

Mineral Schedule "A" Report

File	Title	Lands	Seller's	Encumbrances	Operating	Wells
Number	Information		Interests		Contract	.min.
M00229 A		5	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	C	100/04-10-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/06-10-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01324 A			CUR INT: WI HOUSTON OI 100.0%	SLIDING SCALE GAS S/S GAS 20.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-10-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 102/10-10-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01325 A			CUR INT: WI HOUSTON OI 100.0%	SLIDING SCALE GAS S/S GAS 20.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/12-10-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/14-10-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL



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File Number	Title Lands Information	Seller's Interests		Operating Contract	Wells
M01326 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SE 10	CUR INT: WI	SLIDING SCALE		100/02-10-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	GAS S/S		FLOWING GAS
	EFF DATE: 1981 May 06		GAS 20.0% (MIN \$7.10/E3M3		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		BASED ON 100.0%		
	INT TYPE: WI		PDBY HOUSTON OI 100.0%		100/08-10-018-16-W4/00
	MNRL INT: 100.0				FLOWING GAS
	EXT CODE: HBP		NONCONV GOR		LIC: HOUSTON OIL
	GROSS ACRES: 160.000		ALL 5.0%		
	NET ACRES: 160.000		BASED ON 100.0%		
	COUNT ACREAGE: Y		PDBY HOUSTON OI 100.0%		
M01327 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SW 10	CUR INT: WI	SLIDING SCALE		100/04-10-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	GAS S/S		FLOWING GAS
	EFF DATE: 1981 May 06		GAS 20.0% (MIN \$7.10/E3M3		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		BASED ON 100.0%		
	INT TYPE: WI		PDBY HOUSTON OI 100.0%		100/06-10-018-16-W4/00
	MNRL INT: 100.0				FLOWING GAS
	EXT CODE: HBP		NONCONV GOR		LIC: HOUSTON OIL
	GROSS ACRES: 160.000		ALL 5.0%		
	NET ACRES: 160.000		BASED ON 100.0%		
	COUNT ACREAGE: Y		PDBY HOUSTON OI 100.0%		
M00230 A	LSE TYPE: FH PNG LEA: TWP 018 RGE 16 W4M NE 11	CUR INT: WI	NONCONV LOR		100/10-11-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10 E3M3 c.		
	INT TYPE: WI		BASED ON 100.0%		100/16-11-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP				LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
M00264 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NW 11	CUR INT: WI	NONCONV LOR		100/12-11-018-16-W4/00



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File Number	Title Lands Information	Seller's Interests	Encumbrances Operat	111115. TELEPIN TELEPONIC
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE	FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S	LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 c.	
	INT TYPE: WI		BASED ON 100.0%	100/14-11-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	FLOWING GAS
	EXT CODE: HBP			LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR	
	NET ACRES: 160.000		ALL 5.0%	
	COUNT ACREAGE: Y		BASED ON 100.0%	
			PDBY HOUSTON OI 100.0%	
M00005 A	LOF TYPE FILMO LEAGLEWED 40 DOE 40 WAN OF 44	OUD NEW	MONONIVIOR	400/00 44 040 40 W4/00
M00265 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SE 11	CUR INT: WI	NONCONV LOR	100/02-11-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE	FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S	LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 c.	400/00 44 040 40 44/00
	INT TYPE: WI		BASED ON 100.0%	100/08-11-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	FLOWING GAS
	EXT CODE: HBP			LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR	
	NET ACRES: 160.000		ALL 5.0%	
	COUNT ACREAGE: Y		BASED ON 100.0%	
			PDBY HOUSTON OI 100.0%	
M00266 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SW 11	CUR INT: WI	NONCONV LOR	100/05-11-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE	FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S	LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 c	
	INT TYPE: WI		BASED ON 100.0%	100/06-11-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	FLOWING GAS
	EXT CODE: HBP			LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR	
	NET ACRES: 160.000		ALL 5.0%	
	COUNT ACREAGE: Y		BASED ON 100.0%	
			PDBY HOUSTON OI 100.0%	



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Report Id: R	P-0053					
File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M01328 A	LSE TYPE: FH NG LEA	ASI TWP 18 RGE 16 W4M NE 11	CUR INT: WI	SLIDING SCALE		100/10-11-018-16-W4/00
		6 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	GAS S/S		FLOWING GAS
	EFF DATE: 1981 May 0			GAS 20.0% (MIN \$7.10/E3M3		LIC: HOUSTON OIL
	EXP DATE: 1988 May 0			BASED ON 100.0%		
	INT TYPE: WI	·		PDBY HOUSTON OI 100.0%		100/16-11-018-16-W4/00
	MNRL INT: 100.0					FLOWING GAS
	EXT CODE: HBP			NONCONV GOR		LIC: HOUSTON OIL
	GROSS ACRES: 160.0	00		ALL 5.0%		
	NET ACRES: 160.000	00		BASED ON 100.0%		
	COUNT ACREAGE: Y			PDBY HOUSTON OI 100.0%		
	COUNT ACREAGE. 1					
	LOS TYPE, SUNC LEA	ASI TWP 18 RGE 16 W4M NW 11	CUR INT: WI	SLIDING SCALE		100/12-11-018-16-W4/00
M01329 A		6 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	GAS S/S		FLOWING GAS
			HOGO FOR OF TOOLO	GAS 20.0% (MIN \$7.10/E3M3		LIC: HOUSTON OIL
	EFF DATE: 1981 May 0	-47. T22° 2		BASED ON 100.0%		
	EXP DATE: 1988 May 0)5		PDBY HOUSTON OI 100.0%		100/14-11-018-16-W4/00
	INT TYPE: WI					FLOWING GAS
	MNRL INT: 100.0			NONCONV GOR		LIC: HOUSTON OIL
	EXT CODE: HBP	00		ALL 5.0%		
	GROSS ACRES: 160.00	00		BASED ON 100.0%		
	NET ACRES: 160.000			PDBY HOUSTON OI 100.0%		
	COUNT ACREAGE: Y			PBB1 Heddy ett itesiens		
	LOS TYPE, SUNO LEA	SI TWP 18 RGE 16 W4M SE 11	CUR INT: WI	NONCONV LOR		100/02-11-018-16-W4/00
M01330 A			HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
		6 NG IN MEDICINE_HAT_SD	11000101101100.070	GAS S/S		LIC: HOUSTON OIL
	EFF DATE: 1981 May 0			GAS 0.0% (MIN \$7.10/E3M3 o	3	
	EXP DATE: 1988 May 0	05		BASED ON 100.0%		100/08-11-018-16-W4/00
	INT TYPE: WI			PDBY HOUSTON OI 100.0%		FLOWING GAS
	MNRL INT: 100.0			PDB1 HO0310N CI 100.070		LIC: HOUSTON OIL
	EXT CODE: HBP			NONCONV GOR		
	GROSS ACRES: 160.0	00				
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
				NONCONIVIOR		100/05-11-018-16-W4/00
M01331 A	LSE TYPE: FH NG LEA	ASI TWP 18 RGE 16 W4M SW 11	CUR INT: WI	NONCONV LOR		100/00-11-010-10-10-10-10



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File Number	Title Lands Information	s	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 1981 May 06 NG IN	N MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06			GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05			GAS 0.0% (MIN \$7.10/E3M3	C,	
	INT TYPE: WI			BASED ON 100.0%		100/06-11-018-16-W4/00
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP					LIC: HOUSTON OIL
	GROSS ACRES: 160.000			NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M00263 A	LSE TYPE: FH PNG LEA! TWP	18 RGE 16 W4M NW 15	CUR INT: WI	NONCONV LOR		100/13-15-018-16-W4/00
	LSE DATE: 1990 Jan 15 NG FI	ROM TOP MILK RIVER TO	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1990 Jan 15 BASE			GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1991 Jan 14	_		GAS 0.0% (MIN \$7.10/E3M3	C,	
	INT TYPE: WI			BASED ON 100.0%		100/14-15-018-16-W4/00
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP					LIC: HOUSTON OIL
	GROSS ACRES: 160.000			NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M00267 A	LSE TYPE: FH NG LEASI TWP	18 RGE 16 W4M NE 15	CUR INT: WI	NONCONV LOR		100/16-15-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN		HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06			ALL S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05			GAS 0.0% (MIN \$7.10/E3M3	C	
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP					
	GROSS ACRES: 160.000			NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		



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File Number	Title Lands Information	Seller's Interests	Encumbrances	Operating Contract	Wells
M00268 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SE 15	CUR INT: WI	NONCONV LOR		100/02-15-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06	HOUSTON OI 100.0%	SLIDING SCALE ALL S/S		FLOWING GAS LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 o	**************************************	EIG. HOUSTON OIL
	INT TYPE: WI		BASED ON 100.0%		100/08-15-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP		1 BB1 Hose Felt of 100.0%		LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR		EIG. FIGGOTOIN GIE
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
M00269 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SW 15	CUR INT: WI	NONCONV LOR		100/05-15-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 o	X	
	INT TYPE: WI		BASED ON 100.0%		102/06-15-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP				LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
M01332 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NE 15	CUR INT: WI	NONCONV LOR		100/16-15-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 o		
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0 EXT CODE: HBP		PDBY HOUSTON OI 100.0%		
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		



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Report Id: R	P-0053		•		
File	Title Lands	Seller's	Encumbrances	Operating	Wells
Number	Information	Interests		Contract	
M01333 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NW 15	CUR INT: WI	NONCONV LOR		100/13-15-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M	13 c	
	INT TYPE: WI		BASED ON 100.0%		100/14-15-018-16-W4/00
	MNRL INT: 100.0	4	PDBY HOUSTON OI 100.0	%	FLOWING GAS
	EXT CODE: HBP				LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0	%	
M01334 A	LSE TYPE: FH PNG LEA; TWP 18 RGE 16 W4M SE 15	CUR INT: WI	NONCONV LOR	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	100/02-15-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M	13 c.	
	INT TYPE: WI		BASED ON 100.0%		100/08-15-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0	%	FLOWING GAS
	EXT CODE: HBP				LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0	%	
M01335 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SW 15	CUR INT: WI	NONCONV LOR		100/05-15-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M	13 c	
	INT TYPE: WI		BASED ON 100.0%		102/06-15-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0	%	FLOWING GAS
	EXT CODE: HBP				LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		



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File	Title	Lands	Seller's	Encumbrances	Operating	Wells
Number	Information		Interests		Contract	
				PDBY HOUSTON OI 100.0%		
M00270 A	LSE TYPE: FH NG LEAS	SI TWP 18 RGE 16 W4M NE 16	CUR INT: WI	NONCONV LOR		100/10-16-018-16-W4/00
	LSE DATE: 1981 May 06	B NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06			GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05	5		GAS 0.0% (MIN \$7.10/E3M3	C,	
	INT TYPE: WI			BASED ON 100.0%		100/15-16-018-16-W4/00
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP					LIC: HOUSTON OIL
	GROSS ACRES: 160.00	0		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M00271 A	LSE TVDE: EH NG LEAS	SI TWP 18 RGE 16 W4M SE 16	CUR INT: WI	NONCONV LOR	31 min	100/02-16-018-16-W4/00
10100271 A	LSE DATE: 1981 May 06		HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06		11000101101100.070	GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05			GAS 0.0% (MIN \$7.10/E3M3	r	EIO. TIOOOTON OIL
	INT TYPE: WI			BASED ON 100.0%	G,	100/08-16-018-16-W4/00
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP					LIC: HOUSTON OIL
	GROSS ACRES: 160.00	0		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M00272 A	LSE TYPE: FH NG LEAS	SI TWP 18 RGE 16 W4M SW 16	CUR INT: WI	NONCONV LOR		100/04-16-018-16-W4/00
	LSE DATE: 1981 May 06	NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06			GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05	5		GAS 0.0% (MIN \$7.10/E3M3	C,	
	INT TYPE: WI			BASED ON 100.0%		100/06-16-018-16-W4/00
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP					LIC: HOUSTON OIL
	GROSS ACRES: 160.00	0		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		



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File Number	Title Lands Information	Seller's Interests	Encumbrances	Operating Contract	Wells
	COUNT ACREAGE: Y		BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00354 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NW 16 LSE DATE: 1990 Jan 15 NG FROM TOP MILK_RIVER TO EFF DATE: 1990 Jan 15 BASE MILK_RIVER EXP DATE: 1991 Jan 14 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 of BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0%		100/12-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/14-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01336 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NE 16 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	PDBY HOUSTON OI 100.0% NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 of BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0%		100/10-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/15-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01337 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NW 16 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000	CUR INT: WI HOUSTON OI 100.0%	PDBY HOUSTON OI 100.0% NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR	C.	100/12-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/14-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	NET ACRES: 160.00 COUNT ACREAGE: Y			ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01338 A	LSE DATE: 1981 Ma EFF DATE: 1981 Ma		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3		100/02-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	EXP DATE: 1988 Ma INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP	y 05		BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	GROSS ACRES: 160.00 NET ACRES: 160.00 COUNT ACREAGE:	0	35.0	NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01339 A	LSE DATE: 1981 Ma EFF DATE: 1981 Ma		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S	2.	100/04-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	EXP DATE: 1988 Ma INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP	ny 05		GAS 0.0% (MIN %7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	GROSS ACRES: 16 NET ACRES: 160.00 COUNT ACREAGE:	00		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	6	
M00273 A		LEASI TWP 18 RGE 16 W4M NE 17 ay 06 NG IN MILK_RIVER ay 06	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S		100/09-17-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	EXP DATE: 1988 M INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP	ay 05		GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-17-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL



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Report Id: R	Title Lands	Seller's	Encumbrances	Operating Contract	Wells
Number	Information	Interests		Contract	
	GROSS ACRES: 160.000		NONCONV GOR ALL 5.0%		
	NET ACRES: 160.000		BASED ON 100.0%		
	COUNT ACREAGE: Y		PDBY HOUSTON OI 100.0%		+
					100/44 47 040 40 NM//00
M00274 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NW 17		NONCONV LOR		100/14-17-018-16-W4/00 FLOWING GAS
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		LIC: HOUSTON OIL
	EFF DATE: 1981 May 06		ALL S/S	**************************************	EIC. HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 o), and the same of	
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP		MONOONNAGOR		
	GROSS ACRES: 160.000		NONCONV GOR	442°	
	NET ACRES: 160.000		ALL 5.0% BASED ON 100.0%	######################################	
	COUNT ACREAGE: Y		PDBY HOUSTON OI 100.0%		
			PDB1 HOOSTON OF 100.0%		
M00275 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SE 17	CUR INT: WI	NONCONV LOR		100/02-17-018-16-W4/00
11100270 71	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 o	>	
	INT TYPE: WI		BASED ON 100.0%		100/08-17-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP				LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160,000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
M00276 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SW 17	CUR INT: WI	NONCONV LOR		100/05-17-018-16-W4/00
W00276 A	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 o)	
	INT TYPE: WI		BASED ON 100.0%		100/06-17-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		FLOWING GAS
	IVITAL CENTAL TOOLS				



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File Number	Title Lar Information	nds	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		LIC: HOUSTON OIL
M01340 A	LSE TYPE: FH PNG LEA: TW LSE DATE: 1981 May 06 NG EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/09-17-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/16-17-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01341 A	LSE TYPE: FH PNG LEA: TV LSE DATE: 1981 May 06 NO EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	5	100/14-17-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01342 A	LSE TYPE: FH PNG LEA: TV LSE DATE: 1981 May 06 No EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0%	3 c.	100/02-17-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/08-17-018-16-W4/00



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File Number	Title Lands Information	Seller's Interests	Encumbrances Operating Contract) Wells
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	FLOWING GAS
	EXT CODE: HBP			LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR	
	NET ACRES: 160.000		ALL 5.0%	
	COUNT ACREAGE: Y		BASED ON 100.0%	
			PDBY HOUSTON OI 100.0%	
M01343 A	LSE TYPE: FH PNG LEA; TWP 18 RGE 16 W4M SW 17	CUR INT: WI	NONCONV LOR	100/05-17-018-16-W4/00
IVIO 1343 A	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE	FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S	LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 c	
	INT TYPE: WI		BASED ON 100.0%	100/06-17-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	FLOWING GAS
	EXT CODE: HBP			LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR	
	NET ACRES: 160.000		ALL 5.0%	
	COUNT ACREAGE: Y		BASED ON 100.0%	
			PDBY HOUSTON OI 100.0%	
M00277 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NE 18	CUR INT: WI	NONCONV LOR	100/16-18-018-16-W4/00
11100211111	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE	FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S	LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 c.	
	INT TYPE: WI		BASED ON 100.0%	
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	
	EXT CODE: HBP			
	GROSS ACRES: 160.000		NONCONV GOR	
	NET ACRES: 160.000		ALL 5.0%	
	COUNT ACREAGE: Y		BASED ON 100.0%	
			PDBY HOUSTON OI 100.0%	
M00278 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NW 18	3 CUR INT: WI	NONCONV LOR	100/12-18-018-16-W4/00
WIOOZIO A	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE	FLOWING GAS
	EFF DATE: 1981 May 06		ALL S/S	LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 c	



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			Encumbrances	Operating	Wells
File	Title Lands	Seller's	Encumbrances	Contract	
Number	Information	Interests			100/14-18-018-16-W4/00
	INT TYPE: WI		BASED ON 100.0%		FLOWING GAS
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		LIC: HOUSTON OIL
	EXT CODE: HBP				210.1100210
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
		CUR INT: WI	NONCONV LOR		100/08-18-018-16-W4/00
M00279 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SE 18	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OF 166.6%	GAS S/S		LIC: HOUSTON OIL
	EFF DATE: 1981 May 06		GAS 0.0% (MIN \$7.10/E3M3	C	
	EXP DATE: 1988 May 05		BASED ON 100.0%		102/07-18-018-16-W4/00
	INT TYPE: WI		PDBY HOUSTON OI 100.0%		FLOWING GAS
	MNRL INT: 100.0			2*	LIC: HOUSTON OIL
	EXT CODE: HBP		NONCONV GOR		
	GROSS ACRES: 160.000		ALL 5.0%		
	NET ACRES: 160.000		BASED ON 100.0%		
	COUNT ACREAGE: Y		PDBY HOUSTON OI 100.0%		
					100/06-18-018-16-W4/00
M00280 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SW 18	8 CUR INT: WI	NONCONV LOR		FLOWING GAS
W100200 A	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		LIC: HOUSTON OIL
	EFF DATE: 1981 May 06		GAS S/S		LIG. HODOTON GIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3	C	
	INT TYPE: WI		BASED ON 100.0%	•	
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	0	
	EXT CODE: HBP		NONCONIV COD		
	GROSS ACRES: 160.000	10 miles	NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%	4	
			PDBY HOUSTON OI 100.0%	U	
		OUD INT. WI	NONCONV LOR		100/16-18-018-16-W4/00
M01344 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M NE 18	CUR INT: WI	SLIDING SCALE		FLOWING GAS
	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	GAS S/S		LIC: HOUSTON OIL
	EFF DATE: 1981 May 06		GAG 0/0		



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File Number	Title Lands Information	Seller's Interests	Encumbrances Operating Contract	Wells
	EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	
M01345 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M NW 18 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/12-18-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/14-18-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01346 A	LSE TYPE: FH PNG LEA! TWP 18 RGE 16 W4M SE 18 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/08-18-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 102/07-18-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01347 A	LSE TYPE: FH PNG LEA! TWP 18 RGE 16 W4M SW 18 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE	100/06-18-018-16-W4/00 FLOWING GAS



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File Number	Title Lands Information	Seller's Interests	Encumbrances	Operating Contract	Wells
110	EFF DATE: 1981 May 06		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3	C.	
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		-
	EXT CODE: HBP				
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
	COUNT ACREAGE. 1		PDBY HOUSTON OI 100.0%		
M00004 A	LSF TYPE: FH NG LEASI TWP 18 RGE 16 W4	M NE 19 CUR INT: WI	NONCONV LOR		100/10-19-018-16-W4/00
M00281 A	LSE DATE: 1981 May 06 NG IN MILK_RIVER		SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1981 May 05		GAS 0.0% (MIN \$7.10/E3M3	C,	
	INT TYPE: WI		BASED ON 100.0%	100 mg 1 m	100/16-19-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%)	FLOWING GAS
	EXT CODE: HBP				LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
	COUNT ACREAGE. 1		PDBY HOUSTON OI 100.0%		
	THE SUMMERS OF ACTIVITIES AND ACTIVI	4M SE 19 CUR INT: WI	NONCONV LOR		100/02-19-018-16-W4/00
M00282 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4		SLIDING SCALE		FLOWING GAS
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	H0031014 01 100.070	GAS S/S		LIC: HOUSTON OIL
	EFF DATE: 1981 May 06		GAS 0.0% (MIN \$7.10/E3M3	i c	
	EXP DATE: 1988 May 05		BASED ON 100.0%	. 0	100/08-19-018-16-W4/00
	INT TYPE: WI		PDBY HOUSTON OI 100.0%	6	FLOWING GAS
	MNRL INT: 100.0		TOUT HOUSTON OF 100.07	v	LIC: HOUSTON OIL
	EXT CODE: HBP		NONCONV GOR		2.0
	GROSS ACRES: 160.000		ALL 5.0%		
	NET ACRES: 160.000		BASED ON 100.0%		
	COUNT ACREAGE: Y			6	
			PDBY HOUSTON OI 100.0%	TU .	
M00283 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W	4M SW 19 CUR INT: WI	NONCONV LOR		100/04-19-018-16-W4/00



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 1981 May 06	NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06			GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05	j		GAS 0.0% (MIN \$7.10/E3M3 o	c T	"Taballata"
	INT TYPE: WI			BASED ON 100.0%		100/06-19-018-16-W4/00
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP					LIC: HOUSTON OIL
	GROSS ACRES: 160.00	0		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M00355 A	LSE TYPE: FH NG LEAS	SI TWP 18 RGE 16 W4M NW 19	CUR INT: WI	NONCONV LOR		102/14-19-018-16-W4/00
		NG FROM TOP MILK_RIVER TO	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1990 Jan 15			GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1991 Jan 14	-11. "22." "321°"		GAS 0.0% (MIN \$7.10/E3M3	C	
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP					
	GROSS ACRES: 160.00	00		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%	•	
M01348 A	LSE TYPE: EH PNG LE	A: TWP 18 RGE 16 W4M NE 19	CUR INT: WI	NONCONV LOR		100/10-19-018-16-W4/00
IVIO 1040 A		6 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06			GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 0			GAS 0.0% (MIN \$7.10/E3M3	C	
	INT TYPE: WI			BASED ON 100.0%		100/16-19-018-16-W4/00
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP					LIC: HOUSTON OIL
	GROSS ACRES: 160.00	00		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
	COUNT ACREAGE: 1			PDBY HOUSTON OI 100.0%	, 0	



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M01349 A		;	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 6) BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		102/14-19-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01350 A		5	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/02-19-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/08-19-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01351 A		5	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/04-19-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/06-19-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M00284 A	LSE TYPE: FH NG LEASI LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05	I TWP 18 RGE 16 W4M NE 20 NG IN MILK_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3	C	100/10-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP			BASED ON 100.0% PDBY HOUSTON OI 100.0%	6	100/16-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y)		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	6	
M00285 A	LSE DATE: 1981 May 06 EFF DATE: 1981 May 06		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3	3.0	100/12-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000	0)		BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR		100/14-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	NET ACRES: 160.000 COUNT ACREAGE: Y			ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.09	%	
M00286 A	LSE DATE: 1981 May 06 EFF DATE: 1981 May 06		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M:	3 c	100/08-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP			BASED ON 100.0% PDBY HOUSTON OI 100.0		100/07-20-018-16-W4/00 ABD UNKNOWN LIC: CENOVUS ENERGY
	GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	0		NONCONV GOR ALL 5.0% BASED ON 100.0%		



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File Number	Title Lands	Seller's Interests	Encumbrances Operatin Contract	· · · · · · · · · · · · · · · · · · ·
			PDBY HOUSTON OI 100.0%	
M00287 A	LSE TYPE: FH NG LEAS! TWP 18 RGE 16 \	W4M SW 20 CUR INT: WI	NONCONV LOR	100/04-20-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MILK_RIVE		SLIDING SCALE	FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S	LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 c	
	INT TYPE: WI		BASED ON 100.0%	100/06-20-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	FLOWING GAS
	EXT CODE: HBP			LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR	
	NET ACRES: 160.000		ALL 5.0%	
	COUNT ACREAGE: Y		BASED ON 100.0%	
			PDBY HOUSTON OI 100.0%	
M04050 A	LSE TYPE: FH PNG LEA! TWP 18 RGE 16	W4M NE 20 CUR INT: WI	NONCONV LOR	100/10-20-018-16-W4/00
M01352 A	LSE DATE: 1981 May 06 NG IN MEDICINE			FLOWING GAS
	EFF DATE: 1981 May 06	TIGGG FOR OF TOOLS	GAS S/S	LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 c	
	INT TYPE: WI		BASED ON 100.0%	100/16-20-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	FLOWING GAS
	EXT CODE: HBP			LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR	
	NET ACRES: 160.000		ALL 5.0%	
	COUNT ACREAGE: Y		BASED ON 100.0%	
	COUNT ACKLAGE. 1		PDBY HOUSTON OI 100.0%	
			NONCONV LOR	100/12-20-018-16-W4/00
M01353 A	LSE TYPE: FH PNG LEA! TWP 18 RGE 16		SLIDING SCALE	FLOWING GAS
	LSE DATE: 1981 May 06 NG IN MEDICINE	E_HAT_SD HOUSTON OI 100.0%	ALL S/S	LIC: HOUSTON OIL
	EFF DATE: 1981 May 06			210.1100010.1001
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0%	100/14-20-018-16-W4/00
	INT TYPE: WI		PDBY HOUSTON OI 100.0%	FLOWING GAS
	MNRL INT: 100.0		FDD1 HOUSTON OF 100.070	LIC: HOUSTON OIL
	EXT CODE: HBP		NONCONV GOR	2.3.1100013.1012
	GROSS ACRES: 160.000		ALL 5.0%	
	NET ACRES: 160.000		ALL 0.070	



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	COUNT ACREAGE: \	(BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01354 A		y 05 0.000 0	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	6	100/08-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01355 A		0.000 00	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	%	100/04-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/06-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00288 A		ay 05	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M: BASED ON 100.0% PDBY HOUSTON OI 100.09		100/15-21-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/15-21-018-16-W4/02 FLOWING GAS LIC: HOUSTON OIL



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File Number	Title Lands Information	Seller's Interests	Encumbrances Operatin	7. "TILL" "TILLE".
	NET ACRES: 160.000 COUNT ACREAGE: Y		ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/16-21-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00289 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NW 21 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c	100/12-21-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	3507	BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/13-21-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00290 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SE 21 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/08-21-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	
M00291 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SW 21 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%	102/06-21-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: HBP GROSS ACRES: 160.0 NET ACRES: 160.000 COUNT ACREAGE: Y	00		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		0 *
M01356 A		05	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0%		100/15-21-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/15-21-018-16-W4/02 FLOWING GAS LIC: HOUSTON OIL 100/16-21-018-16-W4/00 FLOWING GAS
M01357 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0%	3 c.	100/12-21-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.0 NET ACRES: 160.000 COUNT ACREAGE: Y	000		PDBY HOUSTON OI 100.09 NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.09		FLOWING GAS LIC: HOUSTON OIL
M00292 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M	3 c	100/16-29-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL



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Report Id: RF	2-0053				
File Number	Title Lands Information	Seller's Interests	Encumbrances	Operating Contract	Wells
Number	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	. 4	BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00293 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SE 29 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/02-29-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/08-29-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00294 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SW 29 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%)	
M00356 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NW 29 LSE DATE: 1990 Jan 15 NG IN MILK_RIVER EFF DATE: 1990 Jan 15	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0%		100/14-29-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL

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File	Title Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
Number	Information	Interests	PDBY HOUSTON OI 100.0%		
	EXP DATE: 1991 Jan 14		FDB1 HO0010N OF 100.0 A		
	INT TYPE: WI		NONCONV GOR		
	MNRL INT: 100.0 EXT CODE: HBP		ALL 5.0%		
	GROSS ACRES: 160.000		BASED ON 100.0%		
	NET ACRES: 160.000		PDBY HOUSTON OI 100.0%	6	
	COUNT ACREAGE: Y				
	OGGN / NONE / NOE				
M01358 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M NE 29	CUR INT: WI	NONCONV LOR		100/16-29-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3	3 c .	
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0		PDBY HOUSTON OI 100.09	6	
	EXT CODE: HBP				
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0% BASED ON 100.0%		
	COUNT ACREAGE: Y		PDBY HOUSTON OI 100.0%	V ₆	
			PDB1 NO0310N OF 100.07	70	
NA04250 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NW 29	CUR INT: WI	NONCONV LOR		100/14-29-018-16-W4/00
M01359 A	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06 EXCL CBM		ALL S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M	3 c	
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0		PDBY HOUSTON OI 100.09	%	
	EXT CODE: HBP				
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0	%	
		OUD INT WI	NONCONV LOR		100/02-29-018-16-W4/00
M01360 A	LSE TYPE: FH PNG LEA! TWP 18 RGE 16 W4M SE 29	CUR INT: WI	SLIDING SCALE		FLOWING GAS
	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	GAS S/S		LIC: HOUSTON OIL
	EFF DATE: 1981 May 06 EXCL CBM		GNO 0/0		



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File Number	Title Lands Information	Seller's Interests	Encumbrances Operation Contract	**************************************
	EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/08-29-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01361 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 1 LSE DATE: 1981 May 06 NG IN MEDICII EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	\$855 \$5555° "\$2555, \$555 _, "\$255	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	
M01467 A	LSE TYPE: FH NG LEASI TWP 018 RGE LSE DATE: 2016 Jun 15 NG IN BELLY_ EFF DATE: 2016 Jun 15 (INCL CBM) EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 640.000 NET ACRES: 640.000 COUNT ACREAGE: Y		NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/04-29-018-16-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/06-29-018-16-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/10-29-018-16-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/12-29-018-16-W4/00 COM CBM GAS COM CBM GAS COM CBM GAS



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M00295 A L	nformation LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06	SI TWP 18 RGE 16 W4M NE 30	Interests		Contract	LIC: HOUSTON OIL
L	_SE DATE: 1981 May 06	SI TWP 18 RGE 16 W4M NE 30				LIC: HOUSTON OIL
L	_SE DATE: 1981 May 06	SI TWP 18 RGE 16 W4M NE 30				
L	_SE DATE: 1981 May 06	SI TWP 18 RGE 16 W4M NE 30				
L	_SE DATE: 1981 May 06		CUR INT: WI	NONCONV LOR		100/16-30-018-16-W4/00
			HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
F				GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05			GAS 0.0% (MIN \$7.10/E3M3	3 C	
	NT TYPE: WI			BASED ON 100.0%		102/16-30-018-16-W4/00
	MNRL INT: 100.0			PDBY HOUSTON OI 100.09	6	FLOWING GAS
	EXT CODE: HBP					LIC: HOUSTON OIL
	GROSS ACRES: 160.00	0		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.09	6	
			CUR INT: WI	NONCONV LOR		100/02-30-018-16-W4/00
		SI TWP 18 RGE 16 W4M SE 30	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	LSE DATE: 1981 May 06		HOUSTON OF 100.0%	GAS S/S		LIC: HOUSTON OIL
	EFF DATE: 1981 May 06			GAS 0.0% (MIN \$7.10/E3M	3 c	
	EXP DATE: 1988 May 05	b		BASED ON 100.0%	<i>3</i>	100/08-30-018-16-W4/00
	INT TYPE: WI			PDBY HOUSTON OI 100.09	%	FLOWING GAS
	MNRL INT: 100.0			1 DB1 110001014 01 10010		LIC: HOUSTON OIL
	EXT CODE: HBP			NONCONV GOR		
	GROSS ACRES: 160.00	00		ALL 5.0%		
	NET ACRES: 160.000 COUNT ACREAGE: Y			BASED ON 100.0%		
	COUNT ACKEAGE. 1			PDBY HOUSTON OI 100.09	%	
M00297 A	LSE TYPE: FH NG LFA	SI TWP 18 RGE 16 W4M SW 30	CUR INT: WI	NONCONV LOR		100/04-30-018-16-W4/00
	LSE DATE: 1981 May 06		HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 0			GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 0			GAS 0.0% (MIN \$7.10/E3M	3 c,	
	INT TYPE: WI	enter.		BASED ON 100.0%		100/06-30-018-16-W4/00
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0	%	FLOWING GAS
	EXT CODE: HBP					LIC: HOUSTON OIL
	GROSS ACRES: 160.00	00		NONCONV GOR		



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File Number	Title Lands Information	Seller's Interests	Encumbrances Operating Contract	Wells
Number	NET ACRES: 160.000 COUNT ACREAGE: Y		ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	10.
M00357 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NW 30 LSE DATE: 1990 Jan 15 NG IN MILK_RIVER EFF DATE: 1990 Jan 15	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c.	100/14-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	EXP DATE: 1991 Jan 14 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000		BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0%	102/14-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	COUNT ACREAGE: Y	3.	BASED ON 100.0% PDBY HOUSTON OI 100.0%	
M01362 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M NE 30 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c.	100/16-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP		BASED ON 100.0% PDBY HOUSTON OI 100.0%	102/16-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	
M01363 A	LSE TYPE: FH PNG LEA! TWP 18 RGE 16 W4M NW 30 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S	100/14-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP		GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%	102/14-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL



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Mineral Schedule "A" Report

File Number	Title Lands Information	Seller's Interests	Encumbrances	Operating Contract	Wells
	GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01364 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M S LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_ EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 of the second		100/02-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/08-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01365 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M S LSE DATE: 1981 May 06 NG IN MEDICINE_HAT EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	*####. ################################	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/04-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/06-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00298 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0	NE 13 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-13-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/16-13-018-17-W4/02 FLOWING GAS



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Mineral Schedule "A" Report

File Number	Title Lands Information	Seller's Interests	Encumbrances Operation Contract	###.
	EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	LIC: HOUSTON OIL
M00299 A	LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4M LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NW 13 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/11-13-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/14-13-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00300 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M S LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	SE 13 CUR INT; WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/02-13-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/08-13-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00301 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI	SW 13 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0%	100/03-13-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/06-13-018-17-W4/00



HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report

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File Number	Title Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		FLOWING GAS LIC: HOUSTON OIL
	EXT CODE: HBP				EIC. HOOSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
M01366 A	LSE TYPE: FH PNG LEA! TWP 18 RGE 1	7 W4M NE 13 CUR INT: WI	NONCONV LOR		100/16-13-018-17-W4/00
1000071	LSE DATE: 1981 May 06 NG IN MEDICIN		SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3	C.	
	INT TYPE: WI		BASED ON 100.0%		100/16-13-018-17-W4/02
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP				LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
M01367 A	LSE TYPE: FH PNG LEA! TWP 18 RGE 1	7 W4M NW 13 CUR INT: WI	NONCONV LOR		100/11-13-018-17-W4/00
WO 1307 A	LSE DATE: 1981 May 06 NG IN MEDICIN		SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3	C,	
	INT TYPE: WI		BASED ON 100.0%		100/14-13-018-17-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP				LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
M01368 A	LSE TYPE: FH NG LEAS! TWP 18 RGE 1	7 W4M SE 13 CUR INT: WI	NONCONV LOR		100/02-13-018-17-W4/00
IVIU I 300 A	LSE DATE: 1981 May 06 NG IN MEDICIN		SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06	<u>,</u> ,	GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1981 May 05		GAS 0.0% (MIN \$7.10/E3M3	C,	
	LAI DAIL. 1900 May 00		•		



HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report

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File Number	Title Lands Information	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WI		BASED ON 100.0%		100/08-13-018-17-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP				LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
M01369 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M SW 13	CUR INT: WI	NONCONV LOR		100/03-13-018-17-W4/00
101000071	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3		
	INT TYPE: WI		BASED ON 100.0%		100/06-13-018-17-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP				LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
M00302 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M NE 14	CUR INT: WI	NONCONV LOR		100/09-14-018-17-W4/00
WOODGE 71	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3	C	-
	INT TYPE: WI		BASED ON 100.0%		100/16-14-018-17-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP				LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
M00303 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M SE 14	CUR INT: WI	NONCONV LOR		100/02-14-018-17-W4/00
IVIOUSUS A	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S		LIC: HOUSTON OIL
	ELL DATE. 1001 May 00				



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File Number	Title Lands Information	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		GAS 0.0% (MIN \$7.10/E3M3 of BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-14-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00304 A	LSE TYPE: FH NG LEASI TWP 18 LSE DATE: 1981 May 06 NG IN M EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 MIN \$7.		100/05-14-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/06-14-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00358 A	LSE TYPE: FH NG LEASI TWP 18 LSE DATE: 1990 Jan 15 NG IN M EFF DATE: 1990 Jan 15 EXP DATE: 1991 Jan 14 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/14-14-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01370 A	LSE TYPE: FH NG LEASI TWP 01 LSE DATE: 1981 May 06 NG IN M	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE		100/09-14-018-17-W4/00 FLOWING GAS



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Report Id: RF File	Title Lands		Seller's Interests	Encumbrances	Operating Contract	Wells
Number	Information		Interests	GAS S/S		LIC: HOUSTON OIL
	EFF DATE: 1981 May 06			GAS 0.0% (MIN \$7.10/E3M3 o		
	EXP DATE: 1988 May 05			BASED ON 100.0%		100/16-14-018-17-W4/00
	INT TYPE: WI			PDBY HOUSTON OI 100.0%		FLOWING GAS
	MNRL INT: 100.0			PDB1 HO0310IV 61 100.07		LIC: HOUSTON OIL
	EXT CODE: HBP			NONCONV GOR		
	GROSS ACRES: 160.000			ALL 5.0%		
	NET ACRES: 160.000			BASED ON 100.0%		
	COUNT ACREAGE: Y			PDBY HOUSTON OI 100.0%		
				PDB1110001CIV CI 100.0%		
			OUD INT. WIL	NONCONV LOR		100/14-14-018-17-W4/00
M01371 A	LSE TYPE: FH NG LEASI TWP 18 RC		CUR INT: WI	SLIDING SCALE		FLOWING GAS
	LSE DATE: 1981 May 06 NG IN MED	DICINE_HAT_SD	HOUSTON OI 100.0%	GAS S/S		LIC: HOUSTON OIL
	EFF DATE: 1981 May 06			GAS 0.0% (MIN \$7.10/E3M3	C.	
	EXP DATE: 1988 May 05			BASED ON 100.0%		
	INT TYPE: WI			PDBY HOUSTON OI 100.0%		
	MNRL INT: 100.0			TBB1 Hessian		
	EXT CODE: HBP			NONCONV GOR		
	GROSS ACRES: 160.000			ALL 5.0%		
	NET ACRES: 160.000			BASED ON 100.0%		
	COUNT ACREAGE: Y			PDBY HOUSTON OI 100.0%		
			CUR INT: WI	NONCONV LOR		100/02-14-018-17-W4/0
M01372 A	LSE TYPE: FH NG LEASI TWP 18 R		HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	LSE DATE: 1981 May 06 NG IN MEI	DICINE_HAT_SD	H00310N 01 100.070	GAS S/S		LIC: HOUSTON OIL
	EFF DATE: 1981 May 06			GAS 0.0% (MIN \$7.10/E3M3	С	
	EXP DATE: 1988 May 05			BASED ON 100.0%		100/08-14-018-17-W4/0
	INT TYPE: WI			PDBY HOUSTON OI 100.0%	ı	FLOWING GAS
	MNRL INT: 100.0			1881116661211		LIC: HOUSTON OIL
	EXT CODE: HBP			NONCONV GOR		
	GROSS ACRES: 160.000			ALL 5.0%		
	NET ACRES: 160.000			BASED ON 100.0%		
	COUNT ACREAGE: Y			PDBY HOUSTON OI 100.0%)	
				1 221		
			CUR INT: WI	NONCONV LOR		100/05-14-018-17-W4/0
M01373 A	LSE TYPE: FH NG LEASI TWP 18 R	GE 17 W4M SW 14	CUK IINT. WI	1101100111 2011		



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Mineral Schedule "A" Report

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		HOUSTON OI 100.0%	SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 of BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		FLOWING GAS LIC: HOUSTON OIL 100/06-14-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00305 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/1000M BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00306 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 06 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	6 EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	,	



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Mineral Schedule "A" Report

File Number	Title Lands Information	Seller's Interests	Encumbrances	Operating Contract	Wells
M00359 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M NW 22 LSE DATE: 1990 Jan 15 NG IN MILK_RIVER EFF DATE: 1990 Jan 15 EXP DATE: 1991 Jan 14 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/12-22-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M00360 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M SE 22 LSE DATE: 1990 Jan 15 EFF DATE: 1990 Jan 15 EXP DATE: 1991 Jan 14 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	,	
M01374 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M NE 22 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	6	



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File Number		Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
Number	IIIIOIIIIatioii					
M01375 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 of the second	C	100/12-22-018-17-W4/00 COM GAS LIC: HOUSTON OIL
	COUNT ACREAGE: Y			BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01376 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01377 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0%		



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Report Id: RF	P-0053					,;;;;,	
File Number		nds	Seller's Interests	Encumbrances	Operating Contract	Wells	
Number	momation			PDBY HOUSTON OI 100.0%		-1	-
M04400 A	LOF TYPE: EU NG LEASI TV	WP 018 RGE 17 W4M SEC 22	CUR INT: WI	NONCONV LOR		100/06-22	2-018-17-W4/00
M01468 A	LSE DATE: 2016 Jun 15 NO		HOUSTON OI 100.0%	ALL 20.0%		COM	CBM GAS
	EFF DATE: 2016 Jun 15 (IN			BASED ON 100.0%		LIC: HOL	ISTON OIL
	EXP DATE: 2019 Jun 14	VOE OBINI)		PDBY HOUSTON OI 100.0%			
	INT TYPE: WI					100/08-2	2-018-17-W4/00
	MNRL INT: 100.0			NONCONV GOR		COM	CBM GAS
	GROSS ACRES: 640.000			ALL 5.0%		LIC: HOL	JSTON OIL
	NET ACRES: 640.000			BASED ON 100.0%			
	COUNT ACREAGE: Y			PDBY HOUSTON OI 100.0%		100/14-2	2-018-17-W4/00
						COM	CBM GAS
						LIC: HOU	JSTON OIL
						100/16 2	2-018-17-W4/00
						COM	CBM GAS
							JSTON OIL
M00007 A	LSE TYPE: FH NG LEASI T	WP 18 PGE 17 W4M NE 23	CUR INT: WI	NONCONV LOR			
M00307 A	LSE DATE: 1981 May 06 N		HOUSTON OI 100.0%	SLIDING SCALE			
	EFF DATE: 1981 May 06 E			GAS S/S			
	EXP DATE: 1988 May 05	XOL OBW		GAS 0.0% (MIN \$7.10/E3M3	C,		
	INT TYPE: WI			BASED ON 100.0%			
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%			
	EXT CODE: HBP						
	GROSS ACRES: 160.000			NONCONV GOR			
	NET ACRES: 160.000			ALL 5.0%			
	COUNT ACREAGE: Y			BASED ON 100.0%			
				PDBY HOUSTON OI 100.0%			
	LOS TUDS SUNDERSULT	TAID 40 DCE 47 M/4M NIM 22	CUR INT: WI	NONCONV LOR		100/12-2	23-018-17-W4/00
M00308 A		WP 18 RGE 17 W4M NW 23	HOUSTON OI 100.0%	SLIDING SCALE		СОМ	GAS
	LSE DATE: 1981 May 06 N		110001014 01 100.070	GAS S/S		LIC: HO	USTON OIL
	EFF DATE: 1981 May 06 E	EACL COM		GAS 0.0% (MIN \$7.10/E3M3	C,		
	EXP DATE: 1988 May 05			S, 12 0.0 /0 (Min. 1 7 . 1 0/ 20 min			



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Repo	rt Id:	RP-0	053
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File	Title Lands	Seller's	Encumbrances	Operating Contract	Wells
Number	Information	Interests		Johnast	102/14-23-018-17-W4/00
	INT TYPE: WI		BASED ON 100.0%		102/14-23-016-17-VV4/00 COM GAS
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		LIC: HOUSTON OIL
	EXT CODE: HBP				LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
M00309 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M SE	: 23 CUR INT: WI	NONCONV LOR		
WOODOD A	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S		
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3	C	
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP				
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%	•	
M00310 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M S\	W 23 CUR INT: WI	NONCONV LOR		
MOOS TO A	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S		
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3	C,	
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	, D	
	EXT CODE: HBP				
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
	COUNT ACINEAGE. I		PDBY HOUSTON OI 100.0%	6	
M01378 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M N	E 23 CUR INT: WI	NONCONV LOR		
IVIO IOTO A	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_		SLIDING SCALE		
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S		
	LIT DATE. 1001 may 00 101 02				



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Mineral Schedule "A" Report

File Number		nds	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			GAS 0.0% (MIN \$7.10/E3M3 of BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01379 A	LSE TYPE: FH NG LEASI TV LSE DATE: 1981 May 06 NO EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	G IN MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/12-23-018-17-W4/00 COM GAS LIC: HOUSTON OIL 102/14-23-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M01380 A	LSE TYPE: FH PNG LEA: TO LSE DATE: 1981 May 06 N EFF DATE: 1981 May 06 E EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	IG IN MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01381 A	LSE TYPE: FH PNG LEA! T LSE DATE: 1981 May 06 N	WP 18 RGE 17 W4M SW 23	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE		



HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report

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Report Id: RI	Title	Lands	Seller's	Encumbrances	Operating Contract	Wells
Number	Information		Interests	(0	Contract	
	EFF DATE: 1981 May 06			GAS S/S GAS 0.0% (MIN \$7.10/E3M3 o		
	EXP DATE: 1988 May 05			BASED ON 100.0%		
	INT TYPE: WI			PDBY HOUSTON OI 100.0%	24 Fig. 10 Fig	
	MNRL INT: 100.0 EXT CODE: HBP					
	GROSS ACRES: 160.00	0		NONCONV GOR		
	NET ACRES: 160.000	O .		ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
	OODINI MOREMOE. I			PDBY HOUSTON OI 100.0%		
M01469 A	LSE TYPE: FH NG LEAS	SI TWP 018 RGE 17 W4M SEC 23	CUR INT: WI	NONCONV LOR		100/02-23-018-17-W4/00
	LSE DATE: 2016 Jun 15	NG IN BELLY_RIVER	HOUSTON OI 100.0%	ALL 20.0%		COM CBM GAS
	EFF DATE: 2016 Jun 15	(INCL CBM)		BASED ON 100.0%		LIC: HOUSTON OIL
	EXP DATE: 2019 Jun 14	-		PDBY HOUSTON OI 100.0%		400/05 00 040 47 \\\\\\\\\\\\\\\\\\\\\\\\\\\\\
	INT TYPE: WI					100/05-23-018-17-W4/00 COM CBM GAS
	MNRL INT: 100.0			NONCONV GOR		LIC: HOUSTON OIL
	GROSS ACRES: 640.00	00		ALL 5.0%		LIC. HOUSTON OIL
	NET ACRES: 640.000			BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-23-018-17-W4/00
	COUNT ACREAGE: Y			PDBY HOUSTON OF 100:0%		COM CBM GAS
						LIC: HOUSTON OIL
						100/08-23-018-17-W4/00
						COM CBM GAS
						LIC: HOUSTON OIL
						.00//0.00.040.47.W//00
						100/10-23-018-17-W4/00 COM CBM GAS
						COM CBM GAS LIC: HOUSTON OIL
						LIC: HOUSTON OIL
						100/16-23-018-17-W4/00
						COM CBM GAS
						LIC: HOUSTON OIL
						=:•===:=::=



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File Number	Title Lands	Seller's Interests		Operating Contract	Wells
Number M00311 A	Information LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M NE 24 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	Contract	
M00312 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M NW 24 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00313 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M SE 24 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		



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File	Title	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
Number	Information		interests			
M00314 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	6 EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		102/04-24-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01382 A		5	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	,	
M01383 A		0.5	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0%		



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				PDBY HOUSTON OI 100.0%		
NA04004 A	LOS TYPE, SHIPNO LE	A: TWP 18 RGE 17 W4M SE 24	CUR INT: WI	NONCONV LOR		
M01384 A		NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 06		110001011011011011011011011011011011011	GAS S/S		
	EXP DATE: 1988 May 0			GAS 0.0% (MIN \$7.10/E3M3	C	
		o O		BASED ON 100.0%		
	INT TYPE: WI			PDBY HOUSTON OI 100.0%	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	MNRL INT: 100.0					
	EXT CODE: HBP	00		NONCONV GOR		
	GROSS ACRES: 160.00	00		ALL 5.0%		
	NET ACRES: 160.000 COUNT ACREAGE: Y			BASED ON 100.0%		
	COUNT ACREAGE. 1			PDBY HOUSTON OI 100.0%		
M01385 A	I SE TVDE: FH PNG I F	A: TWP 18 RGE 17 W4M SW 24	CUR INT: WI	NONCONV LOR	2°	102/04-24-018-17-W4/00
MI01303 A		6 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 0			GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 0			GAS 0.0% (MIN \$7.10/E3M3	C	
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%	, D	
	EXT CODE: HBP					
	GROSS ACRES: 160.00	00		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%	0	
	LOE TYPE FILMS : FA	SCITIVID 049 DOE 17 WAM SEC 94	CUR INT: WI	NONCONV LOR		100/02-24-018-17-W4/00
M01470 A		ASI TWP 018 RGE 17 W4M SEC 24	HOUSTON OI 100.0%	ALL 20.0%		COM CBM GAS
		5 NG IN BELLY_RIVER	-110001014 OF 100.070	BASED ON 100.0%		LIC: HOUSTON OIL
	EFF DATE: 2016 Jun 1			PDBY HOUSTON OI 100.09	6	
	EXP DATE: 2019 Jun 1	4		. =		100/06-24-018-17-W4/00
	INT TYPE: WI			NONCONV GOR		COM CBM GAS
	MNRL INT: 100.0	00		ALL 5.0%		LIC: HOUSTON OIL
	GROSS ACRES: 640.00	00		BASED ON 100.0%		
	NET ACRES: 640.000			PDBY HOUSTON OI 100.09	6	100/08-24-018-17-W4/00
	COUNT ACREAGE: Y					



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Page 46 of 11			Willional College			
Report Id: RP	Title	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
Number	Information				3 18	COM CBM GAS LIC: HOUSTON OIL
						100/10-24-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
				0,00		100/12-24-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
			300			100/14-24-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
						100/16-24-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M00231 A	LSE TYPE: FH NG L LSE DATE: 1981 Au EFF DATE: 1981 Au EXP DATE: 1988 Au		CUR INT: WI HOUSTON OI 100.	NONCONV LOR 0% GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100	CUR INT OPER CON C00596 A CAPL 1981 0.0% ROFR Applies OPER: HOUSTON O	
	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 16 NET ACRES: 160.00	00		NONCONV GOR ALL 2.0% BASED ON 25.0% PDBY HOUSTON OI 100	ROYALTY LINKS C00463 A 0.0% General N/A No ROFR Applies	
	COUNT ACREAGE:	Y		NONCONV GOR SLIDING SCALE GAS S/S BASED ON 50.0% PDBY HOUSTON OI 100	C00462 A General N/A No ROFR Applies C00596 A	



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File	Title	Lands	Seller's	Encumbrances	Operating	Wells
Number	Information		Interests		Contract	
				NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	ROFR Applies	
M00232 A		aug 27 60.000 000	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 2.0% BASED ON 25.0% PDBY HOUSTON OI 100.0% NONCONV GOR SLIDING SCALE GAS S/S BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0%		100/14-25-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M00233 A	LSE DATE: 1981 A	LEASI TWP 018 RGE 17 W4M SE 25 ug 28 NG IN MEDICINE_HAT_SD ug 28 EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0%	CUR INT OPER CONT C00596 A CAPL 1981	100/08-25-018-17-W4/00 COM GAS LIC: HOUSTON OIL



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age 48 of 112		Mineral Schedule A	Keport			
eport Id: R	P-0053		Callania	Encumbrances	Operating	Wells
ile	Title	Lands	Seller's Interests	Lincumbranoes	Contract	
umber	Information		Interosts	PDBY HOUSTON OI 100.0%	ROFR Applies	
	EXP DATE: 1988 Aug 27	7		PDB1110001011 01 10010 /s	OPER: HOUSTON OI	
	INT TYPE: WI			NONCONV GOR		
	MNRL INT: 100.0			ALL 2.0%	ROYALTY LINKS	
	EXT CODE: HBP	-		BASED ON 25.0%	C00463 A	
	GROSS ACRES: 160.00	00		PDBY HOUSTON OI 100.0%	General N/A	
	NET ACRES: 160.000				No ROFR Applies	
	COUNT ACREAGE: Y			NONCONV GOR	C00462 A	
				SLIDING SCALE	General N/A	
				GAS S/S	No ROFR Applies	
				BASED ON 50.0%	C00596 A	
				PDBY HOUSTON OI 100.0%		
					ROFR Applies	
				NONCONV GOR		
				GAS 5.0%		
				BASED ON 50.0%		
				PDBY HOUSTON OI 100.0%		
				NONCONV GOR		
				ALL 5.0%		
				BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
				T DDT TIOUS TO THE		
		5. THE 040 DOE 47 WAM SW 25	CUR INT: WI	NONCONV LOR	CUR INT OPER CON	Т
100234 A	LSE TYPE: FH NG LEA	ASI TWP 018 RGE 17 W4M SW 25	HOUSTON OI 100.0%	GAS 20.0%	C00596 A	
		8 NG IN MEDICINE_HAT_SD		BASED ON 100.0%	CAPL 1981	
	EFF DATE: 1981 Aug 2			PDBY HOUSTON OI 100.0%		
	EXP DATE: 1988 Aug 2				OPER: HOUSTON O	
	INT TYPE: WI			NONCONV GOR		
	MNRL INT: 100.0 EXT CODE: HBP			ALL 2.0%	ROYALTY LINKS	
	GROSS ACRES: 160.0	000		BASED ON 25.0%	C00463 A	
	NET ACRES: 160.000			PDBY HOUSTON OI 100.0%		
	COUNT ACREAGE: Y				No ROFR Applies	
	GOOINT MOTERIOL: 1			NONCONV GOR	C00462 A	
				SLIDING SCALE	General N/A	



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File	Title Lands	Seller's	Encumbrances	Operating Contract	Wells
Number	Information	Interests			
			GAS S/S	No ROFR Applies	
			BASED ON 50.0%	C00596 A CAPL 1981	
			PDBY HOUSTON OI 100.0%	ROFR Applies	
			NONCONV COR	NOFN Applies	
			NONCONV GOR		
			GAS 5.0% BASED ON 50.0%		
			PDBY HOUSTON OI 100.0%		
			NONCONV GOR		
			ALL 5.0%		
			BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
			1 001 110001014 01 100.070		
	LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4N	1 NE 25 CUR INT: WI	NONCONV LOR		
M00247 A	LSE DATE: 1981 Aug 28 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 Aug 28 EXCL CBM	110001011	GAS S/S		
	EXP DATE: 1981 Aug 27		GAS 0.0% (MIN \$7.10/E3M3	C,	
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP				
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%	0	
					100/14 05 040 47 \4/100
M00248 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M	NW 25 CUR INT: WI	NONCONV LOR		100/14-25-018-17-W4/00
	LSE DATE: 1981 Aug 28 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		COM GAS
	EFF DATE: 1981 Aug 28 EXCL CBM		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 Aug 27		GAS 0.0% (MIN \$7.10/E3M3	B C	
	INT TYPE: WI		BASED ON 100.0%	,	
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	6	
	EXT CODE: HBP				
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		



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File Number	Title Lands Information	Seller's Interests	Encumbrances	Operating Contract	Wells
	COUNT ACREAGE: Y		BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00249 A	LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4M SE 25 LSE DATE: 1981 Aug 28 NG IN MILK_RIVER EFF DATE: 1981 Aug 28 EXCL CBM EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/1000 of BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-25-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M00250 A	LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4M SW 25 LSE DATE: 1981 Aug 28 NG IN MILK_RIVER EFF DATE: 1981 Aug 28 EXCL CBM EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	5 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	,	
M01471 A	LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4M SEC LSE DATE: 2016 Jun 15 NG IN BELLY_RIVER EFF DATE: 2016 Jun 15 (INCL CBM) EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 640.000 NET ACRES: 640.000	25 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0%	6	100/02-25-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/06-25-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	COUNT ACREAGE: Y			PDBY HOUSTON OI 100.0%		100/10-25-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
						100/12-25-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
						100/16-25-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M00235 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 2.0% BASED ON 25.0% PDBY HOUSTON OI 100.0% NONCONV GOR SLIDING SCALE GAS S/S BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0%	CAPL 1981 ROFR Applies	
				PDBY HOUSTON OI 100.0% NONCONV GOR		



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	16	
M00236 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV GOR ALL 2.0%	C00596 A CAPL 1981 ROFR Applies OPER: HOUSTON OI ROYALTY LINKS	100/14-26-018-17-W4/00 COM GAS LIC: HOUSTON OIL
	GROSS ACRES: 160. NET ACRES: 160.000 COUNT ACREAGE: Y			PASED ON 25.0% PDBY HOUSTON OI 100.0% NONCONV GOR SLIDING SCALE GAS S/S BASED ON 50.0%	No ROFR Applies C00462 A General N/A No ROFR Applies C00596 A	
		STILL OF		PDBY HOUSTON OI 100.0% NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0%	ROFR Applies	
		810, C		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00237 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	C00596 A CAPL 1981	100/08-26-018-17-W4/00 COM GAS LIC: HOUSTON OIL



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File	Title	Lands	Seller's	Encumbrances	Operating	Wells
Number	Information		Interests		Contract	
	MNRL INT: 100.0			NONCONV GOR		
	EXT CODE: HBP			ALL 2.0%	ROYALTY LINKS	
	GROSS ACRES: 160.00)0		BASED ON 25.0%	C00463 A	
	NET ACRES: 160.000			PDBY HOUSTON OI 100.0%	General N/A	
	COUNT ACREAGE: Y				No ROFR Applies	
				NONCONV GOR	C00462 A	
				SLIDING SCALE	General N/A	
				GAS S/S	No ROFR Applies	
				BASED ON 50.0%	C00596 A	
				PDBY HOUSTON OI 100.0%	CAPL 1981	
					ROFR Applies	
				NONCONV GOR		
				GAS 5.0%		
				BASED ON 50.0%		
				PDBY HOUSTON OI 100.0%		
				NONCONV GOR		
				ALL 5.0%		
				BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M00238 A	I SE TVDE: EH NG I E	ASI TWP 018 RGE 17 W4M SW 26	CUR INT: WI	NONCONV LOR	CUR INT OPER CON	Г
WIUU230 A		8 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	GAS 20.0%	C00596 A	
	EFF DATE: 1981 Aug 2			BASED ON 100.0%	CAPL 1981	
	EXP DATE: 1988 Aug 2			PDBY HOUSTON OI 100.0%	ROFR Applies	
	INT TYPE: WI				OPER: HOUSTON OI	
	MNRL INT: 100.0			NONCONV GOR		
	EXT CODE: HBP			ALL 2.0%	ROYALTY LINKS	
	GROSS ACRES: 160.0	100		BASED ON 25.0%	C00463 A	
	NET ACRES: 160.000			PDBY HOUSTON OI 100.0%	General N/A	
					No ROFR Applies	
	COLINT ACREAGE: V					
	COUNT ACREAGE: Y			NONCONV GOR	C00462 A	
	COUNT ACREAGE: Y			NONCONV GOR SLIDING SCALE	C00462 A General N/A	
	COUNT ACREAGE: Y					



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				PDBY HOUSTON OI 100.0% NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	ROFR Applies	
M00251 A	LSE DATE: 1981	160.000 0.000	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00252 A	LSE DATE: 1981	160.000 0.000	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/14-26-018-17-W4/00 COM GAS LIC: HOUSTON OIL



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File	Title Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
Number	Information	moroto			
M00253 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M SE 26 LSE DATE: 1981 Aug 28 NG IN MILK_RIVER EFF DATE: 1981 Aug 28 EXCL CBM EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M BASED ON 100.0% PDBY HOUSTON OI 100.0		100/08-26-018-17-W4/00 COM GAS LIC: HOUSTON OIL
	GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0	%	
M00254 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M SW 26 LSE DATE: 1981 Aug 28 NG IN MILK_RIVER EFF DATE: 1981 Aug 28 EXCL CBM EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M) BASED ON 100.0% PDBY HOUSTON OI 100.0 NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0)%	
M01472 A	LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4M SEC LSE DATE: 2016 Jun 15 NG IN BELLY_RIVER EFF DATE: 2016 Jun 15 (INCL CBM) EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 640.000 NET ACRES: 640.000 COUNT ACREAGE: Y	26 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0 NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0		100/04-26-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/06-26-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/16-26-018-17-W4/00 COM CBM GAS



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File	Title	Lands	Seller's	Encumbrances	Operating	Wells
Number	Information		Interests		Contract	
						LIC: HOUSTON OIL
N400045 A	LOF TYPE, FUN	G LEASI TWP 18 RGE 17 W4M NE 27	CUR INT: WI	NONCONV LOR		100/16-27-018-17-W4/00
M00315 A		May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		COM GAS
		-	110001011 01 100.070	GAS S/S		LIC: HOUSTON OIL
		May 06 EXCL CBM		GAS 0.0% (MIN \$7.10/E3N	//3 с	
	EXP DATE: 1988	May 05		BASED ON 100.0%		
	INT TYPE: WI MNRL INT: 100.0			PDBY HOUSTON OI 100.0	0%	
	EXT CODE: HBP					
	GROSS ACRES:			NONCONV GOR		
	NET ACRES: 160			ALL 5.0%		
	COUNT ACREAG			BASED ON 100.0%		
	COUNT ACKLAC	JE. 1		PDBY HOUSTON OI 100.0	0%	
M00316 A	LSE TYPE: FH N	G LEASI TWP 18 RGE 17 W4M NW 27	CUR INT: WI	NONCONV LOR		100/12-27-018-17-W4/00
1000010 70		May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		COM GAS
		May 06 EXCL CBM		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988	000000000000000000000000000000000000000		GAS 0.0% (MIN \$7.10/E3)	M3 c	
	INT TYPE: WI			BASED ON 100.0%		100/14-27-018-17-W4/00
	MNRL INT: 100.0			PDBY HOUSTON OI 100.	0%	COM GAS
	EXT CODE: HBP					LIC: HOUSTON OIL
	GROSS ACRES:			NONCONV GOR		
	NET ACRES: 160	0.000		ALL 5.0%		
	COUNT ACREA	GE: Y		BASED ON 100.0%		
				PDBY HOUSTON OI 100.	0%	
		10 FAOI TWD 40 DOE 47 WAM SE 27	CUR INT: WI	NONCONV LOR		100/08-27-018-17-W4/00
M00317 A		IG LEASI TWP 18 RGE 17 W4M SE 27	HOUSTON OI 100.0%	SLIDING SCALE		COM GAS
		May 06 NG IN MILK_RIVER	11000101101100:070	GAS S/S		LIC: HOUSTON OIL
		May 06 EXCL CBM		GAS 0.0% (MIN \$7.10/E3	M3 c	
	EXP DATE: 1988	o iviay uo		BASED ON 100.0%		
	INT TYPE: WI			PDBY HOUSTON OI 100.	.0%	
	MNRL INT: 100.0					
	EXT CODE: HBF			NONCONV GOR		
	GROSS ACRES	. 100.000				



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File Title Lands Seller's **Encumbrances** Operating Wells Number Information Interests Contract ALL 5.0% NET ACRES: 160.000 **BASED ON 100.0%** COUNT ACREAGE: Y PDBY HOUSTON OI 100.0% M00318 A LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M SW 27 CUR INT: WI NONCONV LOR 100/06-27-018-17-W4/00 LSE DATE: 1981 May 06 NG IN MILK RIVER HOUSTON OI 100.0% SLIDING SCALE COM GAS EFF DATE: 1981 May 06 EXCL CBM GAS S/S LIC: HOUSTON OIL EXP DATE: 1988 May 05 GAS 0.0% (MIN \$7.10/E3M3 c. INT TYPE: WI **BASED ON 100.0%** MNRL INT: 100.0 PDBY HOUSTON OI 100.0% EXT CODE: HBP GROSS ACRES: 160 000 NONCONV GOR NET ACRES: 160.000 ALL 5.0% COUNT ACREAGE: Y **BASED ON 100.0%** PDBY HOUSTON OI 100.0% **CUR INT: WI** M01386 A LSE TYPE: FH PNG LEA! TWP 18 RGE 17 W4M NE 27 NONCONV LOR 100/16-27-018-17-W4/00 LSE DATE: 1981 May 06 NG IN MEDICINE HAT SD **HOUSTON OI 100.0%** SLIDING SCALE COM GAS EFF DATE: 1981 May 06 EXCL CBM GAS S/S LIC: HOUSTON OIL EXP DATE: 1988 May 05 GAS 0.0% (MIN \$7.10/E3M3 c. INT TYPE: WI BASED ON 100.0% MNRL INT: 100.0 PDBY HOUSTON OI 100.0% EXT CODE: HBP GROSS ACRES: 160.000 NONCONV GOR NET ACRES: 160.000 ALL 5.0% COUNT ACREAGE: Y **BASED ON 100.0%** PDBY HOUSTON OI 100.0% LSE TYPE: FH PNG LEA! TWP 18 RGE 17 W4M NW 27 CUR INT: WI M01387 A NONCONV LOR 100/12-27-018-17-W4/00 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD SLIDING SCALE GAS HOUSTON OI 100.0% COM EFF DATE: 1981 May 06 EXCL CBM GAS S/S LIC: HOUSTON OIL

GAS 0.0% (MIN \$7.10/E3M3 c.

PDBY HOUSTON OI 100.0%

BASED ON 100.0%



100/14-27-018-17-W4/00

LIC: HOUSTON OIL

COM

GAS

EXP DATE: 1988 May 05

INT TYPE: WI

MNRI INT: 100 0

EXT CODE: HBP

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	GROSS ACRES: 160.00 NET ACRES: 160.000 COUNT ACREAGE: Y	0		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01388 A		5	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-27-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M01389 A		5	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	,	100/06-27-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M01473 A	***************************************		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	6	100/01-27-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
	MNRL INT: 100.0			NONCONV GOR		



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File	Title Lands	Seller's Interests	Encumbrances Operation Contraction	***************************************
Number	Information	interests		
	GROSS ACRES: 640.000		ALL 5.0% BASED ON 100.0%	
	NET ACRES: 640.000		PDBY HOUSTON OI 100.0%	
	COUNT ACREAGE: Y			
M00362 A	LSE TYPE: FH PNG LEA! TWP 18 RGE 17 W4M 28	CUR INT: WI	NONCONV LOR	100/08-28-018-17-W4/00
	LSE DATE: 1999 Jul 01 PNG TO BASE MEDICINE_HAT	HOUSTON OI 100.0%	SLIDING SCALE	COM GAS
	EFF DATE: 1999 Jul 01 EXCL CBM	4	ALL S/S	LIC: HOUSTON OIL
	EXP DATE: 2000 Jun 30		GAS 0.0% (MIN \$7.10/E3M3 c.	100/10 00 040 47 \\\\\\\\\\\\\\\\\\\\\\\\\\\\
	INT TYPE: WI		BASED ON 100.0%	100/10-28-018-17-W4/00 COM GAS
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	LIC: HOUSTON OIL
	EXT CODE: HBP		NONCONV GOR	Eld. Hose for the
	GROSS ACRES: 647.520		ALL 5.0%	
	NET ACRES: 647.520 COUNT ACREAGE: Y		BASED ON 100.0%	
	COUNT ACREAGE. 1		PDBY HOUSTON OI 100.0%	
M04474 A	LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4M SEC 28	CUR INT: WI	NONCONV LOR	100/12-28-018-17-W4/00
M01474 A	LSE DATE: 2016 Jun 15 CBM IN BELLY_RIVER	HOUSTON OI 100.0%	ALL 20.0%	COM CBM GAS
	EFF DATE: 2016 Jun 15		BASED ON 100.0%	LIC: HOUSTON OIL
	EXP DATE: 2019 Jun 14		PDBY HOUSTON OI 100.0%	
	INT TYPE: WI			100/04-28-018-17-W4/00
	MNRL INT: 100.0		NONCONV GOR	COM CBM GAS
	GROSS ACRES: 640.000		ALL 5.0%	LIC: HOUSTON OIL
	NET ACRES: 640.000		BASED ON 100.0%	100/06-28-018-17-W4/00
	COUNT ACREAGE: Y		PDBY HOUSTON OI 100.0%	COM CBM GAS
				LIC: HOUSTON OIL
				2.0 1.1.2.3.1.1.1
				100/14-28-018-17-W4/00
				COM CBM GAS
				LIC: HOUSTON OIL
				100/16-30-018-17-W4/00
M00319 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M NE 30	CUR INT: WI	NONCONV LOR	FLOWING GAS
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE	I LOWING SAC



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File Number	Title Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		GAS S/S GAS 0.0% (MIN \$7.10/E3M3 of BASED ON 100.0%) PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		LIC: HOUSTON OIL
M01390 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NE 30 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-30-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00320 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M NE 31 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.410 NET ACRES: 157.410 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-31-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01391 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NE 31	CUR INT: WI	NONCONV LOR		100/16-31-018-17-W4/00



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
Adminer		5	HOUSTON OI 100.0%	SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 of BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		FLOWING GAS LIC: HOUSTON OIL
M00321 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.540 NET ACRES: 157.540 COUNT ACREAGE: Y	6 EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00322 A	LSE TYPE: FH NG LEAL LSE DATE: 1981 May 0 EFF DATE: 1981 May 0 EXP DATE: 1988 May 0 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.00 NET ACRES: 160.000 COUNT ACREAGE: Y	6 EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-32-018-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-32-018-17-W4/02 COM GAS LIC: HOUSTON OIL



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M00361 A	LSE TYPE: FH PNG LEA		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 of BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-32-018-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-32-018-17-W4/02 COM GAS LIC: HOUSTON OIL
M01312 A	LSE DATE: 1991 Oct 30 EFF DATE: 1991 Oct 30	(EXCLUDES NG FROM OR ASSOCIATED WITH COAL DEPOSITS	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 of BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-32-018-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-32-018-17-W4/02 COM GAS LIC: HOUSTON OIL
M01323 A	LSE TYPE: FH NG LEAS LSE DATE: 1994 Dec 13 EFF DATE: 1994 Dec 13 EXP DATE: 1995 Dec 12 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 317.480 NET ACRES: 317.480 COUNT ACREAGE: Y	NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 of BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		



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File	Title Lands	Seller's	Encumbrances	Operating Contract	Wells
Number	Information	Interests	ili.	Contract	
M01392 A	LSE TYPE: FH PNG LEA! TWP 18 RGE 17 W4M NE 3	2 CUR INT: WI	NONCONV LOR		
IVIU I 392 A	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD		SLIDING SCALE		
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S		
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E	3M3 c	
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0		PDBY HOUSTON OI 10	0.0%	
	EXT CODE: HBP				
	GROSS ACRES: 157.540		NONCONV GOR		
	NET ACRES: 157.540		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
	COUNTRICE I		PDBY HOUSTON OI 10	0.0%	
M01393 A	LSE TYPE: FH PNG LEA! TWP 18 RGE 17 W4M NW	32 CUR INT: WI	NONCONV LOR		
101000071	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD		SLIDING SCALE		
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S		
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E	E3M3 c	
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0		PDBY HOUSTON OI 10	00.0%	
	EXT CODE: HBP				
	GROSS ACRES: 157.480		NONCONV GOR		
	NET ACRES: 157.480		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
	20		PDBY HOUSTON OI 10	00.0%	
M01394 A	LSE TYPE: FH PNG LEA! TWP 18 RGE 17 W4M SE	32 CUR INT: WI	NONCONV LOR		
	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD		SLIDING SCALE		
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S		
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/I	E3M3 c	
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0		PDBY HOUSTON OI 10	00.0%	
	EXT CODE: HBP				
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		



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File Number	Title Lands Information	Seller's Interests	Encumbrances Operating Contract	Wells
			PDBY HOUSTON OI 100.0%	6
M0147E A	LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4M N 32, SE	CUR INT: WI	NONCONV LOR	100/12-32-018-17-W4/00
M01475 A	LSE DATE: 2016 Jun 15 32	HOUSTON OI 100.0%	ALL 20.0%	COM CBM GAS
	EFF DATE: 2016 Jun 15 NG IN BELLY_RIVER		BASED ON 100.0%	LIC: HOUSTON OIL
	EXP DATE: 2019 Jun 14 (INCL CBM)		PDBY HOUSTON OI 100.0%	
	INT TYPE: WI			100/02-32-018-17-W4/00
	MNRL INT: 100.0		NONCONV GOR	COM CBM GAS
	GROSS ACRES: 475.020		ALL 5.0%	LIC: HOUSTON OIL
	NET ACRES: 475.020		BASED ON 100.0%	
	COUNT ACREAGE: Y		PDBY HOUSTON OI 100.0%	100/08-32-018-17-W4/00
				COM CBM GAS
				LIC: HOUSTON OIL
				100/16-32-018-17-W4/00
				COM CBM GAS
				LIC: HOUSTON OIL
				2.3 3 3 3 7 5
				102/14-32-018-17-W4/00
				COM CBM GAS
				LIC: HOUSTON OIL
M01476 A	LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4M SW 32	CUR INT: WI	NONCONV LOR	100/12-32-018-17-W4/00
IVIO 1470 A	LSE DATE: 2016 Jun 15 CBM IN BELLY_RIVER	HOUSTON OI 100.0%	ALL 20.0%	COM CBM GAS
	EFF DATE: 2016 Jun 15		BASED ON 100.0%	LIC: HOUSTON OIL
	EXP DATE: 2019 Jun 14		PDBY HOUSTON OI 100.0%	
	INT TYPE: WI			100/02-32-018-17-W4/00
	MNRL INT: 100.0		NONCONV GOR	COM CBM GAS
	GROSS ACRES: 160.000		ALL 5.0%	LIC: HOUSTON OIL
	NET ACRES: 160.000		BASED ON 100.0%	
	COUNT ACREAGE: Y		PDBY HOUSTON OI 100.0%	100/08-32-018-17-W4/00
				COM CBM GAS
				LIC: HOUSTON OIL



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
rambol	incomand.					100/16-32-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
				(13)		102/14-32-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M00363 A		31	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00364 A		31 540	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.09 NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0		
M00365 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0	%	



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Mineral Schedule "A" Report

File Number	Title Lands Information	Seller's Interests	Encumbrances Operation Contract	**************************************
	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	
M00366 A	LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4M SW 33 LSE DATE: 2002 Apr 01 NG TO BASE MEDICINE_HAT EFF DATE: 2002 Apr 01 EXCL CBM EXP DATE: 2003 Mar 31 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/06-33-018-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-33-018-17-W4/02 CASED UNKNOWN LIC: HOUSTON OIL
M01477 A	LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4M SEC 3 LSE DATE: 2016 Jun 15 CBM IN BELLY_RIVER EFF DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 635.410 NET ACRES: 635.410 COUNT ACREAGE: Y	3 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/02-33-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/05-33-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/08-33-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-33-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL



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Mineral Schedule "A" Report

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells	
						COM LIC: HOU	CBM GAS ISTON OIL
M00323 A		7.640 40	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.09 NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.09	%		
M00324 A		7.770 70	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M BASED ON 100.0% PDBY HOUSTON OI 100.0 NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0	%	COM LIC: HOI 100/11-3 COM	4-018-17-W4/00 GAS JSTON OIL 4-018-17-W4/00 GAS JSTON OIL
M00325 A		00000000	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3N BASED ON 100.0% PDBY HOUSTON OI 100.0		COM	94-018-17-W4/00 GAS USTON OIL



HOUSTON OIL & GAS LTD.

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Mineral Schedule "A" Report

LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34	File Number		ands	Seller's Interests	Encumbrances	Operating Contract	Wells
M00326 A LSE TYPE: FH NG LEAS! TWP 18 RGE 17 W4M NS 34 CUR INT: WI NONCONV LOR LSE DATE: 1981 May 06 IN MILK_RIVER HOUSTON OI 100.0% SLIDING SCALE GAS SIS GAS LOS (MIN \$7.10/E3M3 c BASED ON 100.0% GAS LOS (MIN \$7.10/E3M3 c		GROSS ACRES: 160.000			NONCONV GOR		
M00326 A LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M SW 34 CUR INT: WI NONCONV LOR SLIDING SCALE GAS SIS GAS DATE: 1981 May 06 NG IN MILK_RIVER HOUSTON OI 100.0% SLIDING SCALE GAS SIS INT TYPE: WI NRIVE IN MILK 100.0 BASED ON 100.0% PDBY HOUSTON OI 100.0% PDBY HOUSTON OI 100.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% PDBY HO		NET ACRES: 160.000			ALL 5.0%		
M00326 A LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M SW 34 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM GAS SIS GAS 0.0% (MIN \$7.10/E3M3 c GAS 0.0% (M		COUNT ACREAGE: Y			**************************************		
LSE TYPE: FIRP May 06 NG IN MILK RIVER HOUSTON OI 100.0% SLIDING SCALE					PDBY HOUSTON OI 100.0%		
EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 COUNT ACREAGE: Y MONIONS INT TYPE: WI MNRL INT: 1981 May 06 No IN MEDICINE HAT_SD GROSS ACRES: 187.840 NONCONV GOR ALL SOR ALL SOR ALL SOR BASED ON 100.0% PDBY HOUSTON OI 100.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% BASED ON 100.0% SLIDING SCALE ALL SIS BASED ON 100.0% COUNT ACREAGE: Y ALL SIS INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.840 NONCONV GOR ALL SOR ALL SOR BASED ON 100.0% DBY HOUSTON OI 100.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% ALL SOR ALL SOR BASED ON 100.0% BASED ON 100.0% DBY HOUSTON OI 100.0% BASED ON 1	M00326 A	LSE TYPE: FH NG LEASI T\	WP 18 RGE 17 W4M SW 34	CUR INT: WI			
EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 NET ACRES: 160.000 NET ACRES: 1981 May 06 NG IN MEDICINE_HAT_SD EXP DATE: 1988 May 05 INT TYPE: WI MO1396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 COUNT ACRES: 157.640 NONCONV COR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% PDBY HOUSTON OI 100.0% ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% PDBY HOUSTON OI 100.0% ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% PDBY HOUSTON OI 100.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% PDBY HOUSTON OI 100.0% BASED ON 100.0% BAS		LSE DATE: 1981 May 06 No	G IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		
INT TYPE: WI MRIL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y M01395 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NB 34 LSE DATE: 1981 May 06 EXCL COBM EXT CODE: HBP GROSS ACRES: 150.000 COUNT ACREAGE: Y M01395 A LSE TYPE: HP NG LEA: TWP 18 RGE 17 W4M NB 34 LSE DATE: 1981 May 06 INT TYPE: WI MRIL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.640 NET ACRES: 157.640 COUNT ACREAGE: Y M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% EXT CODE: HBP GROSS ACRES: 157.640 NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% EXT CODE: HBP GROSS ACRES: 157.640 NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% PDBY HO		EFF DATE: 1981 May 06 EX	XCL CBM				
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M01395 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NE 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% M01395 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NE 34 HOUSTON OI 100.0% EFF DATE: 1981 May 06 EXCL CBM GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% EXP DATE: 1988 May 05 BASED ON 100.0% MNRL INT: 100.0 BASED ON 100.0% EXT CODE: HBP GROSS ACRES: 157.640 ALL 5.0% NET ACRES: 157.640 ALL 5.0% COUNT ACREAGE: Y BASED ON 100.0% M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 CUR INT: WI NONCONV LOR 100/14-34-018-17-W PDBY HOUSTON OI 100.0% EFF DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% EFF DATE: 1981 May 06 EXCL CBM GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% COUNT ACRES) BASED ON 100.0% EFP DATE: 1981 May 06 SEXCL CBM GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% COUNT ACRES) BASED ON 100.0% EXP DATE: 1988 May 05 INC IN MEDICINE_HAT_SD GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% COUNT ACRES) BASED ON 100.0% EXP DATE: 1988 May 05 INC IN MEDICINE_HAT_SD GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% COUNT ACRES) BASED ON 100.0% EXP DATE: 1988 May 05 INC IN MEDICINE_HAT_SD GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% COUNT ACRES) BASED ON 100.0% EXP DATE: 1988 May 05 INC IN MEDICINE_HAT_SD GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% COUNT ACRES) BASED ON 100.0% EXP DATE: 1988 May 05 INC IN MEDICINE_HAT_SD GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% COUNT ACRES) BASED ON 100.0% EXP DATE: 1988 May 05 INC IN MEDICINE_HAT_SD GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% COUNT ACRES) BASED ON 100.0% EXP DATE: 1988 May 05 INC IN MEDICINE_HAT_SD GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% COUNT ACRES) BASED ON 100.0% EXP DATE: 1988 May 05 INC IN MEDICINE_HAT_SD GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% COUNT ACRES TO THE MEDICINE_HAT_SD GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% COUNT ACRES TO THE MEDICINE_HAT_SD GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% COUNT ACRES TO THE MEDICINE_HAT_SD GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% COUNT ACRES TO THE MEDICINE_HAT_SD GAS 0.0% (MIN \$7.10/E3		GROSS ACRES: 160.000			NONCONV GOR		
M01395 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NE 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% EXP DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.640 NET ACRES: 157.640 COUNT ACREAGE: Y M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% EXP DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% EXP DATE: 1981 May 06 EXCL CBM EXP DATE: 1981 May 06 EXCL CBM EXP DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI EXERCATE THE CUSTON OIL 100.0% IN TYPE: WI EXP DA		NET ACRES: 160.000					
M01395 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NE 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.640 NET ACRES: 157.640 NET ACRES: 157.640 NET ACRES: 157.640 LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EXCLUSION OF LOW ONLY COME EXCLUSION OF LOW ONLY COME EXP DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EXP DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI COMM GAS INDITION ONLOW COMM GAS IND		COUNT ACREAGE: Y					
LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.640 NET ACRES: 157.640 COUNT ACREAGE: Y M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MO1396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 CUR INT: WI HOUSTON OI 100.0% SLIDING SCALE ALL S/S ALL S/S LIC: HOUSTON OI 100.0% GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% 100/11-34-018-17-W GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% 100/11-34-018-17-W COMM GAS INT TYPE: WI					PDBY HOUSTON OI 100.0%		
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EXP DATE: 1988 May 05 INT TYPE: WI EXP DATE: 1988 May 05 INT TYPE: WI GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% INDITION OF THE POST ON INTERPOST OF THE POST OF THE POST OF THE POST OF THE POST OI 100/11-34-018-17-W GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% INT TYPE: WI BASED ON 100.0% INT TYPE: WI GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% INDITION OIL 100.0% INDITION OIL 100.0% INDITION OIL 100.0% GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% INDITION OIL 100.0% GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% INDITION OIL 100.0% INDITION OI		LSE DATE: 1981 May 06 N	IG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%			
INT TYPE: WI BASED ON 100.0%		EFF DATE: 1981 May 06 E	XCL CBM				
MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.640 NONCONV GOR ALL 5.0% BASED ON 100.0% M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MONCONV LOR LOW INT: WI NONCONV LOR SLIDING SCALE COM GAS LIC: HOUSTON OIL GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% 100/11-34-018-17-W GAS O.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% 100/11-34-018-17-W COM GAS COM COM GAS COM COM GAS COM COM COM COM COM COM COM CO		EXP DATE: 1988 May 05			- 1700 CO TO	C _i	
EXT CODE: HBP GROSS ACRES: 157.640 NET ACRES: 157.640 COUNT ACREAGE: Y M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EXP DATE: 1988 May 05 INT TYPE: WI NONCONV LOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% 100/11-34-018-17-W COM GAS 100/11-34-018-17-W COM GAS LIC: HOUSTON OIL		INT TYPE: WI			=		
GROSS ACRES: 157.640 NET ACRES: 157.640 COUNT ACREAGE: Y M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI NONCONV GOR ALL 5.0% BASED ON 100.0% NONCONV LOR NONCONV LOR SLIDING SCALE COM GAS LIC: HOUSTON OIL GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% 100/11-34-018-17-W GAS COM GAS 100/11-34-018-17-W GAS COM GAS COM GAS LIC: HOUSTON OIL GAS COM GAS LIC: HOUSTON OIL GAS COM GAS		MNRL INT: 100.0			PDBY HOUSTON OI 100.0%	1	
M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI ALL 5.0% BASED ON 100.0% ALL 5.0% BASED ON 100.0% NONCONV LOR 100/14-34-018-17-W ALL 5.0% BASED ON 100.0% SLIDING SCALE COM GAS LIC: HOUSTON OIL GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% 100/11-34-018-17-W COM GAS		EXT CODE: HBP			NONGONIV COD		
COUNT ACREAGE: Y BASED ON 100.0% PDBY HOUSTON OI 100.0% M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% EXP DATE: 1988 May 05 INT TYPE: WI BASED ON 100.0% NONCONV LOR SLIDING SCALE COM GAS ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% 100/11-34-018-17-W COM GAS							
M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 CUR INT: WI NONCONV LOR 100/14-34-018-17-W LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% SLIDING SCALE COM GAS EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI SASED ON 100.0% 100/11-34-018-17-W BASED ON 100.0% COM GAS COM							
M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 CUR INT: WI NONCONV LOR 100/14-34-018-17-W LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% SLIDING SCALE COM GAS EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI SASED ON 100.0% BASED ON 100.0% COM GAS COM GA		COUNT ACREAGE: Y					
LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34					PDBY HOUSTON OF 100.0%)	
LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% SLIDING SCALE COM GAS EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI EXP DATE: 1988 May 05 BASED ON 100.0% 100/11-34-018-17-W	M01396 A	LSE TYPE: FH PNG LEA! T	WP 18 RGE 17 W4M NW 34	CUR INT: WI	NONCONV LOR		100/14-34-018-17-W4/00
EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% 100/11-34-018-17-W	1410 1000 A			HOUSTON OI 100.0%	SLIDING SCALE		
EXP DATE: 1988 May 05 INT TYPE: WI BASED ON 100.0% 100/11-34-018-17-W COM GAS		.1111111 7211111, 7711111			ALL S/S		LIC: HOUSTON OIL
INT TYPE: WI BASED ON 100.0% 100/11-34-018-17-W		-L. ************************************			GAS 0.0% (MIN \$7.10/E3M3	C	
THE TAX AND THE TA					BASED ON 100.0%		100/11-34-018-17-W4/00
IVILIATE THAT THE TOTAL		MNRL INT: 100.0			PDBY HOUSTON OI 100.0%	0	COM GAS



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File Number	Title Lands Information		Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: HBP GROSS ACRES: 157.770 NET ACRES: 157.770 COUNT ACREAGE: Y			NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	6	LIC: HOUSTON OIL
M01397 A	LSE TYPE: FH PNG LEA: TWP 1 LSE DATE: 1981 May 06 NG IN EFF DATE: 1981 May 06 EXCL EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	6	100/08-34-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M01398 A	LSE TYPE: FH PNG LEA: TWP LSE DATE: 1981 May 06 NG IN EFF DATE: 1981 May 06 EXCL EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	I MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	%	
M01478 A	LSE TYPE: FH NG LEASI TWP LSE DATE: 2016 Jun 15 NG IN EFF DATE: 2016 Jun 15 (INCL EXP DATE: 2019 Jun 14 INT TYPE: WI	NBELLY_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0	%	100/04-34-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/06-34-018-17-W4/00



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Report Id: RI	P-0053			F	Operating	Wells
File	Title	Lands	Seller's Interests	Encumbrances	Contract	
lumber	Information		Illeresis	NONCONIV COD		COM CBM GAS
	MNRL INT: 100.0			NONCONV GOR	-100	LIC: HOUSTON OIL
	GROSS ACRES: 635.41	10		ALL 5.0% BASED ON 100.0%		LIO. HOUGHOIT GIE
	NET ACRES: 635.410			PDBY HOUSTON OI 100.0%	**************************************	100/16-34-018-17-W4/00
	COUNT ACREAGE: Y			PDBY HOOSTON OF 100.0%		COM CBM GAS
						LIC: HOUSTON OIL
						210.1100010.10.2
						100/10-34-018-17-W4/00
						COM CBM GAS
						LIC: HOUSTON OIL
400000 A	LOC TYPE, FUNCTEA	ASI TWP 018 RGE 17 W4M NE 35	CUR INT: WI	NONCONV LOR		100/16-35-018-17-W4/00
100239 A		8 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	GAS 20.0%	ROYALTY LINKS	FLOWING GAS
	EFF DATE: 1981 Aug 2	427		BASED ON 100.0%	C00463 A	LIC: HOUSTON OIL
	EXP DATE: 1988 Aug 2			PDBY HOUSTON OI 100.0%	General N/A	
	INT TYPE: WI				No ROFR Applies	
	MNRL INT: 100.0			NONCONV GOR	C00462 A	
	EXT CODE: HBP			ALL 2.0%	General N/A	
	GROSS ACRES: 158.0	70		BASED ON 25.0%	No ROFR Applies	
	NET ACRES: 158.070			PDBY HOUSTON OI 100.0%	C00596 B	
	COUNT ACREAGE: Y				CAPL 1981	
				NONCONV GOR	ROFR Applies	
				SLIDING SCALE		
				GAS S/S		
				BASED ON 50.0%		
				PDBY HOUSTON OI 100.0%		
				NONCONV GOR		
				GAS 5.0%		
				BASED ON 50.0%		
				PDBY HOUSTON OI 100.0%		
				NONCONV COD		
				NONCONV GOR		
				ALL 5.0%		



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				BASED ON 100.0% PDBY HOUSTON OI 100.0%		*
M00240 A	LSE TYPE: FH NG LEA	ASI TWP 018 RGE 17 W4M NW 35	CUR INT: WI	NONCONV LOR	CUR INT OPER CONT	
1110021071		28 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	GAS 20.0%	C00596 B	
	EFF DATE: 1981 Aug 2			BASED ON 100.0%	CAPL 1981	
	EXP DATE: 1988 Aug 2 INT TYPE: WI	27		PDBY HOUSTON OI 100.0%	ROFR Applies OPER: HOUSTON OI	
	MNRL INT: 100.0			NONCONV GOR		
	EXT CODE: HBP			ALL 2.0%	ROYALTY LINKS	
	GROSS ACRES: 157.7	730		BASED ON 25.0%	C00463 A	
	NET ACRES: 157.730 COUNT ACREAGE: Y			PDBY HOUSTON OI 100.0%	General N/A No ROFR Applies	
				NONCONV GOR	C00462 A	
				SLIDING SCALE	General N/A	
				GAS S/S	No ROFR Applies	
				BASED ON 50.0%	C00596 B	
				PDBY HOUSTON OI 100.0%	ROFR Applies	
				NONCONV GOR	ROFK Applies	
				GAS 5.0%		
				BASED ON 50.0%		
				PDBY HOUSTON OI 100.0%		
				NONCONV GOR		
				ALL 5.0%		
				BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M00044 A	LOE TYDE, EU NOLE	EASI TWP 018 RGE 17 W4M SE 35	CUR INT: WI	NONCONV LOR	CUR INT OPER CON	Г
M00241 A		28 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	GAS 20.0%	C00596 B	
	EFF DATE: 1981 Aug			BASED ON 100.0%	CAPL 1981	
	EXP DATE: 1988 Aug			PDBY HOUSTON OI 100.0%	ROFR Applies	
	INT TYPE: WI				OPER: HOUSTON OI	
	MNRL INT: 100.0			NONCONV GOR		



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Report	ld:	RP-0053
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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: HBP			ALL 2.0%	ROYALTY LINKS	
	GROSS ACRES: 160.000	0		BASED ON 25.0%	C00463 A	
	NET ACRES: 160.000			PDBY HOUSTON OI 100.0%	General N/A	
	COUNT ACREAGE: Y				No ROFR Applies	
				NONCONV GOR	C00462 A	
				SLIDING SCALE	General N/A	
				GAS S/S	No ROFR Applies	
				BASED ON 50.0%	C00596 B	
				PDBY HOUSTON OI 100.0%	CAPL 1981	
					ROFR Applies	
				NONCONV GOR		
				GAS 5.0%		
				BASED ON 50.0%		
				PDBY HOUSTON OI 100.0%		
				NONCONV GOR		
				ALL 5.0%		
				BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M00242 A	LSE TYPE: FH NG LEAS	SI TWP 018 RGE 17 W4M SW 35	CUR INT: WI	NONCONV LOR		
		NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	GAS 20.0%	ROYALTY LINKS	
	EFF DATE: 1981 Aug 28			BASED ON 100.0%	C00463 A	
	EXP DATE: 1988 Aug 27			PDBY HOUSTON OI 100.0%	General N/A	
	INT TYPE: WI				No ROFR Applies	
	MNRL INT: 100.0			NONCONV GOR	C00462 A	
	EXT CODE: HBP			ALL 2.0%	General N/A	
	GROSS ACRES: 160.000	0		BASED ON 25.0%	No ROFR Applies	
	NET ACRES: 160.000			PDBY HOUSTON OI 100.0%	C00596 B	
	COUNT ACREAGE: Y				CAPL 1981	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			NONCONV GOR	ROFR Applies	
				SLIDING SCALE		
				GAS S/S		
				BASED ON 50.0%		
				PDBY HOUSTON OI 100.0%		



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File	Title Lands	Seller's	Encumbrances	Operating Contract	Wells
Number	Information	Interests		Contract	
			NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00255 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4 LSE DATE: 1981 Aug 28 NG IN MILK_RIVER EFF DATE: 1981 Aug 28 EXCL CBM EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 158.070 NET ACRES: 158.070 COUNT ACREAGE: Y	1111111111111. "111111111111"	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	6	100/16-35-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00256 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 WALSE DATE: 1981 Aug 28 NG IN MILK_RIVER EFF DATE: 1981 Aug 28 EXCL CBM EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.730 NET ACRES: 157.730 COUNT ACREAGE: Y	li, "Hillih, "Hillih, "Hillih Hillih,	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	%	



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Report Id: F	RP-0053					,;;;;,
File	Title	Lands	Seller's	Encumbrances	Operating	Wells
Number	Information		Interests		Contract	
			CLID INT. WI	NONCONVI OR		

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Contract	Wells
M00257 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 Aug 28 EFF DATE: 1981 Aug 28 EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP	EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 of BASED ON 100.0% PDBY HOUSTON OI 100.0%		
	GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	0	09	NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00258 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 Aug 28 EFF DATE: 1981 Aug 28 EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 & BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01479 A	LSE DATE: 2016 Jun 15 EFF DATE: 2016 Jun 15 EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0	6	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0%		100/06-35-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/08-35-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
	GROSS ACRES: 635.80 NET ACRES: 635.800 COUNT ACREAGE: Y	00		BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/14-35-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL



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Report Id: RI	P-0053					
File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M00243 A	LOE TYDE: EH NO LEAS	SI TWP 018 RGE 17 W4M NE 36	CUR INT: WI	NONCONV LOR		100/10-36-018-17-W4/00
W100243 A		NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	GAS 20.0%	ROYALTY LINKS	COM GAS
	EFF DATE: 1981 Aug 28			BASED ON 100.0%	C00463 A	LIC: HOUSTON OIL
	EXP DATE: 1988 Aug 27			PDBY HOUSTON OI 100.0%	General N/A	
	INT TYPE: WI				No ROFR Applies	
	MNRL INT: 100.0			NONCONV GOR	C00462 A General N/A	
	EXT CODE: HBP	_		ALL 2.0% BASED ON 25.0%	No ROFR Applies	
	GROSS ACRES: 158.54	0		PDBY HOUSTON OI 100.0%	C00596 B	
	NET ACRES: 158.540 COUNT ACREAGE: Y				CAPL 1981	
	COUNT ACKLAGE. 1			NONCONV GOR	ROFR Applies	
				SLIDING SCALE		
				GAS S/S		
				BASED ON 50.0%		
				PDBY HOUSTON OI 100.0%		
				NONCONV GOR		
				GAS 5.0%		
				BASED ON 50.0%		
				PDBY HOUSTON OI 100.0%		
				NONCONV GOR		
				ALL 5.0%		
				BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
NA00044 A	LOC TYPE: EU NO LEA	SI TWP 018 RGE 17 W4M NW 36	CUR INT: WI	NONCONV LOR		100/12-36-018-17-W4/00
M00244 A		3 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	GAS 20.0%	ROYALTY LINKS	COM GAS
	EFF DATE: 1981 Aug 28			BASED ON 100.0%	C00463 A	LIC: HOUSTON OIL
	EXP DATE: 1988 Aug 2			PDBY HOUSTON OI 100.0%		
	INT TYPE: WI				No ROFR Applies	100/14-36-018-17-W4/00
	MNRL INT: 100.0			NONCONV GOR	C00462 A General N/A	COM GAS LIC: HOUSTON OIL
	EXT CODE: HBP			ALL 2.0%	General IVA	LIG. HOUGHON OIL



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Report	ld:	RP-0053
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File Number	Title Lands Information	Seller's Interests	Encumbrances	Operating Contract	Wells
	GROSS ACRES: 158.340		BASED ON 25.0%	No ROFR Applies	
	NET ACRES: 158.340		PDBY HOUSTON OI 100.0%		
	COUNT ACREAGE: Y			CAPL 1981	
			NONCONV GOR	ROFR Applies	
			SLIDING SCALE		
			GAS S/S		
			BASED ON 50.0%		
			PDBY HOUSTON OI 100.0%		
			NONCONV GOR		
			GAS 5.0%		
			BASED ON 50.0%		
			PDBY HOUSTON OI 100.0%		
			NONCONV GOR		
			ALL 5.0%		
			BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
	LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4M	SE 36 CUR INT: WI	NONCONV LOR		100/02-36-018-17-W4/00
M00245 A	LSE DATE: 1981 Aug 28 NG IN MEDICINE_HAT_		SLIDING SCALE	ROYALTY LINKS	COM GAS
	EFF DATE: 1981 Aug 28 EXCL CBM	GB HEEST ELLEN	GAS S/S	C00463 A	LIC: HOUSTON OIL
	EXP DATE: 1988 Aug 27		(MIN 0.0 MAX 10.0)	General N/A	
	INT TYPE: WI		GAS 0.0% (MIN \$7.10/E3M3	c No ROFR Applies	100/08-36-018-17-W4/00
	MNRL INT: 100.0		BASED ON 100.0%	C00462 A	COM GAS
	EXT CODE: HBP		PDBY HOUSTON OI 100.0%	General N/A	LIC: HOUSTON OIL
	GROSS ACRES: 160.000			No ROFR Applies	
	NET ACRES: 160.000		NONCONV GOR	C00596 B	
	COUNT ACREAGE: Y		ALL 2.0%	CAPL 1981	
			BASED ON 25.0%	ROFR Applies	
			PDBY HOUSTON OI 100.0%	6	
			NONCONV COR		
			NONCONV GOR SLIDING SCALE		
			SLIDING SCALE GAS S/S		
			GAS 3/3		



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				BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0%		
M00246 A		7	CUR INT: WI HOUSTON OI 100.0%	PDBY HOUSTON OI 100.0% NONCONV GOR ALL 2.0% BASED ON 25.0% PDBY HOUSTON OI 100.0% NONCONV GOR SLIDING SCALE GAS S/S BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR GAS 5.0%	ROYALTY LINKS C00463 A General N/A No ROFR Applies C00462 A General N/A No ROFR Applies C00596 B	100/04-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL 102/06-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL
		5 C		BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR		



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00259 A		27	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/10-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M00260 A		340	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	6	100/12-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL 100/14-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M00261 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/02-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL 100/08-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	0		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00262 A	LSE DATE: 1981 Aug 28 EFF DATE: 1981 Aug 28	EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3	G	100/04-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL
	EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP		0	BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR		102/06-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL
	GROSS ACRES: 160.00 NET ACRES: 160.000 COUNT ACREAGE: Y			ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01480 A	LSE DATE: 2016 Jun 15 EFF DATE: 2016 Jun 15 EXP DATE: 2019 Jun 14		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	b	100/16-36-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
	INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 636.88 NET ACRES: 636.880 COUNT ACREAGE: Y	30		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	6	
M00327 A	LSE TYPE: FH NG LEA LSE DATE: 1981 May 00 EFF DATE: 1981 May 00 EXP DATE: 1988 May 0 INT TYPE: WI MNRL INT: 100.0	6 EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-01-019-17-W4/02 TEST GAS LIC: HOUSTON OIL
	EXT CODE: HBP GROSS ACRES: 160.00	00		NONCONV GOR		



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	NET ACRES: 160.000 COUNT ACREAGE: Y			ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00328 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 06 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.320 NET ACRES: 160.320 COUNT ACREAGE: Y	S EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 of the second		
M00329 A	LSE TYPE: FH NG LEA LSE DATE: 1981 May 00 EFF DATE: 1981 May 00 EXP DATE: 1988 May 00 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	5 EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00330 A	LSE TYPE: FH NG LEA LSE DATE: 1981 May 0 EFF DATE: 1981 May 0 EXP DATE: 1988 May 0 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP	6 EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%	C.	100/06-01-019-17-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/06-01-019-17-W4/02 FLOWING GAS LIC: HOUSTON OIL



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	GROSS ACRES: 160.20	0		NONCONV GOR		
	NET ACRES: 160.200			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M01399 A	LSE TYPE: FH PNG LE	A: TWP 19 RGE 17 W4M NE 1	CUR INT: WI	NONCONV LOR		100/16-01-019-17-W4/02
IVIO 1399 A		6 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		TEST GAS
	EFF DATE: 1981 May 0			GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 0			GAS 0.0% (MIN \$7.10/E3M3	C _i	
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP					
	GROSS ACRES: 160.00	00		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%)	
M01400 A	I SE TYPE: FH PNG LE	A: TWP 19 RGE 17 W4M NW 1	CUR INT: WI	NONCONV LOR		
100140071		6 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 0			GAS S/S		
	EXP DATE: 1988 May 0			GAS 0.0% (MIN \$7.10/E3M3	Ci	
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%	, o	
	EXT CODE: HBP					
	GROSS ACRES: 160.3	20		NONCONV GOR		
	NET ACRES: 160.320			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%	6	
	(TALTIMO AO DOE 47 WAM SE 1	CUR INT: WI	NONCONV LOR		
M01401 A		EA! TWP 19 RGE 17 W4M SE 1	HOUSTON OI 100.0%	SLIDING SCALE		
	.tr	06 NG IN MEDICINE_HAT_SD	11003101101100.070	GAS S/S		
	EFF DATE: 1981 May 0			GAS 0.0% (MIN \$7.10/E3M3	3 c	
	EXP DATE: 1988 May (Jo		BASED ON 100.0%		
	INT TYPE: WI			PDBY HOUSTON OI 100.0%	6	
	MNRL INT: 100.0			7 DUT TIOUSTON OF 100.07	v	



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	EXT CODE: HBP GROSS ACRES: 160.0 NET ACRES: 160.000 COUNT ACREAGE: Y	000		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		0 *
M01402 A		05	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 of the second		100/06-01-019-17-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/06-01-019-17-W4/02 FLOWING GAS LIC: HOUSTON OIL
M01481 A		14	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/01-01-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/08-01-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/12-01-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-01-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-01-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL



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File	Title Lands	Seller's	Encumbrances	Operating	Wells
Number	Information	Interests		Contract	
					COM CBM GAS LIC: HOUSTON OIL
M00331 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NE 2 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3I BASED ON 100.0% PDBY HOUSTON OI 100. NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.	0%	100/16-02-019-17-W4/00 COM GAS LIC: HOUSTON OIL
M00332 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NW 2 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100. NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100		
M00333 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 159.800	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3 BASED ON 100.0% PDBY HOUSTON OI 100 NONCONV GOR		



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File Number	Title Lands Information	Seller's Interests	Encumbrances	Operating Contract	Wells
	NET ACRES: 159.800 COUNT ACREAGE: Y		ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00334 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SW LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 159.720 NET ACRES: 159.720 COUNT ACREAGE: Y	2 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 of the second		
M01403 A	LSE TYPE: FH PNG LEA! TWP 19 RGE 17 W4M NE LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SE EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP	78886	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-02-019-17-W4/00 COM GAS LIC: HOUSTON OIL
	GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01404 A	LSE TYPE: FH PNG LEA: TWP 19 RGE 17 W4M NW LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SI EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP		NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0%		



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Report Id: R	P-0053						
File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells	
	GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	0		BASED ON 100.0% PDBY HOUSTON OI 100.0%			
M01405 A		5	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%			
M01406 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%	C.		
	GROSS ACRES: 159.720 NET ACRES: 159.720 COUNT ACREAGE: Y	20		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	6		
M01482 A		4	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0%	6	COM LIC: HOU: 100/06-02 COM	2-019-17-W4/00 CBM GAS STON OIL 2-019-17-W4/00 CBM GAS STON OIL



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	NET ACRES: 639.520 COUNT ACREAGE: Y			BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-02-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-02-019-17-W4/00 COM CBM GAS
M00335 A		EASI TWP 19 RGE 17 W4M NE 3 706 NG IN MILK_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0%		LIC: HOUSTON OIL 100/16-03-019-17-W4/00 COM GAS
	ESE DATE: 1981 May EFF DATE: 1981 May EXP DATE: 1988 May INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 COUNT ACREAGE:	, 06 EXCL CBM , 05		BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	> *	LIC: HOUSTON OIL 100/16-03-019-17-W4/02 COM UNKNOWN LIC: HOUSTON OIL
M00336 A		y 05 9.560 0	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/04-03-019-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-03-019-17-W4/00 COM GAS LIC: HOUSTON OIL
M01315 A		LEA: TWP 19 RGE 17 W4M SE&NW 3 r 29 NG IN MILK_RIVER r 29 EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0%		



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File Number	Title Lands Information	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 1995 Mar 28		PDBY HOUSTON OI 100.0%	6	
	INT TYPE: WI				
	MNRL INT: 100.0		NONCONV GOR		
	EXT CODE: HBP		ALL 5.0%		
	GROSS ACRES: 319.590		BASED ON 100.0%		
	NET ACRES: 319.590		PDBY HOUSTON OI 100.0%	6	
	COUNT ACREAGE: Y				
M01407 A	LSE TYPE: FH PNG LEA: TWP 19 RGE 17 W4M NE 3	CUR INT: WI	NONCONV LOR		100/16-03-019-17-W4/00
WIOTHOT A	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	GAS 20.0%		COM GAS
	EFF DATE: 1981 May 06 EXCL CBM		BASED ON 100.0%		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		PDBY HOUSTON OI 100.0%	6	
	INT TYPE: WI				100/16-03-019-17-W4/02
	MNRL INT: 100.0		NONCONV GOR		COM UNKNOWN
	EXT CODE: HBP		ALL 5.0%		LIC: HOUSTON OIL
	GROSS ACRES: 160.000		BASED ON 100.0%		
	NET ACRES: 160.000		PDBY HOUSTON OI 100.09	%	
	COUNT ACREAGE: Y				
M01408 A	LSE TYPE: FH PNG LEA: TWP 19 RGE 17 W4M NW 3	CUR INT: WI	NONCONV LOR		
1110110071	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	GAS 20.0%		
	EFF DATE: 1981 May 06 EXCL CBM		BASED ON 100.0%		
	EXP DATE: 1988 May 05		PDBY HOUSTON OI 100.09	%	
	INT TYPE: WI MNRL INT: 100.0		NONCONV GOR		
	EXT CODE: HBP		ALL 5.0%		
	GROSS ACRES: 160.000		BASED ON 100.0%		
	NET ACRES: 160.000		PDBY HOUSTON OI 100.09	%	
	COUNT ACREAGE: Y				
M01400 A	LSE TYPE: FH PNG LEA! TWP 19 RGE 17 W4M SE 3	CUR INT: WI	NONCONV LOR		
M01409 A	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	GAS 20.0%		
	EFF DATE: 1981 May 06 EXCL CBM		BASED ON 100.0%		
	EXP DATE: 1988 May 05		PDBY HOUSTON OI 100.0	%	
	INT TYPE: WI				
	IINT THE VVI				



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File Number	Title Lands Information	Seller's Interests	Encumbrances Operation	***************************************
	MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 159.590 NET ACRES: 159.590		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	10.
	COUNT ACREAGE: Y		(2)	
M01410 A	LSE TYPE: FH PNG LEA! TWP 19 RGE 17 W4M SW 3 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/04-03-019-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-03-019-17-W4/00
	MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 159.560 NET ACRES: 159.560 COUNT ACREAGE: Y	03.5	NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	COM GAS LIC: HOUSTON OIL
M01483 A	LSE TYPE: FH NG LEASI TWP 019 RGE 17 W4M SEC LSE DATE: 2016 Jun 15 NG IN BELLY_RIVER EFF DATE: 2016 Jun 15 (INCL CBM) EXP DATE: 2019 Jun 14	C3 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/08-03-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
	INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 639.150 NET ACRES: 639.150 COUNT ACREAGE: Y		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/14-03-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M00200 A	LSE TYPE: FH PNG LEA: TWP 019 RGE 17 W4M NW LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000	4 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR	



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	NET ACRES: 160.000 COUNT ACREAGE: Y			ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00201 A		y 05 9.350 0	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10 E3M3) BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00202 A		9.120 20	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/04-04-019-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-04-019-17-W4/00 COM GAS LIC: HOUSTON OIL
M00337 A		1000000	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	GROSS ACRES: 160.00 NET ACRES: 160.000 COUNT ACREAGE: Y	0		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00338 A	LSE TYPE: FH NG LEA: LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 06 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 159.120	6 EXCL CBM 5	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0%		100/04-04-019-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-04-019-17-W4/00 COM GAS LIC: HOUSTON OIL
	COUNT ACREAGE: Y			BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01313 A	LSE DATE: 1991 Oct 30 EFF DATE: 1991 Oct 30	A: TWP 19 RGE 17 W4M SW 4 NG IN BELLY_RIVER (EXCLUDES NG FROM OR ASSOCIATED WITH COAL DEPOSITS	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-04-019-17-W4/02 FLOWING GAS LIC: HOUSTON OIL
	EXT CODE: HBP GROSS ACRES: 161.00 NET ACRES: 161.000 COUNT ACREAGE: Y	00		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	o	
M01318 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: HBP GROSS ACRES: 319.3 NET ACRES: 319.350 COUNT ACREAGE: Y	50		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01411 A		05	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	6	
M01484 A		14.	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/03-04-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/08-04-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/12-04-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-04-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
						100/16-04-019-17-W4/00



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Report Id	: RP-0053						_
File	Title	Lands	Seller's	Encumbrances	Operating	Wells	
			Intorosts		Contract		

Number	Information	Interests	Contract	
Number	momation			COM CBM GAS LIC: HOUSTON OIL
M01485 A	LSE TYPE: FH NG LEASI TWP 019 RGE 17 W4M N 4, SE 4 LSE DATE: 2016 Jun 15 NG IN BELLY_RIVER EFF DATE: 2016 Jun 15 (INCL CBM)	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0%	100/03-04-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
	EXP DATE: 2019 Jun 14		PDBY HOUSTON OI 100.0%	
	INT TYPE: WI			100/08-04-019-17-W4/00
	MNRL INT: 100.0		NONCONV GOR	COM CBM GAS
	GROSS ACRES: 479.350		ALL 5.0%	LIC: HOUSTON OIL
	NET ACRES: 479.350		BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/12-04-019-17-W4/00
	COUNT ACREAGE: Y		PDBY HOUSTON OF 100.0%	COM CBM GAS
				LIC: HOUSTON OIL
				100/14-04-019-17-W4/00
				COM CBM GAS
				LIC: HOUSTON OIL
				100/16-04-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
1400000 A	LSE TYPE: FH PNG LEA! TWP 019 RGE 17 W4M NE 5	CUR INT: WI	NONCONV LOR	100/16-05-019-17-W4/02
M00203 A	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE	CASED UNKNOWN
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S	LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10 E3M3 c	
	INT TYPE: WI		BASED ON 100.0%	
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	
	EXT CODE: HBP		NONCONV GOR	
	GROSS ACRES: 160.000 NET ACRES: 160.000		ALL 5.0%	
	COUNT ACREAGE: Y		BASED ON 100.0%	
	000			



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File	Title Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
Number	Information	Interests	DDDV440400101010101010100000		
			PDBY HOUSTON OI 100.0%		
	LOS TARRES EN PARO LE ALTIMO CAO DOE 47 WAN	ANW 5 CUR INT: WI	NONCONV LOR		
M00204 A	LSE TYPE: FH PNG LEA! TWP 019 RGE 17 W4N		SLIDING SCALE		
	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT	_30 11003101101100.070	GAS S/S		
	EFF DATE: 1981 May 06 EXCL CBM		GAS 0.0% (MIN \$7.10 E3M3	C	
	EXP DATE: 1988 May 05		BASED ON 100.0%		
	INT TYPE: WI MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP				
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
	OODINT MOREMOE.		PDBY HOUSTON OI 100.0%		
M00206 A	LSE TYPE: FH PNG LEA! TWP 019 RGE 17 W4I	M SW 5 CUR INT: WI	NONCONV LOR		100/06-05-019-17-W4/00
11100200 71	LSE DATE: 1981 May 06 NG IN MEDICINE_HA		SLIDING SCALE		COM GAS
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10 E3M3	C _i	
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%)	
	EXT CODE: HBP				
	GROSS ACRES: 159.060		NONCONV GOR		
	NET ACRES: 159.060		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
		I NF 5 CUR INT: WI	NONCONV LOR		100/16-05-019-17-W4/02
M00339 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M	HOUSTON OI 100.0%	SLIDING SCALE		CASED UNKNOWN
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	1100310IN 01 100.070	GAS S/S		LIC: HOUSTON OIL
	EFF DATE: 1981 May 06 EXCL CBM		GAS 0.0% (MIN \$7.10/E3M3	S C	
	EXP DATE: 1988 May 05		BASED ON 100.0%	•	
	INT TYPE: WI		PDBY HOUSTON OI 100.09	, 0	
	MNRL INT: 100.0		. 22: :::::::::::::::::::::::::::::::::		
	EXT CODE: HBP		NONCONV GOR		
	GROSS ACRES: 160.000 NET ACRES: 160.000		ALL 5.0%		
	NET AURES. 100.000				



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	COUNT ACREAGE: Y			BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00340 A		05	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 MIN SECONT SE		100/06-05-019-17-W4/00 COM GAS LIC: HOUSTON OIL
M01314 A	LSE DATE: 1991 Oct 3 EFF DATE: 1991 Oct 3		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-05-019-17-W4/02 FLOWING GAS LIC: HOUSTON OIL
M01322 A	LSE DATE: 1994 Mar		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR		100/02-05-019-17-W4/00 COM GAS LIC: HOUSTON OIL 100/08-05-019-17-W4/00 SUSP GAS LIC: HOUSTON OIL



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Report Id: RF	P-0053					, fl.
File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	NET ACRES: 318.930 COUNT ACREAGE: Y			ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01486 A	LSE DATE: 2016 Jun 15 EFF DATE: 2016 Jun 15	TWP 019 RGE 17 W4M SW 5 CBM IN BELLY_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	0	100/04-05-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
	EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 159.060			NONCONV GOR ALL 5.0%		100/14-05-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
	NET ACRES: 159.060 COUNT ACREAGE: Y		35	BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-05-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M01487 A	LSE TYPE: FH NG LEAS LSE DATE: 2016 Jun 15 EFF DATE: 2016 Jun 15 EXP DATE: 2019 Jun 14		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	, ,	100/04-05-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
	INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 478.930		NONCONV GOR ALL 5.0% BASED ON 100.0%		100/14-05-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL	
	NET ACRES: 478.930 COUNT ACREAGE: Y	3,0,0		PDBY HOUSTON OI 100.0%	6	100/16-05-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M00207 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3	3 c .	100/15-08-019-17-W4/00 ABZ UNKNOWN LIC: HOUSTON OIL
	INT TYPE: WI			BASED ON 100.0%		100/15-08-019-17-W4/03



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Number	Information MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	000	Interests	PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		FLOWING GAS LIC: HOUSTON OIL 100/16-08-019-17-W4/00 COM GAS LIC: HOUSTON OIL 100/15-08-019-17-W4/02 COM GAS LIC: HOUSTON OIL
M00208 A		000	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	5	
M00209 A		.000	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	6	100/03-08-019-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-08-019-17-W4/00 CASED UNKNOWN LIC: HOUSTON OIL



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File	Title Lands	Seller's	Encumbrances Operating	Wells
Number	Information	Interests	Contract	
M00341 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M NE 8	CUR INT: WI	NONCONV LOR	100/15-08-019-17-W4/00
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE	ABZ UNKNOWN
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S	LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 c	
	INT TYPE: WI		BASED ON 100.0%	100/15-08-019-17-W4/03
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	FLOWING GAS
	EXT CODE: HBP			LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR	
	NET ACRES: 160.000		ALL 5.0%	100/16-08-019-17-W4/00
	COUNT ACREAGE: Y		BASED ON 100.0%	COM GAS
	00011.715.12.102.		PDBY HOUSTON OI 100.0%	LIC: HOUSTON OIL
				100/15-08-019-17-W4/02
				COM GAS
				LIC: HOUSTON OIL
				400/00 00 040 47 \\\\\\\\\\\\\\\\\\\\\\\\\\\
M00342 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SW 8	CUR INT: WI	NONCONV LOR	100/03-08-019-17-W4/00
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE	COM GAS
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S	LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 c	400/00 00 040 47 \\\\\\\\\\\\\\\\\\\\\\\\\\\
	INT TYPE: WI		BASED ON 100.0%	100/06-08-019-17-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	CASED UNKNOWN
	EXT CODE: HBP			LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR	
	NET ACRES: 160.000		ALL 5.0%	
	COUNT ACREAGE: Y		BASED ON 100.0%	
			PDBY HOUSTON OI 100.0%	
				400/4F 00 040 47 \M/4/02
M01310 A	LSE TYPE: FH PNG LEA! TWP 19 RGE 17 W4M NE 8	CUR INT: WI	NONCONV LOR	100/15-08-019-17-W4/03 FLOWING GAS
	LSE DATE: 1991 Oct 30 PNG IN BELLY_RIVER	HOUSTON OI 100.0%	SLIDING SCALE	. =
	EFF DATE: 1993 Oct 30 (EXCL NG DERIVED FROM OR		ALL S/S	LIC: HOUSTON OIL
	EXP DATE: 1995 Oct 29 ASSOCIATED WITH COAL DEPOS	SITS)	GAS 0.0% (MIN \$7.10/E3M3 c	400/45 00 040 47 \\\\\\\\\\\\\\\\\\\\\\\\\\\\\
	INT TYPE: WI		BASED ON 100.0%	100/15-08-019-17-W4/02



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	MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.00 NET ACRES: 160.000 COUNT ACREAGE: Y	0		PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		COM LIC: HOU	GAS JSTON OIL
M01311 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		FLOWIN	8-019-17-W4/02 G GAS JSTON OIL
M01316 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%			
M01317 A	LSE TYPE: FH NG LEA LSE DATE: 1994 Mar 2 EFF DATE: 1994 Mar 2 EXP DATE: 1995 Mar 2	9 EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3	С		



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File	Title Lands	Seller's	Encumbrances	Operating	Wells
Number	Information	Interests		Contract	
	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 320.000 NET ACRES: 320.000 COUNT ACREAGE: Y		BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01488 A	LSE TYPE: FH NG LEASI TWP 019 RGE 17 W4M NW 8, 1 LSE DATE: 2016 Jun 15 NG IN BELLY_RIVER EFF DATE: 2016 Jun 15 (INCL CBM) EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 320.000 NET ACRES: 320.000 COUNT ACREAGE: Y	SE 8 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-08-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-08-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 102/06-08-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M01489 A	LSE TYPE: FH NG LEASI TWP 019 RGE 17 W4M NE 8, S LSE DATE: 2016 Jun 15 CBM IN BELLY_RIVER EFF DATE: 2016 Jun 15 EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 320.000 NET ACRES: 320.000 COUNT ACREAGE: Y	SW 8 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-08-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-08-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 102/06-08-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M00210 A	LSE TYPE: FH PNG LEA! TWP 019 RGE 17 W4M NE 9	CUR INT: WI	NONCONV LOR		



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 1981 May 06	NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 06	EXCL CBM		GAS S/S		
	EXP DATE: 1988 May 05	5		GAS 0.0% (MIN \$7.10 E3M3		
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP					
	GROSS ACRES: 160.000	0	4	NONCONV GOR		
	NET ACRES: 160.000			BASED ON 100.0%		
	COUNT ACREAGE: Y			PDBY HOUSTON OI 100.0%		
M00211 A	LSE TYPE: FH PNG LEA	A: TWP 019 RGE 17 W4M NW 9	CUR INT: WI	NONCONV LOR		100/12-09-019-17-W4/00
	LSE DATE: 1981 May 06	NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		COM GAS
	EFF DATE: 1981 May 06	EXCL CBM		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05	5		GAS 0.0% (MIN \$7.10 E3M3		
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP					
	GROSS ACRES: 160.000	0		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M00212 A	LSE TYPE: FH PNG LEA	A: TWP 019 RGE 17 W4M SE 9	CUR INT: WI	NONCONV LOR		100/02-09-019-17-W4/00
	LSE DATE: 1981 May 06	NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		COM GAS
	EFF DATE: 1981 May 06	EXCL CBM		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05			GAS 0.0% (MIN \$7.10 E3M3	S ,	
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP					
	GROSS ACRES: 160.000	0		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M00213 A	LSE TYPE: EH PNG LEA	A: TWP 019 RGE 17 W4M SW 9	CUR INT: WI	NONCONV LOR		100/04-09-019-17-W4/00



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	LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		HOUSTON OI 100.0%	SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 of the second seco		COM GAS LIC: HOUSTON OIL 100/06-09-019-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-09-019-17-W4/02 CASED UNKNOWN LIC: HOUSTON OIL
M00343 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	5 EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00344 A	LSE TYPE: FH NG LEAD LSE DATE: 1981 May 00 EFF DATE: 1981 May 00 EXP DATE: 1988 May 00 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	6 EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	5	100/04-09-019-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-09-019-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-09-019-17-W4/02 CASED UNKNOWN LIC: HOUSTON OIL



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Number	Information		Interests		Contract		
M01321 A	LSE TYPE: FH NG LEAS	SI TWP 19 RGE 17 W4M SE 9 , NW 9	CUR INT: WI	NONCONV LOR			9-019-17-W4/00
	LSE DATE: 1994 Mar 29		HOUSTON OI 100.0%	SLIDING SCALE		COM	GAS
	EFF DATE: 1994 Mar 29			GAS S/S		LIC: HOU	ISTON OIL
	EXP DATE: 1995 Mar 28	3		GAS 0.0% (MIN \$7.10/E3M3	3 c		
	INT TYPE: WI			BASED ON 100.0%			9-019-17-W4/00
	MNRL INT: 100.0			PDBY HOUSTON OI 100.09	6	COM	GAS
	EXT CODE: HBP					LIC: HOL	ISTON OIL
	GROSS ACRES: 320.00	00		NONCONV GOR			
	NET ACRES: 320.000			ALL 5.0%			
	COUNT ACREAGE: Y			BASED ON 100.0%			
				PDBY HOUSTON OI 100.09	%		
		OLTUB ALA DOE 47 MAN AEA A	CUR INT: WI	NONCONV LOR		100/08-0	9-019-17-W4/00
M01490 A		SI TWP 019 RGE 17 W4M SEC 9	HOUSTON OI 100.0%	ALL 20.0%		COM	CBM GAS
		NG IN BELLY_RIVER	HO0310N OI 100.070	BASED ON 100.0%		LIC: HOU	JSTON OIL
	EFF DATE: 2016 Jun 15			PDBY HOUSTON OI 100.09	%		
	EXP DATE: 2019 Jun 14	·		1 BB1 (1000) on the local		100/14-0	9-019-17-W4/00
	INT TYPE: WI			NONCONV GOR		COM	CBM GAS
	MNRL INT: 100.0	20		ALL 5.0%		LIC: HOU	JSTON OIL
	GROSS ACRES: 640.00	O		BASED ON 100.0%			
	NET ACRES: 640.000 COUNT ACREAGE: Y			PDBY HOUSTON OI 100.0	%	100/16-0	9-019-17-W4/00
	COUNT ACREAGE. 1					COM	CBM GAS
		*0/				LIC: HO	JSTON OIL
M00214 A	I SF TYPE: FH PNG LE	EA: TWP 019 RGE 17 W4M NE 10	CUR INT: WI	NONCONV LOR			
		6 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE			
	EFF DATE: 1981 May 0			GAS S/S			
	EXP DATE: 1988 May 0			GAS 0.0% (MIN \$7.10 E3M	13 c		
	INT TYPE: WI			BASED ON 100.0%			
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0	%		
	EXT CODE: HBP						
	GROSS ACRES: 160.0	00		NONCONV GOR			



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File	Title	Lands	Seller's	Encumbrances	Operating	Wells
Number	Information		Interests	all trans	Contract	
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M00215 A	LSE TYPE: FH PNG LE	A: TWP 019 RGE 17 W4M NW 10	CUR INT: WI	NONCONV LOR		
	LSE DATE: 1981 May 0	6 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 0	6 EXCL CBM		GAS S/S		
	EXP DATE: 1988 May 0	5		GAS 0.0% (MIN \$7.10 E3M3	C.	
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP					
	GROSS ACRES: 160.00	00		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M00216 A		A: TWP 019 RGE 17 W4M SE 10	CUR INT: WI	NONCONV LOR		
		6 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 0			GAS S/S		
	EXP DATE: 1988 May 0	5		GAS 0.0% (MIN \$7.10 E3M3	C,	
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP					
	GROSS ACRES: 160.00	00		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M00217 A	I SE TVDE: EH DNG I E	A: TWP 019 RGE 17 W4M SW 10	CUR INT: WI	NONCONV LOR		
WIOOZIT A		6 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 0	\$5552550 ***	11000101101100.070	GAS S/S		
	EXP DATE: 1988 May 0			GAS 0.0% (MIN \$7.10 E3M3	C.	
	INT TYPE: WI	~		BASED ON 100.0%	- .	
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP			. 551 110001014 01 100.070		
	LAT GODE. HDI					



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Mineral Schedule "A" Report

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	GROSS ACRES: 160.00	00		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M00345 A	I SE TYPE: FH NG LEA	SI TWP 19 RGE 17 W4M NE 10	CUR INT: WI	NONCONV LOR		
1110001071	LSE DATE: 1981 May 0		HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 0			GAS S/S		
	EXP DATE: 1988 May 0			GAS 0.0% (MIN \$7.10/E3M3	C	
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP					
	GROSS ACRES: 160.00	00		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
	0001117101121112			PDBY HOUSTON OI 100.0%		
M00346 A	LSE TYPE: FH NG LEA	ASI TWP 19 RGE 17 W4M SW 10	CUR INT: WI	NONCONV LOR		
111000-10 71	LSE DATE: 1981 May 0		HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 0			GAS S/S		
	EXP DATE: 1988 May 0			GAS 0.0% (MIN \$7.10/E3M3	Ci	
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%	i	
	EXT CODE: HBP					
	GROSS ACRES: 160.0	000		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
	0001171011210211			PDBY HOUSTON OI 100.0%)	
M01320 A	LSE TYPE: FH NG LEA	ASI TWP 19 RGE 17 W4M SE 10, NW 10	CUR INT: WI	NONCONV LOR		
IVIU I JZU A		29 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1994 Mar 2			GAS S/S		
	EXP DATE: 1994 Mar 2			GAS 0.0% (MIN \$7.10/E3M3	Ci	
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%	, 0	
	WINKLINT: 100.0			. =		



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Mineral Schedule "A" Report

Report Id: RI	P-0053					
File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: HBP GROSS ACRES: 320.000 NET ACRES: 320.000 COUNT ACREAGE: Y	0		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		*
M01491 A	LSE TYPE: FH NG LEAS LSE DATE: 2016 Jun 15 EFF DATE: 2016 Jun 15 EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 640.00 NET ACRES: 640.000 COUNT ACREAGE: Y	(INCL CBM)	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-10-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/08-10-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-10-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/16-10-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M00218 A		5	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	%	100/16-11-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL



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Mineral Schedule "A" Report

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M00219 A		5	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10 E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00220 A		5	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10 E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00221 A		5	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	ó	102/06-11-019-17-W4/00 COM GAS LIC: HOUSTON OIL



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Mineral Schedule "A" Report Page 107 of 112 Report Id: RP-0053 Wells Operating **Encumbrances** Seller's Lands File Title Contract Interests Information Number 100/16-11-019-17-W4/00 NONCONV LOR **CUR INT: WI** LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M NE 11 M00347 A **CBM GAS** COM SI IDING SCALE HOUSTON OI 100.0% LSE DATE: 1981 May 06 NG IN MILK_RIVER LIC: HOUSTON OIL GAS S/S EFF DATE: 1981 May 06 EXCL CBM GAS 0.0% (MIN \$7.10/E3M3 c. EXP DATE: 1988 May 05 **BASED ON 100.0%** INT TYPE: WI PDBY HOUSTON OI 100.0% MNRL INT: 100.0 EXT CODE: HBP NONCONV GOR GROSS ACRES: 160.000 ALL 5.0% NET ACRES: 160.000 **BASED ON 100.0%** COUNT ACREAGE: Y PDBY HOUSTON OI 100.0% NONCONV LOR **CUR INT: WI** LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SE 11 M00348 A SLIDING SCALE **HOUSTON OI 100.0%** LSE DATE: 1981 May 06 NG IN MILK_RIVER GAS S/S EFF DATE: 1981 May 06 EXCL CBM GAS 0.0% (MIN \$7.10/E3M3 c. EXP DATE: 1988 May 05 **BASED ON 100.0%** INT TYPE: WI PDBY HOUSTON OI 100.0% MNRL INT: 100.0 EXT CODE: HBP **NONCONV GOR GROSS ACRES: 160.000** ALL 5.0% **NET ACRES: 160.000 BASED ON 100.0%** COUNT ACREAGE: Y PDBY HOUSTON OI 100.0% 102/06-11-019-17-W4/00 NONCONV LOR CUR INT: WI LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SW 11 GAS M00349 A COM SLIDING SCALE HOUSTON OI 100.0% LSE DATE: 1981 May 06 NG IN MILK_RIVER LIC: HOUSTON OIL GAS S/S EFF DATE: 1981 May 06 EXCL CBM GAS 0.0% (MIN \$7.10/E3M3 c. EXP DATE: 1988 May 05 **BASED ON 100.0%** INT TYPE: WI PDBY HOUSTON OI 100.0% MNRL INT: 100.0 EXT CODE: HBP NONCONV GOR GROSS ACRES: 160.000 **ALL 5.0% NET ACRES: 160.000**

BASED ON 100.0%



COUNT ACREAGE: Y

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File Number	Title Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
Humber	Information		PDBY HOUSTON OI 100.0%		5
M01319 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M NW 11 LSE DATE: 1994 Mar 29 NG IN MILK_RIVER EFF DATE: 1994 Mar 29 EXCL CBM EXP DATE: 1995 Mar 28 INT TYPE: WI MNRL INT: 100.0	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01492 A	LSE TYPE: FH NG LEASI TWP 019 RGE 17 W4M SEC LSE DATE: 2016 Jun 15 NG IN BELLY_RIVER EFF DATE: 2016 Jun 15 (INCL CBM) EXP DATE: 2019 Jun 14 INT TYPE: WI	11 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-11-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-11-019-17-W4/00
	MNRL INT: 100.0 GROSS ACRES: 640.000 NET ACRES: 640.000		NONCONV GOR ALL 5.0% BASED ON 100.0%		COM CBM GAS LIC: HOUSTON OIL
	COUNT ACREAGE: Y		PDBY HOUSTON OI 100.0%		100/15-11-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
					100/16-11-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M00222 A	LSE TYPE: FH PNG LEA: TWP 019 RGE 17 W4M NE 1: LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05	2 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3	C,	



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Mineral Schedule "A" Report

File Number	Title Lands Information	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00223 A	LSE TYPE: FH PNG LEA: TWP 019 RGE 17 W4M NW 12 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN 7.1000 c/mcf BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00224 A	LSE TYPE: FH PNG LEA: TWP 019 RGE 17 W4M SW 12 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00225 A	LSE TYPE: FH PNG LEA: TWP 019 RGE 17 W4M SE 12 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S		



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Mineral Schedule "A" Report

Report	ld:	RP-0053
report	ıu.	111 -0033

File Number	Title Lands Information	Seller's Interests	Encumbrances Operating Wells Contract
	EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		GAS 0.0% (MIN \$7.10 E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%
M00350 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M NE 12 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%
M00351 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M NW 12 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%
M00352 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SE 12 LSE DATE: 1981 May 06 NG IN MILK_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE



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Mineral Schedule "A" Report

053 Title	Lands	Seller's	Encumbrances	Operating	Wells
Information		Interests		Contract	
EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
LSE DATE: 1981 May 06	NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 of BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
LSE DATE: 2016 Jun 15 EFF DATE: 2016 Jun 15 EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0	NG IN BELLY_RIVER (INCL CBM)	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/04-12-019-17-W4/0 COM CBM GAS LIC: HOUSTON OIL 100/08-12-019-17-W4/0 COM CBM GAS LIC: HOUSTON OIL 100/14-12-019-17-W4/0 COM CBM GAS LIC: HOUSTON OIL
	EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y LSE TYPE: FH NG LEASI LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 COUNT ACREAGE: Y LSE TYPE: FH NG LEASI LSE DATE: 2016 Jun 15 EXP DATE: 2016 Jun 15 EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 640.000 NET ACRES: 640.000 NET ACRES: 640.000	EXP DATE: 1988 May 05 NT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SW 12 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y LSE TYPE: FH NG LEASI TWP 019 RGE 17 W4M SEC 12 LSE DATE: 2016 Jun 15 NG IN BELLY_RIVER EFF DATE: 2016 Jun 15 (INCL CBM) EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 640.000 NET ACRES: 640.000 NET ACRES: 640.000	EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SW 12 LSE DATE: 1981 May 06 EXCL CBM EXP DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 COUNT ACREAGE: Y LSE TYPE: FH NG LEASI TWP 019 RGE 17 W4M SEC 12 LSE TYPE: FH NG LEASI TWP 019 RGE 17 W4M SEC 12 LSE TYPE: FH NG LEASI TWP 019 RGE 17 W4M SEC 12 LSE TYPE: 2016 Jun 15 EFF DATE: 2016 Jun 15 INCL CBM EXP DATE: 2016 Jun 15 INCL CBM EXP DATE: 2016 Jun 15 INCL CBM EXP DATE: 2016 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 640.000 NET ACRES: 640.000 NET ACRES: 640.000 NET ACRES: 640.000	EXP DATE: 1988 May 05 NT TYPE: WI MINRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SW 12 LSE DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MINRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 COUNT ACREAGE: Y LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SW 12 LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SW 12 LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SW 12 LSE DATE: 1981 May 06 EXP DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MINRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 COUNT ACREAGE: Y LSE TYPE: FH NG LEASI TWP 019 RGE 17 W4M SEC 12 LSE TYPE: FH NG LEASI TWP 019 RGE 17 W4M SEC 12 LSE TYPE: FH NG LEASI TWP 019 RGE 17 W4M SEC 12 LSE DATE: 2016 Jun 15 EFF DATE: 2016 Jun 15 EFF DATE: 2016 Jun 15 EFF DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 640.000 NET ACRES: 640.000	SAS DUM (NIM S)



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Mineral Schedule "A" Report

Report Id: RP-0053

File	Title	Lands	Seller's	Encumbrances	Operating	Wells
Number	Information		Interests	. No.	Contract	
						COM CBM GAS
						LIC: HOUSTON OIL
						102/06-12-019-17-W4/00
					, , , , , , , , , , , , , , , , , , , ,	COM CBM GAS



LIC: HOUSTON OIL

LIC: HOUSTON OIL

COM

100/12-12-019-17-W4/00

CBM GAS

Purchased Assets - Pipeline Schedule

License Num	Seg ID #	Substance Name	From Location	To Location	Length (km)	Status
A19705	1	Natural Gas	06-30-018- 16W4	05-30-018- 16W4	0.14	Operating
A19705	2	Natural Gas	16-09-018- 16W4	15-09-018- 16W4	0.19	Operating
A19705	4	Natural Gas	16-11-018- 16W4	14-11-018- 16W4	0.8	Operating
A19705	6	Natural Gas	06-11-018- 16W4	15-11-018- 16W4	0.93	Operating
A19705	7	Natural Gas	14-11-018- 16W4	14-10-018- 16W4	1.6	Operating
A19705	10	Natural Gas	06-10-018- 16W4	15-10-018- 16W4	0.8	Operating
A19705	12	Natural Gas	16-15-018- 16W4	14-10-018- 16W4	2	Operating
A19705	14	Natural Gas	14-10-018- 16W4	15-09-018- 16W4	1.3	Operating
A19705	15	Natural Gas	15-09-018- 16W4	10-17-018- 16W4	2.1	Operating
A19705	17	Natural Gas	06-16-018- 16W4	04-16-018- 16W4	0.6	Operating
A19705	19	Natural Gas	15-16-018- 16W4	16-17-018- 16W4	1.2	Operating
A19705	21	Natural Gas	16-17-018- 16W4	16-17-018- 16W4	0.1	Operating
A19705	22	Natural Gas	16-17-018- 16W4	10-17-018- 16W4	0.8	Operating
A19705	24	Natural Gas	06-17-018- 16W4	10-17-018- 16W4	0.4	Operating
A19705	25	Natural Gas	10-17-018- 16W4	06-30-018- 16W4	4.3	Operating
A19705	27	Natural Gas	06-20-018- 16W4	11-17-018- 16W4	1.2	Operating
A19705	29	Natural Gas	16-19-018- 16W4	15-19-018- 16W4	0.8	Operating
A19705	31	Natural Gas	15-21-018- 16W4	13-21-018- 16W4	0.8	Operating
A19705	33	Natural Gas	12-21-018- 16W4	13-21-018- 16W4	0.8	Operating
A19705	34	Natural Gas	13-21-018- 16W4	16-20-018- 16W4	0.2	Operating
A19705	36	Natural Gas	16-20-018- 16W4	09-29-018- 16W4	1	Operating
A19705	38	Natural Gas	16-29-018- 16W4	09-29-018- 16W4	0.9	Operating

License Num	Seg ID #	Substance Name	From Location	To Location	Length (km)	Status
A19705	39	Natural Gas	09-29-018- 16W4	06-29-018- 16W4	0.8	Operating
A19705	41	Natural Gas	06-29-018- 16W4	06-30-018- 16W4	1.6	Operating
A19705	43	Natural Gas	09-30-018- 16W4	08-30-018- 16W4	0.5	Operating
A19705	46	Natural Gas	05-30-018- 16W4	08-25-018- 17W4	0.4	Operating
A19705	48	Natural Gas	16-18-018- 16W4	06-19-018- 16W4	1.1	Operating
A19705	50	Natural Gas	06-18-018- 16W4	06-19-018- 16W4	1.6	Operating
A19705	52	Natural Gas	06-19-018- 16W4	16-24-018- 17W4	1.2	Operating
A19705	54	Natural Gas	06-13-018- 17W4	16-13-018- 17W4	1.3	Operating
A19705	56	Natural Gas	16-13-018- 17W4	16-24-018- 17W4	1.6	Operating
A19705	58	Natural Gas	06-24-018- 17W4	08-24-018- 17W4	0.8	Operating
A19705	60	Natural Gas	06-25-018- 17W4	08-25-018- 17W4	0.9	Operating
A19705	62	Natural Gas	16-25-018- 17W4	08-25-018- 17W4	0.8	Operating
A19705	63	Natural Gas	08-25-018- 17W4	16-24-018- 17W4	0.8	Operating
A19705	66	Natural Gas	06-14-018- 17W4	16-14-018- 17W4	1.2	Operating
A19705	68	Natural Gas	16-14-018- 17W4	16-23-018- 17W4	1.7	Operating
A19705	70	Natural Gas	06-23-018- 17W4	08-23-018- 17W4	0.8	Operating
A19705	72	Natural Gas	06-26-018- 17W4	08-26-018- 17W4	0.9	Operating
A19705	76	Natural Gas	16-26-018- 17W4	08-26-018- 17W4	0.9	Operating
A19705	77	Natural Gas	08-26-018- 17W4	16-23-018- 17W4	0.7	Operating
A19705	80	Natural Gas	06-22-018- 17W4	16-22-018- 17W4	1.2	Operating
A19705	83	Natural Gas	06-27-018- 17W4	09-27-018- 17W4	0.8	Operating
A19705	85	Natural Gas	16-27-018- 17W4	09-27-018- 17W4	0.5	Operating
A19705	86	Natural Gas	09-27-018- 17W4	16-23-018- 17W4	2.7	Operating

License Num	Seg ID #	Substance Name	From Location	To Location	Length (km)	Status
A19705	89	Natural Gas	16-23-018- 17W4	16-24-018- 17W4	1.6	Operating
A19705	91	Natural Gas	16-08-019- 17W4	08-08-019- 17W4	1	Operating
A19705	92	Natural Gas	08-08-019- 17W4	09-31-018- 17W4	2.8	Operating
A19705	93	Natural Gas	09-31-018- 17W4	08-23-018- 17W4	1.7	Operating
A19705	97	Natural Gas	06-08-019- 17W4	08-08-019- 17W4	0.8	Operating
A19705	100	Natural Gas	06-05-019- 17W4	08-05-019- 17W4	0.5	Operating
A19705	102	Natural Gas	16-31-018- 17W4	06-32-018- 17W4	1.6	Operating
A19705	109	Natural Gas	16-09-019- 17W4	08-09-019- 17W4	0.5	Operating
A19705	110	Natural Gas	08-09-019- 17W4	16-32-018- 17W4	2.6	Operating
A19705	111	Natural Gas	16-32-018- 17W4	08-32-018- 17W4	0.8	Operating
A19705	113	Natural Gas	06-09-019- 17W4	08-09-019- 17W4	0.6	Operating
A19705	116	Natural Gas	06-04-019- 17W4	08-04-019- 17W4	0.7	Operating
A19705	118	Natural Gas	08-32-018- 17W4	08-33-018- 17W4	1.7	Operating
A19705	121	Natural Gas	16-10-019- 17W4	08-10-019- 17W4	0.8	Operating
A19705	122	Natural Gas	08-10-019- 17W4	16-33-018- 17W4	2.5	Operating
A19705	123	Natural Gas	16-33-018- 17W4	08-33-018- 17W4	0.9	Operating
A19705	125	Natural Gas	06-10-019- 17W4	08-10-019- 17W4	0.8	Operating
A19705	128	Natural Gas	06-03-019- 17W4	08-03-019- 17W4	0.6	Operating
A19705	130	Natural Gas	08-33-018- 17W4	08-36-018- 17W4	4.9	Operating
A19705	132	Natural Gas	16-11-019- 17W4	08-11-019- 17W4	0.8	Operating
A19705	133	Natural Gas	08-11-019- 17W4	16-34-018- 17W4	2.5	Operating
A19705	134	Natural Gas	16-34-018- 17W4	08-34-018- 17W4	0.9	Operating
A19705	136	Natural Gas	06-11-019- 17W4	08-11-019- 17W4	0.9	Operating

License Num	Seg ID #	Substance Name	From Location	To Location	Length (km)	Status
A19705	139	Natural Gas	06-02-019- 17W4	08-02-019- 17W4	0.6	Operating
A19705	142	Natural Gas	06-34-018- 17W4	08-34-018- 17W4	0.8	Operating
A19705	143	Natural Gas	08-34-018- 17W4	08-36-018- 17W4	3.3	Operating
A19705	146	Natural Gas	16-12-019- 17W4	08-12-019- 17W4	0.5	Operating
A19705	147	Natural Gas	08-12-019- 17W4	16-35-018- 17W4	2.5	Operating
A19705	148	Natural Gas	16-35-018- 17W4	08-35-018- 17W4	0.8	Operating
A19705	150	Natural Gas	06-12-019- 17W4	08-12-019- 17W4	0.5	Operating
A19705	153	Natural Gas	06-01-019- 17W4	08-01-019- 17W4	0.5	Operating
A19705	154	Natural Gas	16-35-018- 17W4	16-35-018- 17W4	0.03	Operating
A19705	157	Natural Gas	16-36-018- 17W4	08-36-018- 17W4	0.5	Operating
A19705	158	Natural Gas	08-36-018- 17W4	08-25-018- 17W4	1.6	Operating
A19705	159	Natural Gas	08-25-018- 17W4	16-24-018- 17W4	0.8	Operating
A19705	160	Natural Gas	16-24-018- 17W4	04-12-018- 17W4	5.1	Operating
A19705	161	Natural Gas	04-10-018- 16W4	12-10-018- 16W4	0.79	Operating
A19705	162	Natural Gas	12-10-018- 16W4	14-10-018- 16W4	0.36	Operating
A19705	163	Natural Gas	02-15-018- 16W4	14-10-018- 16W4	1.02	Operating
A19705	164	Natural Gas	02-16-018- 16W4	04-16-018- 16W4	0.63	Operating
A19705	165	Natural Gas	02-29-018- 16W4	10-29-018- 16W4	0.48	Operating
A19705	166	Natural Gas	04-29-018- 16W4	06-29-018- 16W4	0.58	Operating
A19705	167	Natural Gas	02-13-018- 17W4	08-14-018- 17W4	1.01	Operating
A19705	168	Natural Gas	05-14-018- 17W4	02-14-018- 17W4	0.67	Operating
A19705	169	Natural Gas	02-14-018- 17W4	08-14-018- 17W4	0.59	Operating
A19705	170	Natural Gas	12-36-018- 17W4	06-36-018- 17W4	0.47	Operating

License Num	Seg ID #	Substance Name	From Location	To Location	Length (km)	Status
A19705	171	Natural Gas	01-01-019- 17W4	16-35-018- 17W4	0.52	Operating
A19705	172	Natural Gas	12-01-019- 17W4	16-02-019- 17W4	0.63	Operating
A19705	173	Natural Gas	05-02-019- 17W4	16-33-018- 17W4	1.02	Operating
A19705	174	Natural Gas	02-10-018- 16W4	08-10-018- 16W4	0.51	Operating
A19705	175	Natural Gas	10-10-018- 16W4	14-10-018- 16W4	0.56	Operating
A19705	176	Natural Gas	12-16-018- 16W4	08-17-018- 16W4	0.51	Operating
A19705	177	Natural Gas	02-17-018- 16W4	08-17-018- 16W4	0.53	Operating
A19705	178	Natural Gas	02-19-018- 16W4	02-19-018- 16W4	0.1	Operating
A19705	179	Natural Gas	12-20-018- 16W4	06-20-018- 16W4	0.54	Operating
A19705	180	Natural Gas	12-29-018- 16W4	06-29-018- 16W4	0.5	Operating
A19705	181	Natural Gas	12-13-018- 17W4	06-13-018- 17W4	0.3	Operating
A19705	182	Natural Gas	12-22-018- 17W4	16-22-018- 17W4	0.5	Operating
A19705	183	Natural Gas	12-25-018- 17W4	06-25-018- 17W4	0.46	Operating
A19705	184	Natural Gas	02-11-018- 16W4	06-11-018- 16W4	0.6	Operating
A19705	185	Natural Gas	10-11-018- 16W4	14-11-018- 16W4	0.67	Operating
A19705		Natural Gas	12-11-018- 16W4	16-10-018- 16W4	0.55	Operating
A19705	187	Natural Gas	10-16-018- 16W4	06-16-018- 16W4	0.51	Operating
A19705	188	Natural Gas	04-20-018- 16W4	04-20-018- 16W4	0.29	Operating
A19705	189	Natural Gas	10-20-018- 16W4	06-20-018- 16W4	0.56	Operating
A19705	190	Natural Gas	10-29-018- 16W4	06-29-018- 16W4	0.67	Operating
A19705	191	Natural Gas	02-30-018- 16W4	06-30-018- 16W4	0.61	Operating
A19705	192	Natural Gas	14-30-018- 16W4	14-30-018- 16W4	0.43	Operating
A19705	193	Natural Gas	16-30-018- 16W4	09-30-018- 16W4	0.44	Operating

License Num	Seg ID #	Substance Name	From Location	To Location	Length (km)	Status
A19705	194	Natural Gas	03-13-018- 17W4	08-14-018- 17W4	0.55	Operating
A19705	195	Natural Gas	14-23-018- 17W4	10-23-018- 17W4	0.57	Operating
A19705	196	Natural Gas	14-24-018- 17W4	10-24-018- 17W4	0.61	Operating
A19705	197	Natural Gas	12-27-018- 17W4	08-28-018- 17W4	0.71	Operating
A19705	198	Natural Gas	04-28-018- 17W4	06-28-018- 17W4	0.45	Operating
A19705	199	Natural Gas	02-36-018- 17W4	16-25-018- 17W4	0.56	Operating
A19705	200	Natural Gas	15-11-019- 17W4	16-11-019- 17W4	0.57	Operating
A19705	201	Natural Gas	12-12-019- 17W4	06-12-019- 17W4	0.58	Operating
A19705	202	Natural Gas	10-36-018- 17W4	08-36-018- 17W4	0.5	Operating
A19705	203	Natural Gas	10-34-018- 17W4	06-34-018- 17W4	0.63	Operating
A19705	204	Natural Gas	11-34-018- 17W4	06-34-018- 17W4	0.55	Operating
A19705	205	Natural Gas	09-17-018- 16W4	09-17-018- 16W4	0.17	Operating
A19705	206	Natural Gas	12-32-018- 17W4	06-32-018- 17W4	0.6	Operating
A19705	207	Natural Gas	02-32-018- 17W4	08-32-018- 17W4	0.45	Operating
A19705	208	Natural Gas	04-12-019- 17W4	16-02-019- 17W4	0.61	Operating
A19705	209	Natural Gas	12-28-018- 17W4	06-28-018- 17W4	0.54	Operating
A19705	210	Natural Gas	09-14-018- 17W4	08-14-018- 17W4	0.68	Operating
A19705	211	Natural Gas	04-30-018- 16W4	01-25-018- 17W4	0.63	Operating
A19705	212	Natural Gas	01-27-018- 17W4	01-27-018- 17W4	0.3	Operating
A19705	213	Natural Gas	04-36-018- 17W4	16-26-018- 17W4	0.59	Operating
A19705	214	Natural Gas	04-12-018- 17W4	13-36-017- 17W4	2	Abandoned
A21955	1	Natural Gas	08-15-018- 16W4	09-15-018- 16W4	0.4	Operating
A21955	2	Natural Gas	08-16-018- 16W4	06-16-018- 16W4	0.8	Operating

License Num	Seg ID #	Substance Name	From Location	To Location	Length (km)	Status
A21955	3	Natural Gas	08-17-018- 16W4	10-17-018- 16W4	1.1	Operating
A21955	5	Natural Gas	08-20-018- 16W4	16-17-018- 16W4	0.8	Operating
A21955	6	Natural Gas	14-20-018- 16W4	06-20-018- 16W4	0.8	Operating
A21955	7	Natural Gas	06-21-018- 16W4	14-16-018- 16W4	0.8	Operating
A21955	8	Natural Gas	08-21-018- 16W4	06-21-018- 16W4	0.8	Operating
A21955	10	Natural Gas	08-10-018- 16W4	16-10-018- 16W4	0.8	Operating
A21955	11	Natural Gas	08-11-018- 16W4	16-11-018- 16W4	0.8	Operating
A21955	12	Natural Gas	08-18-018- 16W4	16-18-018- 16W4	0.8	Operating
A26216	4	Natural Gas	14-15-018- 16W4	15-16-018- 16W4	1.34	Operating
A26216	5	Natural Gas	14-16-018- 16W4	14-16-018- 16W4	0.05	Operating
A26216	6	Natural Gas	14-19-018- 16W4	14-19-018- 16W4	0.05	Operating
A26216	9	Natural Gas	13-15-018- 16W4	13-15-018- 16W4	0.69	Operating
A26216	10	Natural Gas	10-19-018- 16W4	10-19-018- 16W4	0.59	Operating
A26216	11	Natural Gas	16-21-018- 16W4	15-21-018- 16W4	0.65	Operating
A28021	1	Natural Gas	14-08-019- 17W4	06-08-019- 17W4	0.56	Operating
A28021	2	Natural Gas	08-08-019- 17W4	08-08-019- 17W4	0.13	Operating
A28021	3	Natural Gas	14-05-019- 17W4	16-05-019- 17W4	0.42	Operating
A28021	4	Natural Gas	08-05-019- 17W4	08-05-019- 17W4	0.08	Operating
A28021	5	Natural Gas	14-09-019- 17W4	16-09-019- 17W4	0.52	Operating
A28021	6	Natural Gas	08-09-019- 17W4	08-09-019- 17W4	0.1	Operating
A28021	7	Natural Gas	14-04-019- 17W4	09-04-019- 17W4	0.71	Operating
A28021	8	Natural Gas	08-04-019- 17W4	08-04-019- 17W4	0.06	Operating
A28021	9	Natural Gas	14-10-019- 17W4	16-10-019- 17W4	0.81	Operating

License Num	Seg ID #	Substance Name	From Location	To Location	Length (km)	Status
A28021	10	Natural Gas	08-10-019- 17W4	08-10-019- 17W4	0.27	Operating
A28021	11	Natural Gas	14-03-019- 17W4	09-03-019- 17W4	0.72	Operating
A28021	12	Natural Gas	08-03-019- 17W4	08-03-019- 17W4	0.07	Operating
A28021	13	Natural Gas	14-11-019- 17W4	06-11-019- 17W4	0.47	Operating
A28021	14	Natural Gas	14-32-018- 17W4	16-32-018- 17W4	0.76	Operating
A28021	15	Natural Gas	08-32-018- 17W4	08-32-018- 17W4	0.23	Operating
A28021	16	Natural Gas	14-33-018- 17W4	06-33-018- 17W4	0.56	Operating
A28021	17	Natural Gas	08-33-018- 17W4	08-33-018- 17W4	0.06	Operating
A28021	18	Natural Gas	14-13-018- 17W4	10-13-018- 17W4	0.33	Operating
A28021	19	Natural Gas	08-13-018- 17W4	10-13-018- 17W4	0.45	Operating
A28021	20	Natural Gas	08-05-019- 17W4	08-32-018- 17W4	2.25	Operating
A28021	21	Natural Gas	08-32-018- 17W4	14-28-018- 17W4	1.24	Operating
A28021	22	Natural Gas	14-28-018- 17W4	08-28-018- 17W4	1.24	Operating
A28021	23	Natural Gas	08-28-018- 17W4	16-22-018- 17W4	1.81	Operating
A28021	24	Natural Gas	16-22-018- 17W4	12-23-018- 17W4	0.63	Operating
A28021	25	Natural Gas	12-23-018- 17W4	10-23-018- 17W4	0.7	Operating
A28021	26	Natural Gas	10-23-018- 17W4	12-24-018- 17W4	0.87	Operating
A28021	27	Natural Gas	12-24-018- 17W4	10-24-018- 17W4	0.86	Operating
A28021	28	Natural Gas	02-24-018- 17W4	10-24-018- 17W4	0.78	Operating
A28021	29	Natural Gas	10-24-018- 17W4	16-24-018- 17W4	0.68	Operating
A28021	30	Natural Gas	08-28-018- 17W4	14-28-018- 17W4	1.24	Operating
A28021	31	Natural Gas	06-28-018- 17W4	14-28-018- 17W4	0.74	Operating
A28021	32	Natural Gas	14-28-018- 17W4	08-32-018- 17W4	1.24	Operating

License Num	Seg ID #	Substance Name	From Location	To Location	Length (km)	Status
A28021	33	Natural Gas	10-25-018- 17W4	08-25-018- 17W4	0.61	Operating
A28021	34	Natural Gas	02-25-018- 17W4	16-24-018- 17W4	0.78	Operating
A28021	35	Natural Gas	04-34-018- 17W4	05-34-018- 17W4	0.64	Operating
A28021	36	Natural Gas	04-26-018- 17W4	16-22-018- 17W4	0.8	Operating
A28021	37	Natural Gas	05-23-018- 17W4	12-23-018- 17W4	0.71	Operating
A28021	38	Natural Gas	08-14-018- 17W4	16-14-018- 17W4	1.13	Operating
A28021	39	Natural Gas	04-19-018- 16W4	06-19-018- 16W4	0.54	Operating
A28021	40	Natural Gas	12-18-018- 16W4	16-13-018- 17W4	0.63	Operating
A28021	41	Natural Gas	07-18-018- 16W4	05-17-018- 16W4	0.77	Operating
A28021	42	Natural Gas	05-17-018- 16W4	14-17-018- 16W4	1.07	Operating
A28021	43	Natural Gas	05-15-018- 16W4	13-15-018- 16W4	1.17	Operating
A28021	44	Natural Gas	05-11-018- 16W4	08-10-018- 16W4	0.77	Operating
A28021	45	Natural Gas	03-08-019- 17W4	14-05-019- 17W4	0.5	Operating
A28021	46	Natural Gas	12-09-019- 17W4	04-09-019- 17W4	0.75	Operating
A28021	47	Natural Gas	02-09-019- 17W4	04-09-019- 17W4	0.77	Operating
A28021	48	Natural Gas	04-09-019- 17W4	12-04-019- 17W4	0.79	Operating
A28021	49	Natural Gas	12-04-019- 17W4	05-04-019- 17W4	0.72	Operating
A28021	50	Natural Gas	03-04-019- 17W4	04-04-019- 17W4	0.54	Operating
A28021	51	Natural Gas	04-04-019- 17W4	04-04-019- 17W4	0.13	Operating
A28021	52	Natural Gas	04-03-019- 17W4	16-32-018- 17W4	0.97	Operating
A28021	53	Natural Gas	02-05-019- 17W4	02-05-019- 17W4	0.18	Operating
A28021	54	Natural Gas	05-33-018- 17W4	08-32-018- 17W4	0.27	Operating
A28021	55	Natural Gas	15-08-019- 17W4	14-08-019- 17W4	0.25	Operating

License Num	Seg ID #	Substance Name	From Location	To Location	Length (km)	Status
A28021	56	Natural Gas	02-33-018- 17W4	08-33-018- 17W4	0.43	Operating
A28021	58	Natural Gas	04-05-019- 17W4	06-05-019- 17W4	0.65	Operating
A56031	1	Natural Gas	08-29-018- 16W4	09-29-018- 16W4	0.2	Operating
A56031	2	Natural Gas	14-25-018- 17W4	16-25-018- 17W4	0.8	Operating
A56031	3	Natural Gas	14-26-018- 17W4	16-26-018- 17W4	0.8	Operating
A56031	4	Natural Gas	14-27-018- 17W4	16-27-018- 17W4	0.8	Operating
A56031	5	Natural Gas	14-34-018- 17W4	16-34-018- 17W4	0.8	Operating
A56031	6	Natural Gas	14-35-018- 17W4	16-35-018- 17W4	0.8	Operating
A56031	7	Natural Gas	14-36-018- 17W4	16-35-018- 17W4	0.8	Operating
A56031	8	Natural Gas	08-36-018- 17W4	07-36-018- 17W4	0.32	Operating
A56031	9	Natural Gas	08-01-019- 17W4	07-01-019- 17W4	0.32	Operating
A56031	10	Natural Gas	14-01-019- 17W4	16-01-019- 17W4	0.8	Operating
A56031	11	Natural Gas	08-02-019- 17W4	08-02-019- 17W4	0.42	Operating
A56031	12	Natural Gas	14-02-019- 17W4	16-02-019- 17W4	0.8	Operating
A56031	13	Natural Gas	14-12-019- 17W4	16-12-019- 17W4	0.8	Operating
A56033	1	Natural Gas	14-14-018- 17W4	10-14-018- 17W4	0.32	Operating
A56033	2	Natural Gas	08-22-018- 17W4	10-22-018- 17W4	0.45	Operating
A56033	3	Natural Gas	14-22-018- 17W4	10-22-018- 17W4	0.34	Operating
A56033	4	Natural Gas	14-29-018- 16W4	16-29-018- 16W4	0.71	Operating
A56033	5	Natural Gas	14-30-018- 16W4	16-30-018- 16W4	0.57	Operating
A56033	6	Natural Gas	02-23-018- 17W4	06-23-018- 17W4	0.41	Operating
A56033	7	Natural Gas	04-24-018- 17W4	06-24-018- 17W4	0.55	Operating
A56033	8	Natural Gas	10-28-018- 17W4	06-33-018- 17W4	1.37	Operating

License Num	Seg ID #	Substance Name	From Location	To Location	Length (km)	Status
A58237	1	Natural Gas	08-19-019- 17W4	16-08-019- 17W4	2.85	Operating

Facility License Schedule

Govt Code	License Number	Type	Facility Name	Location	Operational Status
ABCS0002402	F2402	Compressor station	HOUSTON 08-32-018-17W4	08-32-018-17W4	Active
ABCS0002400	F2400	Compressor station	HOUSTON 16-24-018-17W4	16-24-018-17W4	Active

SCHEDULE "C"

Claims

"Claim" means (with capitalized terms having the definitions given to them in the Sale Agreement) any claim, demand, lawsuit, proceeding or arbitration, or any investigation by a Governmental Authority, pertaining to the Assets, in each case whether asserted, threatened, pending or existing, including, without limitation, the five percent (5%) overriding royalty payable by Houston Oil & Gas Ltd. to Pioneer Well Service Corp. as set out in the governing contract dated April 10, 2018.

SCHEDULE "D"

Permitted Encumbrances

Permitted Encumbrances consist of the following (with capitalized terms having the definitions given to them in the Sale Agreement, unless otherwise defined in this Order):

- i. all encumbrances, overriding royalties (excluding the five percent (5%) overriding royalty payable by Houston Oil & Gas Ltd. to Pioneer Well Service Corp. as set out in the governing contract dated April 10, 2018) and other royalties, net profits interests and other burdens identified in the Title Documents or in Schedule "A";
- ii. any Preferential Purchase Rights or any similar restriction applicable to any of the Assets;
- iii. the terms and conditions of the Assumed Contracts and the Title Documents, including the requirement to pay any rentals or royalties (including reassessments) to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
- iv. the right reserved to or vested in any grantor, Governmental Authority by the terms of any Title Document or by Applicable Law to terminate any Title Document;
- v. easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- vi. taxes on Petroleum Substances or the income or revenue from the Petroleum Substances and requirements imposed by Applicable Law or Governmental Authorities concerning rates of production from the Wells or from operations on any of the Lands, or otherwise affecting recoverability of Petroleum Substances from the Lands, which taxes or requirements are generally applicable to the oil and gas industry in the jurisdiction in which the Assets are located;
- ii. agreements for the sale, processing, transmission or transportation of Petroleum Substances, which are terminable on not more than 30 days' notice (without an early termination penalty or other like cost);
- iii. any obligation of Houston to hold any right or interest in and to any of the Assets in trust for Third Parties;
- iv. the right reserved to or vested in any Governmental Authority to control or regulate any of the Assets in any manner, including any directives or notices received from any Governmental Authority pertaining to the Assets;

- v. undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards Houston's share of the costs and expenses thereof which are not due or delinquent as of the date hereof or, if then due or delinquent are being contested in good faith by Vendor;
- vi. the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- vii. agreements and plans relating to pooling or unitization of any of the Petroleum and Natural Gas Rights;
- viii. agreements respecting the operation of Wells or Facilities by contract field operators;
- ix. provisions for penalties and forfeitures under agreements as a consequence of nonparticipation in operations; and
- x. liens created in the ordinary course of business in favour of any Governmental Authority with respect to operations pertaining to any of the Assets.

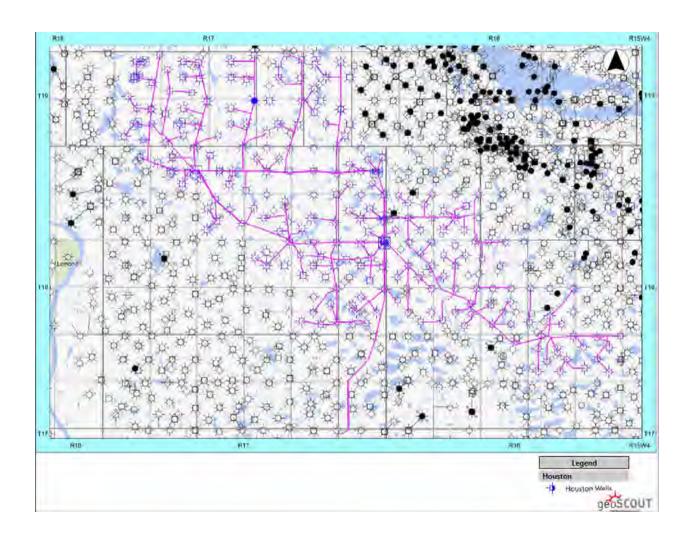
SCHEDULE "E"

Crown Leases

Crown PNG Lease No. 0409070005

THE FOLLOWING COMPRISES SCHEDULE "G" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED September 28, 2020 BETWEEN BDO CANADA LIMITED IN ITS CAPACITY AS RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY AND ROAD 53 RESOURCES INC.

WHITEMAP AREA



THE FOLLOWING COMPRISES SCHEDULE "H" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED September 28, 2020 BETWEEN BDO CANADA LIMITED IN ITS CAPACITY AS RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY AND ROAD 53 RESOURCES INC.

OUTSTANDING AFE's

NONE.

THE FOLLOWING COMPRISES SCHEDULE "I" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED September 28, 2020 BETWEEN BDO CANADA LIMITED IN ITS CAPACITY AS RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY AND ROAD 53 RESOURCES INC.

EXCLUDED LICENCES

NONE.

THE FOLLOWING COMPRISES SCHEDULE "J" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED September 28, 2020 BETWEEN BDO CANADA LIMITED IN ITS CAPACITY AS RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY AND ROAD 53 RESOURCES INC.

EXCLUDED ASSETS

Royalty Agreement dated April 10, 2018 between Houston Oil & Gas Ltd. As Grantor and Pioneer Oil Well Service Corp as Beneficiary

APPENDIX B

PURCHASE AND SALE AGREEMENT

BETWEEN:

BDO CANADA LIMITED IN ITS CAPACITY
AS COURT APPOINTED RECEIVER AND MANAGER OF HOUSTON OIL & GAS
LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY

- and -

SEOL ENERGY INC.

Dated:

September 29 , 2020

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PURCHASE AND SALE AGREEMENT

BETWEEN:		
	BDO CANADA LIMITED in its capacity as	

THIS AGREEMENT made as of ______, 2020.

BDO CANADA LIMITED in its capacity as

Court appointed receiver and manager ("Receiver") of HOUSTON OIL & GAS LTD.

and not in its personal or corporate capacity

(the "Vendor")

- and -

SEOL ENERGY INC. (the "Purchaser")

WHEREAS:

- A. Hardie & Kelly Inc. was appointed as receiver and manager of Houston Oil & Gas Ltd. ("Houston") pursuant to a court order dated October 29, 2019 (the "Original Receivership Order") granted by the Court of Queen's Bench of Alberta in the Judicial District of Calgary, Alberta under Court File No. 1901-14615 and BDO Canada Limited was substituted in the place of Hardie & Kelly Inc. pursuant to a court order dated June 30, 2020 (together with the Original Receivership Order, the "Receivership Order") (the "Receivership Proceedings"); and
- B. Pursuant to the Receivership Proceedings, Vendor, subject to approval by the Court, has the ability to sell, transfer and assign to Purchaser, all of the right, title and interest of Houston in and to the Assets, and Purchaser has agreed to purchase the Assets from Vendor, on the terms and conditions set forth herein.

NOW THEREFORE, THIS AGREEMENT WITNESSETH that in consideration of the premises and the mutual covenants and agreements hereinafter set forth, the Parties have agreed as follows:

ARTICLE 1 INTERPRETATION

1.1 Definitions

In this Agreement, unless the context otherwise requires:

- (a) "Abandonment and Reclamation Obligations" means all past, present and future obligations to:
 - (i) abandon, shut-down, close, decommission, dismantle or remove any and all Wells and Tangibles, including all structures, foundations, buildings, pipelines, equipment and other Facilities located on the Lands or used or previously used in respect of Petroleum Substances produced or previously produced from the Lands or lands pooled or unitized therewith; and

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(ii) restore, remediate and reclaim the surface and subsurface locations of the Wells, Tangibles, the Lands, lands pooled or unitized therewith, and any lands used to gain access thereto, including such obligations relating to Wells, Pipelines and Facilities which were abandoned or decommissioned or have reclamation orders prior to the Closing Date that were located on the Lands or that were located on other lands and used in respect of Petroleum Substances produced or previously produced from the Lands, and including the remediation, restoration and reclamation of any other surface and sub-surface lands affected by any environmental damage, contamination or other environmental issues emanating from or relating to the sites for the Wells or the Tangibles;

all in accordance with generally accepted oil and gas industry practices and in compliance with all Applicable Laws;

- (b) "Affiliate" means, with respect to any Person, any other Person or group of Persons acting in concert, directly or indirectly, that controls, is controlled by or is under common control with such Person. The term "control" as used in the preceding sentence means the possession, directly or indirectly, of the power to direct or cause the direction of the management or policies of a Person whether through ownership or more than 50% of the voting securities of such Person, by contract or otherwise;
- (c) "Agreement" means this purchase and sale agreement between Vendor and Purchaser, including all recitals and schedules attached hereto, and "this Agreement", "herein", "hereto", "hereof" and similar expressions mean and refer to this Agreement;
- (d) "Applicable Law" means, in relation to any Person, property or circumstance, all laws, statutes, rules, regulations, official directives and orders of Governmental Authorities (whether administrative, legislative, executive or otherwise), including judgments, orders and decrees of courts, commissions or bodies exercising similar functions, as amended, and includes the provisions and conditions of any permit, licence or other governmental or regulatory authorization, that are in effect as at the relevant time and are applicable to such person, property or circumstance;
- (e) "Appointment Date" means October 29, 2019;
- (f) "Assets" means the Petroleum and Natural Gas Rights, the Tangibles, and the Miscellaneous Interests, but excludes the Excluded Assets;
- (g) "Business Day" means a day other than a Saturday, a Sunday or a statutory holiday in Calgary, Alberta;
- (h) "Claim" means any claim, demand, lawsuit, proceeding or arbitration, or any investigation by a Governmental Authority, pertaining to the Assets, in each case whether asserted, threatened, pending or existing;
- (i) "Closing" means the transfer of possession, legal and beneficial ownership and risks of the Assets from Vendor to Purchaser and payment of the Purchase Price by

Purchaser to Vendor, and all other items and considerations required to be delivered on the Closing Date pursuant hereto, including delivery of the Specific Conveyances if applicable;

- (j) "Closing Date" means the later of:
 - (i) three Business Days following the later of: (A) the grant of the Vesting Order; and (B) the expiration, waiver or exercise of all Preferential Purchase Rights; or
 - (ii) or another date agreed upon in writing by the Parties,

but in any event, shall be no later than the Outside Date;

- (k) "Closing Place" means the office of Vendor or its counsel, or such other place as may be agreed upon in writing by the Parties;
- (l) "Court" has the meaning set out in the recitals;
- (m) "Data Room Information" means all information provided or made available to Purchaser in hard copy or electronic form in relation to Vendor, Houston and/or the Assets;
- (n) "Deposit" has the meaning as defined in Section 2.9;
- (o) "Effective Date" means the Closing Date;
- (p) "Effective Time" means 12:01 a.m. on the Effective Date;
- (q) "Environment" and "Environmental" means the components of the earth and includes ambient air, land, surface and subsurface strata, groundwater, surface water, all layers of the atmosphere, all organic and inorganic matter and living organisms, and the interacting natural systems that include such components, and any derivative thereof shall have a corresponding meaning;
- (r) "Environmental Liabilities" means all past, present and future liabilities, obligations and expenses in respect of the Environment which relate to the Assets (or any lands pooled or unitized with Lands which may form part of the Assets), or which arise in connection with the ownership thereof or operations pertaining thereto, including liabilities related to or arising from:
 - (i) transportation, storage, use or disposal of toxic or hazardous substances;
 - (ii) release, spill, escape, emission, leak, discharge, migration or dispersal of toxic or hazardous substances; or
 - (iii) pollution or contamination of or damage to the Environment,

including liabilities to compensate Third Parties for damages and Losses resulting from the items described in items (i), (ii) and (iii) above (including damage to

property, personal injury and death) and obligations to take action to prevent or rectify damage to or otherwise protect the Environment;

(s) "Excluded Assets" means:

- (i) any item or thing owned by Third Parties and licenced to Houston with restrictions on deliverability or disclosure by Houston that prevent the conveyance of such item or thing to Purchaser;
- (ii) advances and deposits for operations payable to Governmental Authorities or other Persons prior to the Effective Time to secure obligations or as prepayment of costs or expenses;
- (iii) all receivables and credits of any kind from any Person;
- (iv) legal and title opinions;
- (v) documents, other than Title Documents, prepared by or on behalf of Vendor in contemplation of litigation and any other documents within the possession of Vendor which are subject to solicitor-client privilege under the laws of the Province of Alberta or any other jurisdiction;
- (vi) records, policies, manuals and other proprietary, confidential business or technical information not used exclusively in the operation of the Assets;
- (vii) agreements, documents or data to the extent that:
 - (A) they pertain to Houston proprietary technology
 - (B) they pertain to seismic data or interpretations thereof;
 - (C) they pertain to any intellectual property owned by a third party;
 - (D) they are owned or licensed by Third Parties with restrictions on their deliverability or disclosure by Houston to an assignee;
 - (E) they comprise Houston's and Houston tax and financial records, and economic evaluations:
- (viii) Excluded Licences; and
- (ix) any other assets specifically described in Schedule "H",

but "Excluded Assets" shall not include any property, rights or interests specifically described as Miscellaneous Interests;

- (t) "Excluded Licences" means the licences listed in Schedule "I";
- (u) "Facilities" means Houston's entire interest in and to all unit facilities under any unit agreement applicable to the Leased Substances and all other field facilities

whether or not solely located on or under the surface of the Lands (or lands with which the Lands are pooled) and that are used for production, gathering, treatment, compression, transportation (including Pipelines), injection, water disposal, measurement, processing, storage, handling or other operations respecting the Leased Substances, including any applicable battery, separator, compressor station, gathering system, production storage facility or warehouse and including those field facilities specifically identified in Schedule "B";

- (v) "Final Statement of Adjustments" has the meaning set forth in Section 8.3(a);
- (w) "Governmental Authority" means any federal, national, provincial, territorial, municipal or other government, any political subdivision thereof, and any ministry, sub-ministry, agency or sub-agency, court, board, bureau, office, commission or department, as well as any government-owned entity, any regulatory authority (including the Regulator) and any public authority, including any public utility, having jurisdiction over a Party, the Assets or the Transaction;
- (x) "GST" means the goods and services tax payable pursuant to the GST Legislation;
- (y) "GST Legislation" means Part IX of the Excise Tax Act, R.S.C. 1985, c. E-15, as amended, and the regulations promulgated thereunder, all as amended from time to time;
- (z) "Lands" means all lands as set out and described in Schedule "A", and the Petroleum Substances within, upon or under such lands (subject to the restrictions and exclusions identified in Schedule "A" and in the Title Documents as to Petroleum Substances and geological formations);
- (aa) "Leased Substances" means all Petroleum Substances, rights to or in respect of which are granted, reserved or otherwise conferred by or under the Title Documents (but only to the extent that the Title Documents pertain to the Lands);
- (bb) "Licence Transfers" means, in relation to the Assets, the transfer of any permits, approvals, licences and authorizations (collectively, "Licences") granted by any applicable Governmental Authority but subject to the provisions of Sections 9.5 and 9.7 hereof;
- (cc) "Losses" means all actions, causes of action, losses, costs, Claims, damages, penalties, assessments, charges, expenses, and other liabilities and obligations which a Party suffers, sustains, pays or incurs, including reasonable legal fees and other professional fees and disbursements on a full-indemnity basis,
- (dd) "Miscellaneous Interests" means, subject to any and all limitations and exclusions provided for in this definition, Houston's entire interest in and to all property, interests and rights pertaining to the Petroleum and Natural Gas Rights and the Tangibles (other than the Petroleum and Natural Gas Rights and the Tangibles), or either of them, but only to the extent that such property, interests and rights pertain to the Petroleum and Natural Gas Rights and the Tangibles, or either of them, including any and all of the following:

- (i) all contracts and agreements relating to the Petroleum and Natural Gas Rights and the Tangibles, or either of them (including the Title Documents);
- (ii) all subsisting rights to carry out operations relating to the Lands or the Tangibles, and without limitation, all easements and other permits, licences and authorizations pertaining to the Tangibles;
- rights to enter upon, use, occupy and enjoy the surface of any lands which are used or may be used to gain access to or otherwise use the Petroleum and Natural Gas Rights and the Tangibles, or either of them, and all contracts and agreements related thereto;
- (iv) all records, books, documents, Licences (subject to Section 9.7 hereof), reports and data which relate to the Petroleum and Natural Gas Rights and the Tangibles;
- (v) all proprietary and seismic data; and
- (vi) the Wells, including the wellbores thereof and any and all casings therein,but specifically excluding the Excluded Assets;
- (ee) "Outside Date" means November 15, 2020;
- (ff) "Party" means a party to this Agreement;
- (gg) "Permitted Encumbrances" means:
 - (i) all encumbrances, overriding royalties and other royalties, net profits interests and other burdens identified in the Title Documents or in Schedule "A";
 - (ii) any Preferential Purchase Rights or any similar restriction applicable to any of the Assets;
 - (iii) the terms and conditions of the Title Documents, including the requirement to pay any rentals or royalties (including reassessments) to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
 - (iv) the right reserved to or vested in any grantor, Governmental Authority by the terms of any Title Document or by Applicable Law to terminate any Title Document;
 - (v) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;

- (vi) and any obligations to Third Parties for any thirteenth month adjustments or for payments due as a result of any audits conducted by operators or Third Parties;
- (vii) taxes on Petroleum Substances or the income or revenue from the Petroleum Substances and requirements imposed by Applicable Law or Governmental Authorities concerning rates of production from the Wells or from operations on any of the Lands, or otherwise affecting recoverability of Petroleum Substances from the Lands, which taxes or requirements are generally applicable to the oil and gas industry in the jurisdiction in which the Assets are located;
- (viii) agreements for the sale, processing, transmission or transportation of Petroleum Substances, which are terminable on not more than 30 days' notice (without an early termination penalty or other like cost);
- (ix) any obligation of Houston to hold any right or interest in and to any of the Assets in trust for Third Parties;
- (x) the right reserved to or vested in any Governmental Authority to control or regulate any of the Assets in any manner, including any directives or notices received from any Governmental Authority pertaining to the Assets;
- (xi) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards Houston's share of the costs and expenses thereof which are not due or delinquent as of the date hereof or, if then due or delinquent are being contested in good faith by Vendor;
- (xii) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (xiii) agreements and plans relating to pooling or unitization of any of the Petroleum and Natural Gas Rights;
- (xiv) agreements respecting the operation of Wells or Facilities by contract field operators;
- (xv) provisions for penalties and forfeitures under agreements as a consequence of non-participation in operations; and
- (xvi) liens created in the ordinary course of business in favour of any Governmental Authority with respect to operations pertaining to any of the Assets;
- (hh) "Person" means any individual, corporation, limited or unlimited liability company, joint venture, partnership (limited or general), trust, trustee, executor, Governmental Authority or other entity;

- (ii) "Petroleum and Natural Gas Rights" means Houston's entire right, title and interest in and to all rights to and in respect of the Leased Substances and the Title Documents (but only to the extent that the Title Documents pertain to the Lands), including the interests set out and described in Schedule "A";
- (jj) "Petroleum Substances" means any of crude oil, crude bitumen and products derived therefrom, synthetic crude oil, petroleum, natural gas, natural gas liquids, and any and all other substances related to any of the foregoing, whether liquid, solid or gaseous, and whether hydrocarbons or not, including sulphur;
- (kk) "Pipelines" means the pipelines described in Schedule "B";
- (II) "Preferential Purchase Right" means any preferential, pre-emptive or first purchase right or agreement that enables any Person to purchase or acquire any Asset or any interest therein or portion thereof as a result of or in connection with the execution or delivery of this Agreement or the consummation of the Transaction, as are set out in Schedule "C";
- (mm) "Purchase Price" has the meaning set out in Section 2.2;
- (nn) "Receiver" has the meaning set out in the Recitals;
- (00) "Regulator" means the Alberta Energy Regulator;
- (pp) "Representative" means, with respect to any Party, its Affiliates, and its and their respective directors, officers, agents, advisors, employees and consultants and with respect to Vendor includes its employees and consultants, and its and their respective directors, officers, agents, advisors, employees and consultants;
- (qq) "Sales Taxes" means all transfer, sales, excise, stamp, licence, production, value-added and other like taxes, assessments, charges, duties, fees, levies or other charges of a Governmental Authority (including additions by way of penalties, interest and other amounts relating to late filings or payments) with respect to the transfer and conveyance to Purchaser of the Assets or the transfer or registration of the Specific Conveyances, but excludes GST, and any income taxes and penalties and interest related thereto;
- (rr) "Specific Conveyances" means all conveyances, assignments, transfers, novations, and such other documents or instruments as are reasonably required or desirable to convey, assign and transfer the Assets to Purchaser and to novate Purchaser in the place and stead of Vendor with respect to the Assets;
- (SS) "Tangibles" means Houston's entire right, title, estate and interest in and to:
 - (i) any and all tangible depreciable property, equipment and other assets located within or upon the Lands that are used or are intended to be used to produce, process, gather, treat, measure, make marketable or inject the Leased Substances or any of them;

- (ii) the Pipelines; and
- (iii) the Facilities;
- (tt) "Third Party" means any individual or entity other than Houston, Vendor and Purchaser, including any partnership, corporation, trust, unincorporated organization, union, government and any department and agency thereof and any heir, executor, administrator or other legal representative of an individual;
- (uu) "Title Documents" means, collectively, any and all certificates of title, leases, reservations, Licences (subject to Section 9.7 hereof), assignments, trust declarations, operating agreements, royalty agreements, gross overriding royalty agreements, participation agreements, farm-in agreements, sale and purchase agreements, pooling agreements and any other documents and agreements granting, reserving or otherwise conferring rights to: (i) explore for, drill for, produce, take, use or market Petroleum Substances; (ii) share in the production of Petroleum Substances; (iii) share in the proceeds from, or measured or calculated by reference to the value or quantity of, Petroleum Substances which are produced; and (iv) rights to acquire any of the rights described in items (i) to (iii) of this definition; but only if the foregoing pertain in whole or in part to Petroleum Substances within, upon or under the Lands and this definition shall include, where applicable, those documents set out in Schedule "A";
- (vv) "Transaction" means the transaction for the purchase and sale of the Assets contemplated by this Agreement;
- (ww) "Vendor" has the meaning set forth in the recitals;
- "Vesting Order" means an order to be granted by the Court substantially in the form of Schedule "F" which authorizes, approves and confirms this Agreement and the sale of the Assets by Vendor to Purchaser in accordance with the terms and conditions contained herein, and vests legal and beneficial title to the Assets in Purchaser free and clear of all encumbrances, liens, security interests or Claims, other than Permitted Encumbrances has the meaning set out in the recitals;
- (yy) "Wells" means Houston's entire interest in and to all wells (including producing, shut-in, suspended, abandoned (including wells that have met all reclamation requirements and a reclamation certificate, certificate of recognition, surface release or other document has been issued by the applicable Governmental Authority), capped, injection and disposal wells), located on or within the Lands, or any lands pooled or unitized therewith, whether or not completed, including the wells listed in Schedule "B"; and

1.2 Headings

The words "Article", "Section", "subsection" and "Schedule" followed by a number or letter or combination thereof mean and refer to the specified Article, Section, subsection and Schedule of or to this Agreement.

1.3 Interpretation Not Affected by Headings

The division of this Agreement into Articles, Sections and subsections and the provision of headings for all or any thereof are for convenience and reference only and shall not affect the construction or interpretation of this Agreement.

1.4 Plurals and Gender

When the context reasonably permits, words suggesting the singular shall be construed as suggesting the plural and *vice versa*, and words suggesting gender or gender neutrality shall be construed as suggesting the masculine, feminine and neutral genders.

1.5 Schedules

There are appended to this Agreement the following Schedules pertaining to the following matters:

Schedule "A" - Lands and Petroleum and Natural Gas Rights

Schedule "B" - Wells

Pipelines Facilities

Schedule "C" - Preferential Purchase Rights

Schedule "D" - General Conveyance

Schedule "E" - Form of Officer's Certificate

Schedule "F" - Form of Vesting Order
Schedule "G" - Outstanding AFE's
Schedule "H" - Excluded Licences

Schedule "I" - Excluded Assets

Such Schedules are incorporated herein by reference as though contained in the body hereof. Wherever any term or condition of such Schedules conflicts or is at variance with any term or condition in the body of this Agreement, such term or condition in the body of this Agreement shall prevail.

1.6 Damages

All Losses, costs, Claims, damages, expenses and liabilities in respect of which a Party has a claim pursuant to this Agreement shall include reasonable legal fees and disbursements on a full indemnity basis.

1.7 Derivatives

Where a term is defined in the body of this Agreement, a capitalized derivative of such term shall have a corresponding meaning unless the context otherwise requires. The word "include" and derivatives thereof shall be read as if followed by the phrase "without limitation".

1.8 Interpretation if Closing Does Not Occur

In the event that Closing does not occur, each provision of this Agreement which presumes that Purchaser has acquired the Assets hereunder shall be construed as having been contingent upon Closing having occurred.

1.9 Conflicts

If there is any conflict or inconsistency between a provision of the body of this Agreement and that of a schedule or a Specific Conveyance, the provision of the body of this Agreement shall prevail. If any term or condition of this Agreement conflicts with a term or condition of a Title Document or any Applicable Law, the term or condition of such Title Document or the Applicable Law shall prevail, and this Agreement shall be deemed to be amended to the extent required to eliminate any such conflict.

1.10 Currency

All dollar (\$) amounts referenced in this Agreement are expressed in the lawful currency of Canada.

ARTICLE 2 PURCHASE AND SALE AND CLOSING

2.1 Purchase and Sale

Vendor hereby agrees to sell, assign, transfer, convey and set over to Purchaser, and Purchaser hereby agrees to purchase from Vendor, all right, title, estate and interest of Houston (whether absolute or contingent, legal or beneficial) in and to the Assets, subject to and in accordance with the terms and conditions of this Agreement and the Vesting Order.

2.2 Purchase Price

The aggregate consideration to be paid by Purchaser to Vendor for Houston's interest in and to the Assets shall be (the "Purchase Price") plus applicable GST and Sales Taxes, plus or minus (as applicable) the net amount of the adjustments made pursuant to Article 8, satisfied by Purchaser (or Vendor, to the extent applicable) as follows:

- payment of the Deposit paid by Purchaser to the Vendor, to be paid out pursuant to Section 2.9;
- (b) payment in the amount of adjusted pursuant to Section 8.2(a), payable by Purchaser to Vendor at Closing; and
- (c) any payments between the Parties arising from adjustments set forth in the Final Statement of Adjustments, paid in accordance with Section 8.3(a).

The Parties hereby acknowledge and agree that the Purchase Price set forth in this Section 2.2 accurately reflects and takes into proper account both the positive value of all of the Assets as well as the offsetting reductions in value for the Environmental Liabilities and Abandonment and

Reclamation Obligations associated therewith and the absolute release of Vendor of all and any responsibility or liability therefor.

2.3 Allocation of Purchase Price

The Parties shall allocate the Purchase Price as follows:

Petroleum and Natural Gas Rights (subject to adjustment)

Surface Rights

Wells

Facilities

Other Tangibles

Miscellaneous Interests

Total



2.4 Assumption of Abandonment and Reclamation Obligations and Environmental Liabilities

In determining the Purchase Price, the Parties have taken into account Purchaser's assumption of responsibility for the payment of all costs for existing or future Abandonment and Reclamation Obligations and Environmental Liabilities associated with the Assets, as set forth in this Agreement, and the absolute release of Vendor of all and any responsibility or liability therefor.

2.5 Closing

Closing shall take place at the Closing Place on the Closing Date if there has been satisfaction or waiver of the conditions of Closing herein contained. Subject to all other provisions of this Agreement, possession, risk, legal and beneficial ownership of Houston's interest in and to the Assets shall pass from Houston to Purchaser on the Closing Date.

- (a) On the Closing Date, Vendor shall deliver to Purchaser:
 - (i) the General Conveyance in the form attached as Schedule "D", duly executed by Vendor;
 - (ii) the Officer's Certificate substantially in the form attached as Schedule "E", duly executed by Vendor;
 - (iii) a receipt for the Purchase Price as adjusted herein plus applicable GST and/or Sales Taxes;
 - (iv) a copy of the Vesting Order;
 - (v) the Specific Conveyances, duly executed by Vendor, to the extent such Specific Conveyances were provided to Vendor no later than one Business Day prior to Closing; and

- (vi) such other documents as may be specifically required hereunder or as may be reasonably requested by Purchaser upon reasonable notice to Vendor.
- (b) On the Closing Date, Purchaser shall deliver to Vendor:
 - (i) the balance owing on the Purchase Price, as adjusted herein plus applicable GST and Sales Taxes;
 - (ii) the General Conveyance in the form attached as Schedule "D", duly executed by Purchaser;
 - (iii) the Officer's Certificate substantially in the form attached as Schedule "E", duly executed by Purchaser;
 - (iv) where required, the Specific Conveyances, duly executed by Purchaser, to the extent prepared on or before the Closing Date by Purchaser;
 - (v) evidence of deposit of cash or letters of credit required to perform all financial obligations referred to in Section 2.12(b) have been deposited in trust with the solicitors for Purchaser; and
 - (vi) such other documents as may be specifically required hereunder or as may be reasonably requested by Vendor upon reasonable notice to Purchaser.

2.6 Specific Conveyances

The Parties shall cooperate in the preparation of the Specific Conveyances. Purchaser shall use reasonable efforts to prepare and provide to Vendor for Vendor's review all Specific Conveyances at Purchaser's sole cost and expense as soon as reasonably practicable. The Parties shall execute such Specific Conveyances as soon as reasonably practicable. None of the Specific Conveyances shall confer or impose upon either Party any greater right or obligation than as contemplated in this Agreement. Promptly after Closing, Purchaser shall promptly register and/or distribute (as applicable) all such Specific Conveyances, and Purchaser shall bear all costs incurred therewith and in preparing and registering any further assurances required to convey the Assets to Purchaser.

2.7 Title Documents and Miscellaneous Interests

As soon as practicable following Closing, Vendor shall deliver to Purchaser any paper originals, paper photocopies where originals are not available, or electronic copies where neither paper originals or photocopies are available, of the Title Documents and any other agreements, files and documents to which the Assets are subject, to the extent any such contracts, agreements, records, books, documents, licences, reports and data as comprise the Miscellaneous Interests are available and are in the possession of Vendor.

2.8 Form of Payment

All payments to be made pursuant to this Agreement shall be in Canadian funds. All payments to be made pursuant to this Agreement shall be made by wire transfer.

2.9 Deposit

The Parties acknowledge that a deposit in the amount of purchase Price, will be delivered by Purchaser to the Vendor, upon execution of this Agreement, and released only in accordance with the provisions of this Section 2.9 (the "Deposit").

The Deposit shall be held by the Vendor in a non-interest bearing account until one of the following events occurs:

- (a) if Closing occurs, the Deposit shall be paid to Vendor at Closing for Vendor's own account absolutely and be applied as partial payment of the Purchase Price;
- (b) if Closing does not occur due to: (i) a failure to fulfill the conditions set forth in Section 4.2; or (ii) a material breach of a material term of this Agreement by Vendor or by failure of Vendor to fulfill the conditions set forth in Section 4.3, the Deposit shall be returned to Purchaser by Vendor for the account of Purchaser absolutely; and
- (c) if Closing does not occur due to any reason other than as addressed by Section 2.9(b) (including but not limited to the failure by Purchaser to comply with its obligations under Section 2.12 or the refusal of the Regulator to approve the transfer of any Assets to Purchaser for any reason), the Deposit shall be forfeited to Vendor for the account of Vendor absolutely.

In the event that this Agreement is terminated as a result of the application of Section 2.9(b) or 2.9(c), each Party shall be released from all obligations under or in connection with this Agreement, other than the provisions with respect to confidentiality (Section 12.12) and the use of personal information (Section 12.15).

2.10 Damages

The Parties agree that the amount of the Deposit constitutes their genuine estimate of all damages that will be suffered by Vendor as a result of Closing not occurring and Vendor shall retain the Deposit pursuant to Section 2.9(c) and the Deposit shall constitute liquidated damages to Vendor, and not a penalty of Closing not occurring as described in that subsection.

2.11 Taxes

(a) GST

Each of Purchaser and Vendor is a registrant for GST purposes and will continue to be a registrant at the Closing Date in accordance with the provisions of the GST Legislation. Their respective GST registration numbers are:

Vendor

Purchaser



Purchaser shall be responsible for the payment of any amount of GST payable in respect of its purchase of the Assets pursuant hereto and any interest and penalties payable in respect of such additional GST and shall indemnify and save harmless Vendor in respect thereof. Purchaser's indemnity obligations in this Section 2.11(a) shall survive the Closing Date indefinitely.

(b) Sales Taxes

The Parties acknowledge that the Purchase Price is exclusive of all applicable Sales Taxes. Purchaser shall be solely responsible for the payment of all Sales Taxes which may be imposed by any Governmental Authority and which pertain to Purchaser's acquisition of the Assets or to the registration of any Specific Conveyances necessitated hereby. Except where Vendor is required under Applicable Law to collect or pay such Sales Taxes. Purchaser shall pay such Sales Taxes directly to the appropriate Governmental Authority within the required time period and shall file when due all necessary documentation with respect to such Sales Taxes when due. Vendor will do and cause to be done such things as are reasonably requested to enable Purchaser to comply with such obligation in a timely manner. If Vendor is required under Applicable Law to pay any such Sales Taxes, Purchaser shall promptly advance to Vendor, or if Vendor has already paid same, reimburse Vendor the full amount of such Sales Taxes upon delivery to Purchaser of copies of assessments or receipts, as applicable, showing assessment or payment, as applicable, of such Sales Taxes. Purchaser shall be responsible for the payment of any amount of Sales Taxes payable in respect of its purchase of the Assets pursuant hereto and any interest and penalties payable in respect thereto and shall indemnify and save harmless Vendor in respect thereof. Purchaser's indemnity obligations in this Section 2.11(b) shall survive the Closing Date indefinitely. Regulator

- (c) Prior to Vendor obtaining the Vesting Order, Purchaser shall provide Vendor with Purchaser's business associate code for the Regulator.
- (d) Prior to Vendor obtaining the Vesting Order, Purchaser shall provide to the Regulator the documentation required by the Regulator to conduct a pre-transfer liability assessment and Purchaser shall promptly deliver thereafter any amounts (in such form as is acceptable to the Regulator), required by the Regulator as a result of Purchaser's requirements under the applicable Governmental Authority Licensee Liability Management Program in order to facilitate a timely Closing. Purchaser further undertakes to make any additional payments and lodge any security required by the Regulator at and subsequent to the time the Licence Transfers, if any, are effected.
- (e) Purchaser agrees to provide to Vendor, within a reasonable time prior to Closing and no later than five Business Days prior to Closing, confirmation that cash or letters of credit required to perform all financial obligations referred to in the above subsection 2.12(b) in form or substance reasonably acceptable to the Regulator have been deposited in trust with the solicitors for Purchaser together with irrevocable instruction to pay and deliver such amounts or letters of credit immediately when due as a result of Closing. Purchaser acknowledges that the

financial obligations referred to in subsection 2.12(b) are not included as part of the Purchase Price.

ARTICLE 3

ARTICLE 4 CONDITIONS OF CLOSING

4.1 Required Consents

- (a) Before Closing, each of the Parties shall use all reasonable efforts to obtain any and all approvals required under Applicable Law to permit closing of the Transaction. The Parties acknowledge that, except for the Vesting Order, the acquisition of such consents shall not be a condition precedent to Closing. It shall be the sole obligation of Purchaser, at Purchaser's sole cost and expense, to provide any and all financial assurances, remedial work or other documentation required by Governmental Authorities to permit the transfer to Purchaser, and registration of Purchaser as owner and/or operator, of any of the Assets including, but not limited to, the Facilities and the Wells.
- (b) Notwithstanding anything to the contrary herein, except for the Vesting Order, it is the sole obligation of Purchaser to obtain any Third Party consents, permissions or approvals that are required in connection with the assignment of Houston's interest in any Miscellaneous Interests including remedying any deficiencies under any assumed contracts and agreements, at Purchaser's sole cost and expense. Upon providing prior written notice and sufficient documentary support, all reasonable and necessary costs, fees, expenses, penalties or levies that are incurred by Vendor in order to effect the assignment of the Assets to Purchaser shall be the sole responsibility of Purchaser, and Purchaser agrees to pay on behalf of Vendor any such reasonable and necessary costs, fees, expenses, penalties or levies on a timely basis.

4.2 Mutual Conditions

The obligation of Purchaser to purchase Houston's interest in and to the Assets, and of Vendor to sell Houston's interest in and to the Assets to Purchaser, is subject to the following conditions precedent:

- (a) the Vesting Order being obtained; and
- (b) no stay or appeal or application to vary the Vesting Order shall have been filed with the Court at any time by Vendor or any other Person on or before the Closing.

Unless otherwise agreed to by the Parties, if the conditions contained in this Section 4.2 have not been performed, satisfied or waived before the Outside Date, this Agreement and the obligations of Vendor and Purchaser under this Agreement (other than under Sections 12.12 and 12.15) shall automatically terminate without any further action on the part of either Vendor or Purchaser.

4.3 Purchaser's Conditions

The obligation of Purchaser to purchase Houston's interest in and to the Assets is subject to the following conditions precedent, which are inserted herein and made part hereof for the exclusive benefit of Purchaser and may be waived by Purchaser:

- (a) the representations and warranties of Vendor herein contained shall be true in all material respects when made and shall remain true as of the Closing Date; and
- (b) all obligations of Vendor contained in this Agreement to be performed prior to or at Closing shall have been timely performed in all material respects.

If any one or more of the foregoing conditions precedent has or have not been satisfied, complied with, or waived by Purchaser, at or before the Outside Date, Purchaser may rescind this Agreement by written notice to Vendor. If Purchaser rescinds this Agreement, Vendor and Purchaser shall be released and discharged from all obligations hereunder except as provided in Sections 2.9, 12.12 and 12.15.

4.4 Vendor's Conditions

The obligation of Vendor to sell its interest in and to the Assets to Purchaser is subject to the following conditions precedent, which are inserted herein and made part hereof for the exclusive benefit of Vendor and may be waived by Vendor:

- (a) the representations and warranties of Purchaser herein contained shall be true in all material respects when made and shall remain true as of the Closing Date;
- (b) all obligations of Purchaser contained in this Agreement to be performed prior to or at Closing shall have been timely performed in all material respects;
- (c) prior to Closing occurring (but subject to Purchaser being in full compliance with Section 2.12), the Regulator shall have provided positive indications of approval of the Licence Transfers by Vendor and Purchaser; and
- (d) all amounts to be paid by Purchaser to Vendor at Closing, including the Purchase Price, shall have been paid to Vendor in the form stipulated in this Agreement.

If any one or more of the foregoing conditions precedent has or have not been satisfied, complied with, or waived by Vendor, at or before the Outside Date, Vendor may rescind this Agreement by written notice to Purchaser. If Vendor rescinds this Agreement, Vendor and Purchaser shall be released and discharged from all obligations hereunder except as provided in Sections 2.9, 12.12 and 12.15.

4.5 Efforts to Fulfil Conditions Precedent

Purchaser and Vendor shall proceed diligently and in good faith and use all reasonable efforts to satisfy and comply with and assist in the satisfaction and compliance with the foregoing conditions precedent.

ARTICLE 5 REPRESENTATIONS AND WARRANTIES

5.1 Representations and Warranties of Vendor

Vendor makes only the following representations to Purchaser, which representations shall not survive Closing:

- (a) subject to obtaining the Vesting Order, Vendor has the right to enter into this Agreement and to complete this Transaction; and
- (b) subject to obtaining the Vesting Order, this Agreement is, and all documents executed and delivered pursuant to this Agreement will be, legal, valid and binding obligations of Vendor enforceable against it in accordance with their terms.

5.2 Representations and Warranties of Purchaser

Purchaser makes the following representations and warranties to Vendor and agrees that Vendor is relying on such representations and warranties for the purposes of entering into this Agreement:

- (a) Purchaser is a corporation duly organized, validly existing and is authorized to carry on business in the provinces in which the Lands are located;
- (b) Purchaser has good right, full power and absolute authority to purchase and acquire the interest of Vendor in and to the Assets according to the true intent and meaning of this Agreement;
- (c) the execution, delivery and performance of this Agreement has been duly and validly authorized by any and all requisite corporate, shareholders', directors' or equivalent actions and will not result in any violation of, be in conflict with, or constitute a default under, any articles, charter, bylaw or other governing document to which Purchaser is bound;
- (d) the execution, delivery and performance of this Agreement will not result in any violation of, be in conflict with, or constitute a default under, any term or provision of any agreement or document to which Purchaser is party or by which Purchaser is bound, nor under any judgement, decree, order, statute, regulation, rule or licence applicable to Purchaser;
- (e) this Agreement and any other agreements delivered in connection herewith constitute valid and binding obligations of Purchaser enforceable against Purchaser in accordance with their terms;
- (f) no authorization or approval or other action by, and no notice to or filing with, any Governmental Authority or regulatory body exercising jurisdiction over the Assets is required for the due execution, delivery and performance by Purchaser of this Agreement, other than authorizations, approvals or exemptions from requirements previously obtained and currently in force or to be obtained prior to or after Closing;

- (g) Purchaser has adequate funds available in an aggregate amount sufficient to pay:
 (i) all amounts required to be paid by Purchaser under this Agreement; and (ii) all expenses which have been or will be incurred by Purchaser in connection with this Agreement and the Transaction;
- (h) Purchaser has not incurred any obligation or liability, contingent or otherwise, for brokers' or finders' fees in respect of this Agreement or the Transaction for which Vendor shall have any obligation or liability;
- (i) Purchaser is acquiring the Assets in its capacity as principal and is not purchasing the Assets for the purpose of resale or distribution to a Third Party, and is dealing at arm's length with Vendor (as such term is interpreted by the Regulator);
- (j) Purchaser holds, or is eligible to hold and at Closing will hold a business associate code from the Regulator making it eligible to hold the licences which are the subject of the Licence Transfers, if any, in the province in which they are situated;
- (k) Purchaser has and will have at Closing a sufficient Liability Management Rating required by the Regulator and will have at Closing delivered and lodged any security required by the Regulator in order to comply with the Regulator's Licensee Liability Management Program to facilitate a timely Closing and Purchaser is not aware of any fact or circumstance that could prevent or delay the transfer of any permits or licenses relating to or forming part of the Assets as contemplated in this Agreement;
- (1) Purchaser is in compliance with all the requirements of all Governmental Authorities, including the Regulator;
- (m) Purchaser is not a non-resident of Canada within the Income Tax Act (Canada); and
- (n) Purchaser is not a non-Canadian person for the purposes of the *Investment Canada Act*.

5.3 Limitation of Representations by Vendor

(a) Subject to Section 5.1, Vendor expressly negates any representations or warranties, whether written or verbal, made by Vendor or its Representatives and in particular, without limiting the generality of the foregoing, Vendor disclaims all liability and responsibility for any such representation, warranty, statement or information made or communicated, whether verbal or in writing, to Purchaser or any of its Representatives. Houston's interest in and to the Assets shall be purchased by Purchaser on a strictly "as is, where is" basis and there are no collateral agreements, conditions, representations or warranties of any nature whatsoever made by Vendor, express or implied, arising at law, by statute, in equity or otherwise, with respect to the Assets and in particular, without limiting the generality of the foregoing, there are no collateral agreements, conditions, representations or warranties made by Vendor, express or implied, arising at law, by statute, in equity or otherwise with respect to:

- (i) any engineering, geological or other interpretation or economic evaluations respecting the Assets;
- (ii) the quality, quantity or recoverability of Petroleum Substances within or under the Lands or any lands pooled or unitized therewith;
- (iii) any estimates of the value of the Assets or the revenues or cash flows from future production from the Lands;
- (iv) the rates of production of Petroleum Substances from the Lands;
- (v) the quality, condition, fitness or merchantability of any tangible depreciable equipment or property interests which comprise the Assets (including the Tangibles and the Wells, including the wellbores thereof and all casing, tubing and packers therein);
- (vi) the availability or continued availability of facilities, services or markets for the processing, transportation or sale of any Petroleum Substances;
- (vii) the accuracy or completeness of the Data Room Information or any other data materials, representations, warranties or statements made, direct or indirect, express or implied, or information supplied related to the Assets (whether supplied by Vendor, its representatives or otherwise);
- (viii) the ownership interest of the Assets;
- (ix) the suitability of the Assets for any purpose;
- (x) compliance with Applicable Laws; or
- (xi) the title and interest of Vendor in and to the Assets.
- (b) Without restricting the generality of the foregoing, Purchaser acknowledges that it has made its own independent investigation, analysis, evaluation and inspection of Houston's interests in the Assets and the state and condition thereof and that it is satisfied with, and has relied solely on, such investigation, analysis, evaluation and inspection as to its assessment of the condition, quantum and value of the Assets.
- (c) Purchaser forever releases and discharges Vendor and its Representatives from any Claims and all liability to Purchaser or Purchaser's assigns and successors, as a result of the use or reliance upon advice, information or materials pertaining to the Assets which was delivered or made available to Purchaser by Vendor or its Representatives prior to or pursuant to this Agreement, including any evaluations, projections, reports, assessments and interpretive or non-factual materials prepared by or for Vendor, or otherwise in Vendor's possession.

ARTICLE 6 INDEMNITIES FOR REPRESENTATIONS AND WARRANTIES

6.1 Purchaser's Indemnities for Representations and Warranties

Purchaser shall be liable to Vendor for and shall, in addition, indemnify Vendor's Representatives from and against, all Losses suffered, sustained, paid or incurred by Vendor or its Representatives which would not have been suffered, sustained, paid or incurred had all of the representations and warranties contained in Section 5.2 been accurate and truthful.

6.2 Survival of Claim for Representations and Warranties

The representations and warranties in Section 5.2 shall be true as of the date hereof and shall remain true on the Closing Date, for the benefit of Vendor. Purchaser's representations and warranties shall survive the Closing Date for a period of 12 months.

ARTICLE 7 INDEMNITIES

7.1 Post-Closing Date Indemnity

Provided that Closing has occurred, Purchaser shall:

- (a) be solely liable and responsible for any and all Losses which Vendor may suffer, sustain, pay or incur; and
- (b) indemnify, release and save harmless Vendor and its Representatives from any and all Losses, expenses, Claims, actions, proceedings and demands, whatsoever which may be brought against or suffered by Vendor or which it may sustain, pay or incur,

as a result of any matter or thing resulting from, attributable to or connected with the Assets and arising or accruing before or after the Closing Date.

7.2 Environmental Matters and Abandonment and Reclamation Obligations

Purchaser acknowledges that, insofar as the Environmental condition of the Assets is concerned, Purchaser is acquiring the Assets pursuant hereto on an "as is, where is" basis. Purchaser acknowledges that it is familiar and satisfied with the condition of the Assets, including the past and present use of the Lands, the Tangibles and the Wells (including the wellbores thereof and all casing, tubing and packers therein), that Vendor has provided Purchaser with a reasonable opportunity to inspect the Assets at the sole cost, risk and expense of Purchaser (insofar as Vendor could reasonably provide such access) and that Purchaser is not relying upon any representation or warranty of Vendor as to the Environmental condition of the Assets, or as to any Environmental Liabilities or Abandonment and Reclamation Obligations. Provided that Closing has occurred, Purchaser shall:

(a) be solely liable and responsible for any and all Losses which Vendor and its Representatives may suffer, sustain, pay or incur, and

(b) indemnify, release and save harmless Vendor and its Representatives from any and all Losses, actions, proceedings and demands, whatsoever which may be brought against or suffered by Vendor or which Vendor may sustain, pay or incur,

as a result of any matter or thing arising out of, resulting from, attributable to or connected with any Environmental Liabilities or any Abandonment and Reclamation Obligations. Once Closing has occurred, Purchaser shall be solely responsible for all Environmental Liabilities and all Abandonment and Reclamation Obligations both to Third Parties and as between Vendor and Purchaser (whether such Environmental Liabilities and Abandonment and Reclamation Obligations occur or accrue prior to, on or after the Effective Time), and hereby releases Vendor from any Claims Purchaser may have against Vendor with respect to all such liabilities and responsibilities. Without restricting the generality of the foregoing, Purchaser shall be responsible for all Environmental Liabilities and Abandonment and Reclamation Obligations (whether such Environmental Liabilities and all Abandonment and Reclamation Obligations occur or accrue prior to, on or after the Effective Time) in respect of the Lands, Wells and Facilities. This assumption of liability and indemnity by Purchaser shall apply without limit and without regard to cause or causes, including the negligence (whether sole, concurrent, gross, active, passive, primary or secondary) or the wilful or wanton misconduct or recklessness of any or all of Vendor, its Representatives and their respective successors and assigns or any other Person or otherwise. Purchaser further acknowledges and agrees that it shall not be entitled to any rights or remedies as against Vendor or its Representatives, or their respective successors and assigns under the common law or statute pertaining to any Environmental Liabilities and Abandonment and Reclamation Obligations, including the right to name any or all of Vendor, its Representatives, and their respective successors and assigns as a 'third party' to any action commenced by any Person against Purchaser. Purchaser's assumption of liability and the indemnity obligations set forth in this Section 7.2 shall survive the Closing Date indefinitely.

7.3 Third Party Claims

The following procedures shall be applicable to any Claim by Vendor (the "Indemnitee") for indemnification pursuant to this Agreement from Purchaser (the "Indemnitor") in respect of any Losses in relation to a Third Party (a "Third Party Claim"):

- (a) upon the Third Party Claim being made against or commenced against the Indemnitee, the Indemnitee shall within 30 Business Days of notice thereof provide written notice thereof to the Indemnitor. The notice shall describe the Third Party Claim in reasonable detail and indicate the estimated amount, if practicable, of the indemnifiable Losses that have been or may be sustained by the Indemnitee in respect thereof. If the Indemnitee does not provide notice to the Indemnitor within such 30 Business Day period, then such failure shall only lessen or limit the Indemnitee's rights to indemnity hereunder to the extent that the defence of the Third Party Claim was prejudiced by such lack of timely notice;
- (b) if the Indemnitor acknowledges to the Indemnitee in writing that the Indemnitor is responsible to indemnify the Indemnitee in respect of the Third Party Claim pursuant hereto, the Indemnitor shall have the right to take either or both of the following actions:

- (i) assume carriage of the defence of the Third Party Claim using legal counsel of its choice and at its sole cost; and/or
- (ii) settle the Third Party Claim, provided the Indemnitor pays the full monetary amount of the settlement and the settlement does not impose any restrictions or obligations on the Indemnitee, and provided a full and final unconditional release in favour of Vendor and its Representatives is obtained in form and substance satisfactory to Vendor;
- (c) if the Indemnitor acknowledges to the Indemnitee in writing that the Indemnitor is responsible to indemnify the Indemnitee in respect of a Third Party Claim pursuant hereto, the Indemnitee shall not enter into any settlement, consent order or other compromise with respect to the Third Party Claim without the prior written consent of the Indemnitor (which consent shall not be unreasonably withheld, conditioned or delayed), unless the Indemnitee waives its rights to indemnification in respect of the Third Party Claim;
- (d) each Party shall co-operate with the other Party in the defence of the Third Party Claim, including making available such of its personnel to the other Party and its Representatives whose assistance, testimony or presence is of material assistance in evaluating and defending the Third Party Claim;
- (e) upon payment of the Third Party Claim, the Indemnitor shall be subrogated to all Claims the Indemnitee may have relating thereto. The Indemnitee shall give such further assurances and do such things to co-operate with the Indemnitor to permit the Indemnitor to pursue such subrogated Claims as reasonably requested from it; and
- (f) if the Indemnitor has paid an amount pursuant to the indemnification obligations herein and the Indemnitee shall subsequently be reimbursed from any source in respect of the Third Party Claim from any Third Party which results in the Indemnitee receiving, in the aggregate, more than the amount of the Third Party Claim, the Indemnitee shall promptly pay the amount of the reimbursement (including interest actually received) in excess of the Third Party Claim to the Indemnitor, net of taxes required to be paid by the Indemnitee as a result of any such receipt.

ARTICLE 8 ADJUSTMENTS AND ASSUMPTION OF OBLIGATIONS

8.1 Assumption of Obligations

- (a) Provided Closing has occurred, Purchaser confirms that it has assumed the following obligations of the Vendor or Houston, as applicable, including the payment of any amounts in respect thereof and all applicable interest and penalties, whensoever and howsoever the following obligations arose (including after the Appointment Date):
 - (i) Property taxes, including any municipal property taxes;

- (ii) Mineral lease royalties and rentals;
- (iii) Surface lease rentals; and
- (iv) Any other obligation related to the Assets or arising from ownership of the Assets which is adjusted for in accordance with this ARTICLE 7.

Purchaser agrees to pay the required amounts either directly to the applicable Person or to the Vendor if the Vendor is required to make the payment, and in such case, the Vendor will thereafter ensure such amounts are paid to the applicable Person.

8.2 Other Costs and Revenues to be Apportioned

- (a) Except as set out in Section 7.1 and subject to Section 7.2(b) and 7.2(c) below, all other costs and expenses relating to the Assets (including maintenance, development, capital and operating costs) and all revenues relating to the Assets (including proceeds from the sale of production, if any, and fees from processing, treating or transporting Petroleum Substances on behalf of Third Parties) shall be apportioned as of the Effective Time between Vendor and Purchaser on an accrual basis in accordance with generally accepted accounting principles, provided that:
 - (i) Advances made by Vendor or Houston in respect of the cost of operations on Lands or the Wells, Pipelines or Facilities including in the Assets which advances have not been applied by the operator to the payment of costs prior to the Closing Date and still stand to the credit of Houston or Vendor as at the Closing Date shall be transferred to Purchaser at Closing and an adjustment will be made in favour of Vendor equal to the amount of such transferred advance;
 - (ii) Deposits placed with respect to the Assets made by Houston or Vendor relative to the operations on the Lands that have not been applied by the operator to the payment of costs prior to the Closing Date and still stand to the credit of Houston or Vendor as at the Closing Date shall be returned to Vendor;
 - (iii) Costs and expenses of work done, services provided and goods supplied shall be deemed to accrue for the purposes of this Article when the work is done or the goods or services are provided, regardless of when such costs and expenses become payable;
 - (iv) No adjustment shall be made in respect of Houston's or Vendor's income taxes;
 - (v) Revenues from the sale of Petroleum Substances will be deemed to accrue when the Petroleum Substances are produced; and

- (vi) Petroleum Substances that were produced beyond the wellhead, but not sold as of the Effective Time shall be credited to Vendor and will be deemed to be sold on a first-in-first-out basis.
- (b) Vendor and its Representatives shall not be liable to make any adjustment in favour of, or make any payment to, Purchaser pursuant hereto in respect of any liability, cost or expense which relates to the period which arose prior to the Date of Appointment and which cost or expense does not constitute a liability of Purchaser.
- (c) Vendor and its Representatives shall not be liable to make any adjustment in favour of, or make any payment to, Purchaser pursuant hereto in respect of any cost or expense which relates to any reassessment of royalties arising or accruing before or after the Closing Time.

8.3 Adjustments to Account

- (a) An interim accounting of the adjustments pursuant to Section 7.1 shall be made at Closing, based on Vendor's good faith estimate of the costs and expenses paid by Vendor pursuant to Closing and the revenues received by Vendor prior to Closing. Vendor and Purchaser shall cooperate in preparing such interim accounting and Vendor shall provide an interim statement of adjustment setting forth the adjustments to be made at Closing not later than five (5) Business Dates prior to Closing and shall assist Purchaser in verifying the amounts set forth in such statement.
- (b) A final accounting of the adjustments pursuant to Section 7.1 shall be conducted, if required, within 60 days following the Closing Date (the "Final Statement of Adjustments") by Vendor and Purchaser, and no further or other adjustments whatsoever will be made thereafter. All adjustments after Closing shall be settled by payment by the Party required to make payment to the other Party hereunder within 15 Business Days of being notified of the determination of the amount owing.
- (c) All adjustments provided for in this Article shall be adjustments to the Purchase Price and shall be allocated to the Petroleum and Natural Gas Rights.

ARTICLE 9 MAINTENANCE OF ASSETS

9.1 Maintenance of Assets

From the date hereof until the Closing Date, Vendor shall use reasonable commercial efforts, to the extent that the nature of its interest permits, and subject to the Receivership Order:

- (a) maintain the Assets in a proper and prudent manner in material compliance with all Applicable Laws and directions of Governmental Authorities; and
- (b) pay or cause to be paid all costs and expenses relating to the Assets which become due from the date hereof to the Closing Date,

provided that nothing contained in the foregoing or elsewhere in this Agreement shall obligate Vendor to post security, make any other financial contribution or file any undertaking with the Regulator with respect to the Licensee Liability Rating Program or any like program.

9.2 Consent of Purchaser

Notwithstanding Section 9.1, Vendor shall not from the date hereof to the Closing Date, without the written consent of Purchaser, which consent shall not be unreasonably withheld, conditioned or delayed:

- (a) make any commitment or propose, initiate or authorize any capital expenditure with respect to the Assets of which Vendor's share is in excess of \$50,000, except: (i) in case of an emergency; (ii) as may be reasonably necessary to protect or ensure life and safety; (iii) to preserve the Assets or title to the Assets; or (iv) in respect of amounts which Vendor may be committed to expend or be deemed to authorize for expenditure without its consent; provided, however, that should Purchaser withhold its consent or fail to provide its consent in a timely manner and a reduction in the value of the Assets results, there shall be no abatement or reduction in the Purchase Price;
- (b) surrender or abandon any of the Assets, unless an expenditure of money is required to avoid the surrender or abandonment and Purchaser does not provide same to Vendor in a timely fashion, in which event the Assets in question shall be surrendered or abandoned without abatement or reduction in the Purchase Price;
- (c) other than in ordinary course of business, materially amend or terminate any Title Document or enter into any new material agreement or commitment relating to the Assets; or
- (d) sell, encumber or otherwise dispose of any of the Assets or any part or portion thereof excepting: pursuant to Preferential Purchase Rights; sales of non-material obsolete or surplus equipment; or sales of the Leased Substances in the normal course of business.

9.3 Proposed Actions

If an operation or the exercise of any right or option respecting the Assets is proposed in circumstances in which such operation or the exercise of such right or option would result in Purchaser incurring an obligation pursuant to Section 9.2, the following shall apply to such operation or the exercise of such right or option (hereinafter referred to as the "Proposal"):

- (a) Vendor shall promptly give Purchaser notice of the Proposal, describing the particulars in reasonable detail;
- (b) Purchaser shall, not later than 48 hours prior to the time Vendor is required to make its election with respect to the Proposal, advise Vendor, by notice, whether Purchaser wishes Vendor to exercise Vendor's rights with respect to the Proposal on Purchaser's behalf, provided that Purchaser's failure to make such election

- within such period shall be deemed to be Purchaser's election to participate in the Proposal;
- (c) Vendor shall make the election authorized (or deemed to be authorized) by Purchaser with respect to the Proposal within the period during which Vendor may respond to the Proposal; and
- (d) Purchaser's election (including its deemed election) to not participate in any Proposal required to preserve the existence of any of the Assets shall not entitle Purchaser to any reduction of the Purchase Price if Vendor's interest therein is terminated as a result of such election and such termination shall not constitute a failure of Vendor's representatives and warranties relating to such Assets.

9.4 Post-Closing Transition

Following Closing and to the extent to which Purchaser must be novated into operating agreements and other agreements or documents to which the Assets are subject, until the novation has been effected:

- (a) Vendor shall not initiate any operation with respect to the Assets, except upon receiving Purchaser's written instructions, or if Vendor reasonably determines that such operation is required for the protection of life or property, in which case Vendor may take such actions as it reasonably determines are required, without Purchaser's written instructions, and shall promptly notify Purchaser of such intention or actions and of Vendor's estimate of the costs and expenses therewith associated;
- (b) Vendor shall forthwith deliver, or cause to be delivered, to Purchaser all revenues, proceeds and other benefits received by Vendor with respect to the Assets, provided that Vendor shall be permitted to deduct from such revenues, proceeds and other benefits, any other costs and expenses which it incurs as a result of such delivery to Purchaser;
- (c) Purchaser shall, in a timely manner, deliver to Vendor all Third Party notices and communications, including authorizations for expenditures and mail ballots and all notices and communications received in respect of the Assets or events and occurrences affecting the Assets, and Purchaser shall respond to such notices in consultation with the Vendor, if received on a timely basis; and
- (d) Purchaser shall, in a timely manner and in consultation with the Vendor, deliver to Third Parties all such notices and communications which Purchaser may reasonably request and all such monies and other items as Purchaser may reasonably provide in respect of the Assets.

9.5 Licence Transfers

(a) Subject to the provisions of Section 9.7 hereof, to the extent applicable, within five Business Days following Closing, Purchaser shall prepare, at its sole cost and expense and, where applicable, electronically submit to the applicable

Governmental Authorities, the Licence Transfers (other than in respect of the Excluded Licences), if any, and Vendor or its nominee shall, where applicable, electronically ratify and concur to such Licence Transfers.

- (b) If a Governmental Authority denies a Licence Transfer because of misdescription or other minor deficiencies in the application, Purchaser shall, as soon as practicable, correct the application and amend and re-submit the Licence Transfer application. Vendor or its nominee shall, where applicable, electronically ratify and concur to such Licence Transfer.
- (c) If for any reason, a Governmental Authority requires a Party or its nominee to make a deposit or furnish any other form of security to approve or give effect to a Licence Transfer, or undertake any corrective action or remedial work including inspections, tests or engineering assessments, Purchaser shall make such deposit or furnish such other form of security or undertake such corrective or remedial work as may be required, at Purchaser's sole expense. All Licence Transfer processing fees (including any fees required to be paid for expedited service) shall be for Purchaser's account.
- (d) If a Governmental Authority denies any or all Licence Transfers, it will not derogate in any way from Purchaser's obligation to pay the full Purchase Price to Vendor.

9.6 Vendor Deemed Purchaser's Agent

- (a) Insofar as Vendor maintains the Assets and takes actions in relation thereto on Purchaser's behalf pursuant to this Article 9, Vendor shall be deemed to have been Purchaser's agent hereunder. Purchaser ratifies all actions taken by Vendor or refrained from being taken by Vendor pursuant to this Article 9 in such capacity during such period, with the intention that all such actions shall be deemed to be Purchaser's actions.
- (b) Insofar as Vendor participates in either operations or the exercise of rights or options as Purchaser's agent pursuant to this Article 9, Vendor may require Purchaser to secure costs to be incurred by Vendor on Purchaser's behalf pursuant to such election in such manner as may be reasonably appropriate in the circumstances.
- (c) Purchaser shall indemnify Vendor and its Representatives against all Losses which Vendor or its Representatives may suffer or incur as a result of Vendor maintaining the Assets as Purchaser's agent pursuant to this Article 9 or as a result of Vendor taking or omitting to take any action in accordance with Purchaser's instruction (including any election deemed to be made pursuant to Section 9.3(b)) or concurrence, or otherwise in accordance with this Agreement. Purchaser's indemnity obligations in this Section 9.6(c) shall survive the Closing Date indefinitely.

9.7 Transfer of Operatorship

Insofar as Vendor operates any of the Assets, Purchaser acknowledges that Vendor is not able to transfer operatorship of some or all of such Assets to Purchaser at or after Closing. Should a Third Party take over operatorship of some or all of the Assets whether after receiving change of operatorship notices from Vendor of the sale of its interest, or otherwise, Purchaser acknowledges that such Licences (including without limitation the Excluded Licences) will be transferred to the successor operator at or following Closing and that Purchaser shall not contest any such succession of operatorship or transfer of Licences except as otherwise provided in the applicable operating agreements after Closing and such succession and transfer.

ARTICLE 10 PREFERENTIAL PURCHASE RIGHTS

10.1 Preferential Purchase Rights

- (a) Schedule "C" provides a description of which, if any, of the Assets are subject to Preferential Purchase Rights so far as Vendor is aware.
- (b) Purchaser shall, immediately following execution of this Agreement, provide its good faith estimate of the value of the applicable Asset(s) to Vendor, and such value shall be set forth in the notices.
- (c) Vendor shall, within two Business Days of receipt of the good faith estimates described in Section 9.1(b), serve all notices as are required in conjunction with any Preferential Purchase Rights.
- (d) Purchaser shall be liable to Vendor for, and shall, in addition, save and hold harmless and indemnify Vendor from and against, all Losses that may be brought against, suffered, sustained, paid or incurred by Vendor in connection with or that relate in any way directly or indirectly to the use of Purchaser's allocation of value.
- (e) If a Preferential Purchase Right is exercised, the Assets that are subject thereto shall not be sold to Purchaser pursuant hereto but shall be deleted from and cease to be subject to this Agreement and the Purchase Price shall be reduced by the amount allocated to such Asset. Purchaser shall nevertheless purchase the Assets that are not subject to exercised Preferential Purchase Rights.

ARTICLE 11 PURCHASER'S REVIEW AND ACCESS TO BOOKS AND RECORDS

11.1 Vendor to Provide Access

Prior to Closing, Vendor shall, subject to all contractual and fiduciary obligations, at the Calgary offices of Vendor during normal business hours, provide reasonable access for Purchaser and its Representatives to Houston's records, books, accounts, documents, files, reports, information, materials, filings, and data, to the extent they relate directly to the Assets and are in possession of Vendor, as well as physical access to the Assets (insofar as Vendor can reasonably provide such access, with such access to be at Purchaser's sole risk, expense and liability) to facilitate

Purchaser's review of the Assets and title thereto for the purpose of completing this Transaction. Purchaser shall indemnify and save harmless Vendor from and against all liabilities, claims and causes of action for personal injury, death or property damage occurring on or to such property as a result of such entry onto the premises. Purchaser shall comply fully with all rules, regulations and instructions issued by Vendor regarding Purchaser's actions while upon, entering or leaving such properties. Purchaser's obligations set forth in this Section 11.1 shall survive the Closing Date indefinitely.

11.2 Access to Information

After Closing and subject to contractual restrictions in favour of Third Parties relative to disclosure, Purchaser shall, on request from Vendor, provide reasonable access to Vendor's Representative at Purchaser's offices, during its normal business hours, to the agreements and documents to which the Assets are subject and the contracts, agreements, records, books, documents, licences, reports and data included in the Miscellaneous Interests and the Title Documents which are then in the possession or control of Purchaser and to make copies thereof, as Vendor may reasonably require, including for purposes relating to:

- (a) Vendor's ownership of the Assets (including taxation matters and liabilities and Claims that arise from or relate to acts, omissions, events, circumstances or operations on or before the Closing Date);
- (b) enforcing its rights under this Agreement;
- (c) compliance with Applicable Law; or
- (d) any Claim commenced or threatened by any Third Party against Vendor.

11.3 Maintenance of Information

All of the information, materials and other records delivered to Purchaser pursuant to the terms hereof shall be maintained by Purchaser in good order and good condition and kept in a reasonably accessible location by Purchaser for a period of two years from the Closing Date.

ARTICLE 12 GENERAL

12.1 Further Assurances

Each Party will, from time to time and at all times after Closing, without further consideration, do such further acts and deliver all such further assurances, deeds and documents as shall be reasonably required to fully perform and carry out the terms of this Agreement.

12.2 Receiver

Purchaser acknowledges that Vendor is acting solely in its capacity as the Court-appointed receiver of Houston, and not in its personal capacity. Under no circumstances shall Vendor or any of its Representatives have any liability pursuant to this Agreement, or in relation to the Transaction whether such liability be in contract, tort or otherwise.

12.3 Entire Agreement

Except for the Receivership Order and the Vesting Order, the provisions contained in any and all documents and agreements collateral hereto shall at all times be read subject to the provisions of this Agreement and, in the event of conflict, except for the Receivership Order and the Vesting Order, the provisions of this Agreement shall prevail. In the event that Closing occurs, except for the Receivership Order and the Vesting Order, this Agreement supersedes all other agreements (other than the Confidentiality Agreement between Vendor and Purchaser), documents, writings and verbal understandings between the Parties relating to the subject matter hereof and expresses the entire agreement of the Parties with respect to the Transaction herein.

12.4 Governing Law

This Agreement shall, in all respects, be subject to, interpreted, construed and enforced in accordance with and under the laws of the Province of Alberta and the laws of Canada applicable therein and shall, in every regard, be treated as a contract made in the Province of Alberta and all disputes shall be determined within the proceedings bearing Alberta Court of Queen's Bench Court Action: 1901-14615. The Parties irrevocably attorn and submit to the jurisdiction of the courts of the Province of Alberta and courts of appeal therefrom in respect of all matters arising out of this Agreement.

12.5 Signs and Notifications

Within 60 days following Closing, Purchaser shall remove any signage which indicates Houston's ownership or operation of, or Vendor's interest in the Assets. It shall be the responsibility of Purchaser to erect or install any signage required by applicable Governmental Authorities indicating Purchaser to be the owner or operator of the Assets.

12.6 Assignment and Enurement

This Agreement shall not be assigned by Purchaser without the prior written consent of Vendor, which consent may be unreasonably and arbitrarily withheld. This Agreement shall be binding upon and shall enure to the benefit of the Parties and their respective administrators, trustees, receivers, successors and permitted assigns.

12.7 Time of Essence

Time is of the essence in this Agreement.

12.8 Notices

The addresses and fax numbers of the Parties for delivery of notices hereunder shall be as follows:

Vendor - BDO Canada Limited

110, 5800 2nd Street SW Calgary, Alberta T2H 0H2 Attention:

Marc Kelly

Fax:

403-640-0591

Email: mkelly@bdo.ca

Purchaser

SEOL ENERGY INC. 100, 111 5th Avenue S.W. Calgary, Alberta. T2P 3Y6

Attention:

Samson Effiong

Fax:

403-263-1679

Email:

seffiong@seolenergy.com

All notices, communications and statements required, permitted or contemplated hereunder shall be in writing, and shall be delivered as follows:

- (a) by delivery to a Party between 8:00 a.m. and 4:00 p.m. on a Business Day at the address of such Party for notices, in which case, the notice shall be deemed to have been received by that Party when it is delivered;
- (b) by facsimile to a Party to the facsimile number of such Party for notices, in which case, if the notice was faxed prior to 4:00 p.m. on a Business Day, the notice shall be deemed to have been received by that Party when it was faxed and if it is faxed on a day which is not a Business Day or is faxed after 4:00 p.m. on a Business Day, it shall be deemed to have been received on the next following Business Day; or
- (c) except in the event of an actual or threatened postal strike or other labour disruption that may affect mail service, by first class registered postage prepaid mail to a Party at the address of such Party for notices, in which case, the notice shall be deemed to have been received by that Party on the fourth Business Day following the date of mailing.

A Party may from time to time change its address for service, facsimile number for service or designated representative by giving written notice of such change to the other Party.

12.9 Invalidity of Provisions

In case any of the provisions of this Agreement should be invalid, illegal or unenforceable in any respect, the validity, legality or enforceability of the remaining provisions contained herein shall not in any way be affected or impaired thereby.

12.10 Waiver

No failure on the part of any Party in exercising any right or remedy hereunder shall operate as a waiver thereof, nor shall any single or partial exercise of any such right or remedy preclude any other or further exercise thereof or the exercise of any right or remedy in law or in equity or by statute or otherwise conferred. No waiver by any Party of any breach (whether actual or

anticipated) of any of the terms, conditions, representations or warranties contained herein shall take effect or be binding upon that Party unless the waiver is expressed in writing under the authority of that Party and made in accordance with the Agreement. Any waiver so given shall extend only to the particular breach so waived and shall not limit or affect any rights with respect to any other or future breach.

12.11 Amendment

This Agreement shall not be varied in its terms or amended by oral agreement or by representations or otherwise other than by an instrument in writing dated subsequent to the date hereof, executed by a duly authorized representative of each Party.

12.12 Confidentiality and Public Announcements

Until Closing has occurred, each Party shall keep confidential all information obtained from the other Party in connection with the Assets and this Agreement, and shall not release any information concerning this Agreement and the Transaction without the prior written consent of the other Party, which consent shall not be unreasonably withheld. Nothing contained herein shall prevent a Party at any time from furnishing information: (i) to any Governmental Authority or to the public if required by Applicable Law (provided that Purchaser shall advise Vendor in advance of the content of any such public statement); (ii) in connection with obtaining the Vesting Order; or (iii) as required by Houston's secured creditors, if any or the Orphan Well Association.

12.13 Sealing Order

Vendor may, at its discretion, apply to the Court for a sealing order with respect to a report prepared by Vendor containing the financial and other confidential details of this Transaction (the "Confidential Report"), such order sealing Vendor's Confidential Report and the confidential information contained therein from the public court file for the period directed by the Court. Pursuant to the terms of such sealing order applied for by Vendor, if granted, only the judge presiding over the Receivership Proceedings, Purchaser and their respective Representatives and the secured creditors of Vendor who have executed confidentiality agreements, and subject to the terms of those confidentiality agreements, shall have access to Vendor's Confidential Report and the confidential information contained therein.

12.14 Termination

This Agreement may be terminated at any time prior to Closing:

- (a) by mutual written agreement of Vendor and Purchaser; or
- (b) by either Vendor or Purchaser pursuant to the provisions of Sections 4.2, 4.3 or 4.4, as applicable.

In the event of termination of this Agreement, the Deposit shall be addressed in accordance with Section 2.9.

12.15 Personal Information

Purchaser covenants and agrees to use and disclose any personal information contained in any of the books, records or flies transferred to Purchaser or otherwise obtained or reviewed by Purchaser in connection with the Transaction only for those purposes for which it was initially collected from or in respect of the individual to which such information relates, unless:

- (a) Vendor or Purchaser has first notified such individual of such additional purpose, and where required by the Applicable Laws, obtained the consent of such individual to such additional purpose; or
- (b) such use or disclosure is permitted or authorized by Applicable Laws, without notice to, or consent from, such individual.
- (c) Purchaser's obligations set forth in this Section 12.15 shall survive the Closing Date indefinitely.

(Remainder of page intentionally left blank)

12.16 Counterpart Execution

This Agreement may be executed and delivered in counterpart and transmitted by facsimile or other electronic means and all such executed counterparts, including electronically transmitted copies of such counterparts, shall together constitute one and the same agreement.

IN WITNESS WHEREOF the Parties have executed this Agreement as of the date first above written.

BDO CANADA LIMITED AS COURT APPOINTED RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY

SEOL ENERGY INC.

Per:

Name: Marc Kelly

Title: Senior Vice President

Per:

Name: Sauson Effiong

Title: President

THE FOLLOWING COMPRISES SCHEDULE "A" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED PARK BETWEEN BDO CANADA LIMITED IN ITS CAPACITY AS RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY AND SEOL ENERGY INC.

Lands and Petroleum and Natural Gas Rights

See attached August 8th, 25 page Houston Oil & Gas Ltd Mineral Schedule "A' Report***

(*** Note Wells crossed out are NOT included in acquisition).

THE FOLLOWING COMPRISES SCHEDULE "B" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED DATE BETWEEN BDO CANADA LIMITED IN ITS CAPACITY AS RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY AND SEOL ENERGY INC.

Wells and Facilities

Wells

License Number	<u>UWI</u>
0260693	100/01-29-020-25W4/0
0054369	100/06-04-021-25W4/0
0133837	100/06-34-020-25W4/0
0071838	100/07-07-020-25W4/0
0268691	100/08-31-020-25W4/0
0243989	100/09-28-020-25W4/0
0049508	100/10-12-020-26W4/0
0044460	100/10-17-020-25W4/0
0053190	100/10-32-020-25W4/0
0335237	100/11-33-020-25W4/0
0259330	100/12-08-020-25W4/0
0275797	100/13-13-020-26W4/0
0259326	100/13-20-020-25W4/0
0291892	100/13-35-020-25W4/0
0261448	100/15-16-020-25W4/0
0280517	100/16-30-020-25W4/0

<u>Pipelines</u> <u>License Number</u>

<u>Facilities</u>

License Number	Location	Description
F21805	1-7-20-25 W4	Gas Plant
F26445	7-20-20-25 W4	Compressor

THE FOLLOWING COMPRISES SCHEDULE "C" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED [DATE] BETWEEN BDO CANADA LIMITED IN ITS CAPACITY AS RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY AND SEOL ENERGY INC.

Preferential Purchase Rights

NONE.

THE FOLLOWING COMPRISES SCHEDULE "D" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED [DATE] BETWEEN BDO CANADA LIMITED IN ITS CAPACITY AS RECEIVER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY AND SEOL ENERGY INC.

THIS GENERAL CONVEYANCE made as of this	day of	, 2020.
RETWEEN.		

BDO CANADA LIMITED IN ITS CAPACITY AS RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY

(collectively, the "Vendor")

- and -

SEOL ENERGY INC. (the "Purchaser")

WHEREAS Vendor wishes to sell, and Purchaser wishes to purchase, the Assets subject to and in accordance with the terms and conditions contained herein;

NOW THEREFORE for the consideration provided in the Purchase Agreement and in consideration of the premises hereto and the covenants and agreements hereinafter set forth and contained, the Parties covenant and agree as follows:

1. Definitions

In this General Conveyance, including the recitals hereto, the definitions set forth in the Purchase Agreement are adopted herein by reference and, in addition:

"Purchase Agreement" means that Purchase and Sale Agreement dated [date] between BDO CANADA LIMITED IN ITS CAPACITY AS RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY and SEOL ENERGY INC.

2. Conveyance

Pursuant to and for the consideration provided for in the Purchase Agreement, Vendor hereby sells, assigns, transfers, conveys and sets over to Purchaser the entire right, title, estate and interest of Houston in and to the Assets, to have and to hold the same absolutely, together with all benefit and advantage to be derived therefrom.

3. Subordinate Document

This General Conveyance is executed and delivered by the Parties pursuant to the Purchase Agreement and the provisions of the Purchase Agreement shall prevail in the event of a conflict between the provisions of the Purchase Agreement and the provisions of this General Conveyance.

4. No Merger

The covenants, representations, warranties and indemnities contained in the Purchase Agreement are incorporated herein as fully and effectively as if they were set out herein and there shall be no merger of any covenant, representation, warranty or indemnity contained in the Purchase Agreement by virtue of the execution and delivery hereof, any rule of law, equity or statute to the contrary notwithstanding.

5. Governing Law

This General Conveyance shall be subject to and interpreted, construed and enforced in accordance with the laws of the Province of Alberta and the laws of Canada applicable therein and shall, in every regard, be treated as a contract made in the Province of Alberta. The Parties irrevocably attorn and submit to the jurisdiction of the courts of the Province of Alberta and courts of appeal therefrom in respect of all matters arising out of this Agreement.

6. Enurement

This General Conveyance shall be binding upon and shall enure to the benefit of each of the Parties and their respective administrators, trustees, receivers, successors and assigns.

7. Further Assurances

Each Party will, from time to time and at all times hereafter, at the request of the other Party but without further consideration, do all such further acts and execute and deliver all such further documents as shall be reasonably required in order to fully perform and carry out the terms hereof.

8. Counterpart Execution

This Agreement may be executed in counterpart and by facsimile or other electronic means and all such executed counterparts together shall constitute one and the same agreement.

IN WITNESS WHEREOF the Parties have executed this General Conveyance on the date first above written.

BDO CANADA LIMITED IN ITS CAPACITY AS RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY

SEOL ENERGY INC.

Per:		Per:
	Name: Title:	Name: Samson Effiong Title: President

THE FOLLOWIN	NG COMPRISES S	CHEDULE "E"	ATTACHED TO	AND FORMING	PART
OF A PURCHAS	SE AND SALE AG	REEMENT DAT	TED IN THE BE	rween bdo ca	NADA
LIMITED IN ITS	S CAPACITY AS R	ECEIVER AND	MANAGER OF	HOUSTON OIL	& GAS
	IN ITS PERSONA				
INC.					

[VENDOR'S][PURCHASER'S] OFFICER'S CERTIFICATE

TO: [Name of Vendor/Purchaser] [(the "Vendor")] [(the "Purchaser")]

RE: Purchase and Sale Agreement dated [date] between Vendor and Purchaser (the "Agreement")

Unless otherwise defined herein, the definitions provided for in the Agreement are adopted in this certificate (the "Certificate").

- I, [Name], [Position] of [Name of Vendor/Purchaser] [(the "Vendor")] [(the "Purchaser")] hereby certify that as of the date of this Certificate:
- 1. Each of the covenants, representations and warranties of the [Vendor][Purchaser] contained in Article 4 of the Agreement were true and correct in all material respects when made and remain true and correct in all material respects up to the Effective Time.
- 2. All obligations of [Vendor] [Purchaser] contained in the Agreement to be performed prior to or at Closing have been timely performed in all material respects.
- 3. This Certificate is made for and on behalf of the [Vendor] [Purchaser] and is binding upon it, and I am not incurring, and will not incur, any personal liability whatsoever with respect to it.
- 4. This Certificate is made with full knowledge that the [Vendor] [Purchaser] is relying on the same for the Closing of the Transaction.

IN WITNESS WHEREOF I have executed this Certificate this day of	, 2020.
[Name of Vendor/Purchaser]	
Per:Name: Title:	

THE FOLLOWING COMPRISES SCHEDULE "F" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED [DATE] BETWEEN BDO CANADA LIMITED IN ITS CAPACITY AS RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY AND SEOL ENERGY INC.

VESTING ORDER

COURT FILE NUMBER 1901-14615 Clerk's Stamp

COURT COURT OF QUEEN'S BENCH OF

ALBERTA

JUDICIAL CENTRE **CALGARY**

PLAINTIFF ORPHAN WELL ASSOCIATION **DEFENDANT** HOUSTON OIL AND GAS LTD.

DOCUMENT APPROVAL AND VESTING ORDER

(Sale by Receiver)

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS

DOCUMENT

Borden Ladner Gervais LLP $1900, 520 - 3^{rd}$ Avenue S.W. Calgary, AB T2P 0R3

Attention: Jack R. Maslen Telephone: (403) 232-9790 Email: jmaslen@blg.com

DATE ON WHICH ORDER WAS PRONOUNCED: October 8, 2020

LOCATION WHERE ORDER WAS PRONOUNCED: Edmonton, Alberta

NAME OF JUSTICE WHO MADE THIS ORDER: Madam Justice Shelley

UPON THE APPLICATION by BDO Canada Limited in its capacity as the Courtappointed receiver and manager (the "Receiver") of the undertakings, property and assets of Houston Oil and Gas Ltd. (the "Debtor") for an order (i) approving the sale transaction (the "Transaction") contemplated by an agreement of purchase and sale (the "Sale Agreement") between the Receiver and Seol Energy Inc. (the "Purchaser") dated September 29, 2020, a redacted copy of which is appended as an Appendix to the Supplement to the Second Report of the Receiver dated September 30, 2020 (the "Supplement to the Second Report") and an unredacted copy of which is appended as a Confidential Appendix to the Supplement to Second Report, and (ii) vesting in the Purchaser (or its nominee) the Debtor's right, title and interest in and to the assets described in the Sale Agreement (the "Purchased Assets");

AND UPON HAVING READ the Receivership Orders dated October 29, 2019 and June 30, 2020 (together, the "Receivership Order"), the Supplement to the Second Report, the Confidential Appendices to the Supplement to the Second Report, the Second Report of the Receiver dated August 24, 2020 (the "Second Report"), the Confidential Supplement to the Second Report dated August 24, 2020 (the "Confidential Supplement"), the Affidavit of Service, and such additional pleadings and proceedings had and taken in this action; AND UPON HEARING the submissions from counsel for the Receiver and counsel for any other interested parties appearing at the hearing of this application, which occurred via WebEx Video Conference, having regard to the Court's procedures for the COVID-19 pandemic;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. Service of notice of this application and supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application and time for service of this application is abridged to that actually given.

APPROVAL OF TRANSACTION

2. The Transaction is hereby approved and execution of the Sale Agreement by the Receiver is hereby authorized and approved, with such minor amendments as the Receiver may deem necessary. The Receiver is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for completion of the Transaction and conveyance of the Purchased Assets to the Purchaser (or its nominee).

VESTING OF PROPERTY

3. Subject only to approval by the Alberta Energy Regulator ("Energy Regulator") of transfer of any applicable licenses, permits and approvals pursuant to section 24 of the *Oil and Gas Conservation Act* (Alberta) and section 18 of the *Pipeline Act* (Alberta) upon delivery of a Receiver's certificate to the Purchaser (or its nominee) substantially in the form set out in Schedule "A" hereto (the "Receiver's Closing Certificate"), all of the

Debtor's right, title and interest in and to the Purchased Assets listed in **Schedule "B"** hereto shall vest absolutely in the name of the Purchaser (or its nominee), free and clear of and from any and all caveats, security interests, hypothecs, pledges, mortgages, liens, trusts or deemed trusts, reservations of ownership, royalties, options, rights of pre-emption, privileges, interests, assignments, actions, judgements, executions, levies, taxes, writs of enforcement, charges, or other claims, whether contractual, statutory, financial, monetary or otherwise, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, "Claims") including, without limiting the generality of the foregoing:

- (a) any encumbrances or charges created by the Receivership Order;
- (b) any charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act* (Alberta) or any other personal property registry system;
- (c) any liens or claims of lien under the Builders' Lien Act (Alberta); and
- (d) those Claims listed in **Schedule "C"** hereto (all of which are collectively referred to as the "**Encumbrances**", which term shall not include the permitted encumbrances, caveats, interests, easements, and restrictive covenants listed in **Schedule "D"** (collectively, "**Permitted Encumbrances**"))

and for greater certainty, this Court orders that all Claims including Encumbrances other than Permitted Encumbrances, affecting or relating to the Purchased Assets are hereby expunged, discharged and terminated as against the Purchased Assets.

4. Upon delivery of the Receiver's Closing Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities including those referred to below in this paragraph (collectively, "Governmental Authorities") are hereby authorized, requested and directed to accept delivery of such Receiver's Closing Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to the Purchaser or its nominee clear title to the Purchased Assets subject only to Permitted Encumbrances. Without limiting the foregoing:

- (a) Alberta Energy ("**Energy Ministry**") shall and is hereby authorized, requested and directed to forthwith:
 - (i) cancel and discharge those Claims including builders' liens, security notices, assignments under section 426 (formerly section 177) of the *Bank Act* (Canada) and other Encumbrances (but excluding Permitted Encumbrances) registered (whether before or after the date of this Order) against the estate or interest of the Debtor in and to any of the Purchased Assets located in the Province of Alberta; and
 - (ii) transfer all Crown leases listed in **Schedule "E"** to this Order standing in the name of the Debtor, to the Purchaser (or its nominee) free and clear of all Claims including Encumbrances but excluding Permitted Encumbrances;
- (b) the Registrar of the Alberta Personal Property Registry (the "**PPR Registrar**") shall and is hereby directed to forthwith cancel and discharge any registrations at the Alberta Personal Property Registry (whether made before or after the date of this Order) claiming security interests (other than Permitted Encumbrances) in the estate or interest of the Debtor in any of the Purchased Assets which are of a kind prescribed by applicable regulations as serial-number goods.
- 5. In order to effect the transfers and discharges described above, this Court directs each of the Governmental Authorities to take such steps as are necessary to give effect to the terms of this Order and the Sale Agreement. Presentment of this Order and the Receiver's Closing Certificate shall be the sole and sufficient authority for the Governmental Authorities to make and register transfers of title or interest and cancel and discharge registrations against any of the Purchased Assets of any Claims including Encumbrances but excluding Permitted Encumbrances.
- 6. No authorization, approval or other action by and no notice to or filing with any governmental authority or regulatory body exercising jurisdiction over the Purchased Assets is required for the due execution, delivery and performance by the Receiver of the

Sale Agreement, other than any required approval by the Energy Regulator referenced in paragraph 3 above.

- 7. Upon delivery of the Receiver's Closing Certificate together with a certified copy of this Order, this Order shall be immediately registered by the Land Titles Registrar notwithstanding the requirements of section 191(1) of the *Land Titles Act*, RSA 2000, c.L-7 and notwithstanding that the appeal period in respect of this Order has not elapsed. The Land Titles Registrar is hereby directed to accept all Affidavits of Corporate Signing Authority submitted by the Receiver in its capacity as Receiver of the Debtor and not in its personal capacity.
- 8. For the purposes of determining the nature and priority of Claims, net proceeds from sale of the Purchased Assets (to be held in an interest bearing trust account by the Receiver) shall stand in the place and stead of the Purchased Assets from and after delivery of the Receiver's Closing Certificate and all Claims including Encumbrances (but excluding Permitted Encumbrances) shall not attach to, encumber or otherwise form a charge, security interest, lien, or other Claim against the Purchased Assets and may be asserted against the net proceeds from sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale. Unless otherwise ordered (whether before or after the date of this Order), the Receiver shall not make any distributions to creditors of net proceeds from sale of the Purchased Assets without further order of this Court, provided however the Receiver may apply any part of such net proceeds to repay any amounts the Receiver has borrowed for which it has issued a Receiver's Certificate pursuant to the Receivership Order.
- 9. Upon completion of the Transaction, the Debtor and all persons who claim by, through or under the Debtor in respect of the Purchased Assets, and all persons or entities having any Claims of any kind whatsoever in respect of the Purchased Assets, save and except for persons entitled to the benefit of the Permitted Encumbrances, shall stand absolutely and forever barred, estopped and foreclosed from and permanently enjoined from pursuing,

asserting or claiming any and all right, title, estate, interest, royalty, rental, equity of redemption or other Claim whatsoever in respect of or to the Purchased Assets, and to the extent that any such persons or entities remain in the possession or control of any of the Purchased Assets, or any artifacts, certificates, instruments or other indicia of title representing or evidencing any right, title, estate, or interest in and to the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee).

- 10. The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by the Debtor, or any person claiming by, through or against the Debtor.
- 11. Immediately upon closing of the Transaction, holders of Permitted Encumbrances shall have no claim whatsoever against the Receiver.
- 12. The Receiver is directed to file with the Court a copy of the Receiver's Closing Certificate forthwith after delivery thereof to the Purchaser (or its nominee).
- 13. Pursuant to clause 7(3)(c) of the *Personal Information Protection and Electronic Documents Act* (Canada) and section 20(e) of the Alberta *Personal Information Protection Act*, the Receiver is authorized and permitted to disclose and transfer to the Purchaser (or its nominee) all human resources and payroll information in the Debtor's records pertaining to the Debtor's past employees. The Purchaser (or its nominee) shall maintain and protect the privacy of such information and shall be entitled to use the personal information provided to it in a manner which is in all material respects identical to the prior use (of such information) to which the Debtor was entitled.

MISCELLANEOUS MATTERS

14. Notwithstanding:

- (a) the pendency of these proceedings and any declaration of insolvency made herein;
- (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c.B-3, as amended (the "BIA"), in respect of the Debtor, and any bankruptcy order issued pursuant to any such applications;

- (c) any assignment in bankruptcy made in respect of the Debtor; and
- (d) the provisions of any federal or provincial statute:

the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of the Debtor and shall not be void or voidable by creditors of the Debtor, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance, or other reviewable transaction under the BIA or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

- 15. The Receiver, the Purchaser (or its nominee) and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.
- 16. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist the Receiver and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to the Receiver, as an officer of the Court, as may be necessary or desirable to give effect to this Order or to assist the Receiver and its agents in carrying out the terms of this Order.
- 17. Service of this Order shall be deemed good and sufficient by:
 - (a) Serving the same on:
 - (i) the persons listed on the service list created in these proceedings;
 - (ii) any other person served with notice of the application for this Order;
 - (iii) any other parties attending or represented at the application for this Order;

- (iv) the Purchaser or the Purchaser's solicitors; and
- (b) Posting a copy of this Order on the Receiver's website at: https://relieffromdebt.ca/houston-oil-gas-ltd./

and service on any other person is hereby dispensed with.

18. Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

Justice of the Court of Queen's Bench of Alberta

Schedule "A"

Form of Receiver's Certificate

COURT FILE NUMBER 1901-14615

Clerk's Stamp

COURT OF QUEEN'S BENCH OF

ALBERTA

JUDICIAL CENTRE CALGARY

PLAINTIFF ORPHAN WELL ASSOCIATION

DEFENDANT HOUSTON OIL AND GAS LTD.

DOCUMENT RECEIVER'S CERTIFICATE

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF

PARTY FILING THIS

DOCUMENT

Borden Ladner Gervais LLP 1900, 520 – 3rd Avenue S.W.

Calgary, AB T2P 0R3

Attention: Jack R. Maslen Telephone: (403) 232-9790 Email: jmaslen@blg.com

RECITALS

- A. Pursuant to an Order of the Honourable Justice K. Eidsvik of the Court of Queen's Bench of Alberta, Judicial District of Calgary (the "Court") dated October 29, 2019, Hardie & Kelly Inc. (as now substituted with BDO Canada Limited pursuant to an Order of the Court dated June 30, 2020) was appointed as the receiver (the "Receiver") of the undertakings, property and assets of Houston Oil and Gas Ltd. (the "Debtor").
- B. Pursuant to an Order of the Court dated October 8, 2020, the Court approved the agreement of purchase and sale made as of September 29, 2020 (the "Sale Agreement") between the Receiver and Seol Energy Inc. (the "Purchaser") and provided for the vesting in the Purchaser of the Debtor's right, title and interest in and to the Purchased Assets, which vesting is to be effective with respect to the Purchased Assets upon the delivery by the

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Receiver to the Purchaser of a certificate confirming (i) the payment by the Purchaser of

the Purchase Price for the Purchased Assets; (ii) that the conditions to Closing as set out in

section * of the Sale Agreement have been satisfied or waived by the Receiver and the

Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Receiver.

C. Unless otherwise indicated herein, capitalized terms have the meanings set out in the Sale

Agreement.

THE RECEIVER CERTIFIES the following:

1. The Purchaser (or its nominee) has paid and the Receiver has received the Purchase

Price for the Purchased Assets payable on the Closing Date pursuant to the Sale

Agreement;

2. The conditions to Closing as set out in section * of the Sale Agreement have been

satisfied or waived by the Receiver and the Purchaser (or its nominee); and

3. The Transaction has been completed to the satisfaction of the Receiver.

4. This Certificate was delivered by the Receiver at [Time] on [Date].

BDO CANADA LIMITED, in its capacity as Receiver of the undertakings, property and assets of Houston Oil and Gas Ltd., and not in its personal capacity.

Per;	_
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Name: Marc Kelly

Title: Senior Vice President

SCHEDULE "B"

Purchased Assets

The Purchased Assets consist of the Assets (as defined in the Sale Agreement, and each subsequent capitalized term herein having the respective meaning as defined therein), including, without limitation, the Petroleum and Natural Gas Rights, the Tangibles, and the Miscellaneous Interests as described in the attachments to this Schedule "B", but specifically excluding the Excluded Assets.

Lands and Petroleum and Natural Gas Rights

See attachment Mineral Schedule "A" Report dated August 08, 2020 5:51 pm

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Report	id:	RP	-0053
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Fila Number	Title Information	Candle	Settor's Integrate	Encumbrances	Average Compet	Weeks
M00893 A	LSE TYPE: CR PNG LEA	TWP 19 RGE 26 W4M NE 26, SEC	CUR INT: WI	SLIDING SCALE	CUR INT OPER CONT	-100/01-11-020-26-W4/02
	CR: 31256	36	HOUSTON OI 98.75%	ALL S/S 0	C00142 B	
	LSE DATE: 1973 May 24	TWP 20 RGE 26 W4M SECS 2,	COASTAL RE 0.5%	BASED ON 100.0%	CAPL 1971	-100/07-02-020-20-W4/00 -
	EFF DATE: 1973 Mar 09	11, 12	TAQA NORTH 0.75%	PDBY_HOUSTON_QL98.75%	No ROFR Applies	
	EXP DATE: 1983 Mar 09	NG IN		PDBY COASTAL RE 0.5%	OPER: HOUSTON OF	-100/10-86-019-26-W4/00-
	INT TYPE: WI	BASAL_BELLY_RIVER_SANDST	REF INT: UNIT	PDBY TAQA NORTH 0.75%		
	MNRL INT: 100.0	(UNITIZED)	HOUSTON OI 93.56963%		REF INTOPER CONT	
	EXT CODE 15	(ARROWWOOD GAS UNIT NO. 1)	COASTAL RE 1.677342%	NONCONV GOR	U00001	
			TEG OIL&GA 0.43374%	ALL 5.0%	OPER: HOUSTON OF	
			TAQA NORTH 2.516008%	BASED ON 98.75%		
			1019867 AL 1.80328%	PDBY HOUSTON OI 100.0%	RELATED CONTRACT	\$
					C00142 B	
			ROYALTY INT		CAPL 1971	
			SLIDING SCALE		No ROFR Applies	
			ALL S/S 0		C00762 A	
			BASED ON 100.0%		ROFR Unknown	
			PDTO ABENERGY 100.0%		PS0007 A	
					ROFR Unknown	
			ROYALTY INT		U00001 AR	
			NONCONV GOR		U00001 AU	
			ALL 5.0%		U00001 BV	
			BASED ON 98.75%		U00001 BW	
			PDTO PIONEER OI 100,0%		U00001 BX	
100893 B	LSE TYPE: CR PNG LEA	TWP 19 RGE 26 W4M NE 26, 36	CUR INT: WI	SLIDING SCALE	CUR INT OPER CONT	- 100/01-11-020-26-W4/00
	CR: 31266	TWP 20 RGE 26 W4M SECS 2,	HOUSTON 01 98.75%	ALL S/S D	C00142 B	
	LSE DATE: 1973 May 24	11, 12	COASTAL RE 0.5%	BASED ON 100.0%	CAPL 1971	100/10-12-020-28-W4/00 F
	EFF DATE: 1973 Mar 09	PNG TO BASE BELLY_RIVER	TAQA NORTH 0.75%	PDBY HOUSTON OI 98.75%	No ROFR Applies	
	EXP DATE: 1983 Mar 09	EXCL NG IN		PD8Y COASTAL RE 0.5%	OPER: HOUSTON OF	-100/07-02-020-20-W4/02
	INT TYPE, WI	BASAL BELLY RIVER SANDST	ROYALTY INT	PDBY TAQA NORTH 0.76%		
	MNRL INT: 100.0	-	SLIDING SCALE		RELATED CONTRACT	rs
	EXT CODE: 15		ALL S/S O	NONCONV GOR	C00142 B	
			BASED ON 100.0%	ALL 5.0%	CAPL 1971	
			PDTO ABENERGY 100.0%	BASED ON 98,75%	No ROFR Applies	
				PDBY HOUSTON OI 100.0%	C00762 A	

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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seoi

Report ld: RP-0053

Report Id: Ri	Report Id: RP-0053				
F(lo, Number	Titio Lands Information	Saller's Interests	Encumbrances	Contract	well-
		ROYALTY INT NONCONV GOR ALL 5.0% BASED ON 98.75% PDTO PIONEER OI 100.0%		ROFR Unknown PS0007 A ROFR Unknown	
M00910 A	LSE TYPE: FH PNG LEA: TWP 20 RGE 25 W4M SEC 7 LSE DATE: 1972 Mar 04 PNG TO BASE BELLY_RIVER EFF DATE: 1972 Mar 04 EXCL NG IN EXP DATE: 1982 Mar 03 BASAL_BELLY_RIVER_SANDST INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNITIZED	CUR INT: WI HOUSTON OI 92.5% COASTAL RE 3.0% TAGA NORTH 4.5% ROYALTY INT NONCONV LOR ALL 12.5% BASED ON 100.0% PDTO DAVIES, VI 16.66% PDTO DAVIES, JA 33.34% PDTO ESTATE OF 25.0% ROYALTY INT NONCONV GOR ALL 5.0% BASED ON 92.5% PDTO PIONEER OI 100.0%	NONCONV LOR ALL 12.5% BASED ON 100.0% PDBY HOUSTON OI 82.5% PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5% NONCONV GOR ALL 5.0% BASED ON 92.5% PDBY HOUSTON OI 100.0%	C00141 A CAPL 1971 No ROFR Applies OPER: HOUSTON OI RELATED CONTRACTS C00141 A CAPL 1971 No ROFR Applies	+09/14-07-020-25-W4/02- 100/14-07-020-25-W4/02- 100/07-07-020-25-W4/02 ✓
M00910 B	LSE TYPE: FH PNG LEA! TWP 20 RGE 26 W4M SEC 7 LSE DATE: 1972 Mar 04 NG IN EFF DATE: 1972 Mar 04 BASAL_BELLY_RIVER_SANDST EXP DATE: 1982 Mar 03 (UNITIZED) INT TYPE: WI (ARROWWOOD GAS UNIT NO. 1) MNRL NT: 50.0 EXT CODE: UNITIZED	CUR INT: WI HOUSTON OI 92.5% COASTAL RE 3.0% TAGA NORTH 4.5% REF INT: UNIT HOUSTON OI 93.66963% COASTAL RE 1.677342% TEG DEL&GA 0.43374%	NONCONV LOR ALL 12.5% BASED ON 100.0% PDBY HOUSTON OI 92.5% PDBY COASTAL RE 3.0% POBY TAQA NORTH 4.5% NONCONV GOR ALL 5.0%	CUR INT OPER CONT C00141 J CAPL 1971 No ROFR Applies OPER: HOUSTON OF REF INT OPER CONT U00001 QPER: HOUSTON OF	100/07-07-020-25-W4/00

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M00911 A

Report Id: R	P-0053
File	Titto
Number	Info

Title Information	Lands	A See Harts	Encumbrances	Operang Wells Contact
		TAQA NORTH 2.516008%	BASED ON 92.5%	100-10
		1019867 AL 1.80328%	PDBY HOUSTON OI 100.0%	RELATED CONTRACTS
		ROYALTY INT		C00141 J CAPL 1971
		NONCONV LOR		No ROFR Applies
		ALL 12.5%		C00762 A
		BASED ON 100.0%		ROFR Unknown
		PDTO DAVIES, VI 16.66%		PS0007 A
		POTO DAVIES, JA 33.34%		ROFR Unknown
		PDTO ESTATE OF 25.0%		U00001 AW
		PDTO ESTATE OF 25.0%		
		ROYALTY INT		
		NONCONV GOR		
		ALL 5.0%		
		BASED ON 92.5%		
		POTO PIONEER OI 100.0%		
LSETYPE: FH PNG LEA	TWP 20 RGE 25 W4M SEC 7	CUR INT: WI	NONCONV LOR	CUR INT OPER CONT -100/14-07-020-25 W4/
LSE DATE: 1972 Mar 04	PNG TO BASE BELLY_RIVER	HOUSTON OI 92.6%	ALL 12.5%	C00141 A
EFF DATE: 1972 Mar 04		COASTAL RE 3.0%	BASED ON 100.0%	CAPL 1971 100/14-07-020-25-W4/
EXP DATE: 1982 Mar 03 INT TYPE: WI	BASAL_BELLY_RIVER_SANDST	TAQA NORTH 4.5%	PDBY HOUSTON OF 92.5%. PDBY COASTAL RE 3.0%	No ROFR Applies OPER: HOUSTON OI 100/07-07-020-25-W4/
MNRL INT: 50.0		ROYALTY INT	PDBY TAQA NORTH 4.5%	
EXT CODE. UNITIZED		NONCONV LOR		RELATED CONTRACTS
		ALL 12.5%	NONCONV GOR	C00141 A
		BASED ON 100.0%	ALL 5.0%	CAPL 1971
		PDTO DENBIGH, W 100.0%	POBY HOUSTON OI 100.0%	No ROFR Applies C00577 A
		ROYALTY INT	PUBT HOUSION OF 100.0%	ROFR Unknown
		NONCONV GOR		C00762 A
		ALL 5.0%		ROFR Unknown
		BASED ON 92.5%		PS0007 A
		PDTO PLONEER OI 100.0%		ROFR Unknown

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Report ld: RP-0053

HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seol

File Fumbur	Title Lands Information			Operating Contract	
M00896 A	LSE TYPE: FH PNG LEA! TWP 20 RGE 25 W4M NE 8	CUR INT: POOLED	NONCONV LOR	CUR INT OPER CONT	100/12-08-020-25-W4/00
	LSE DATE: 1972 Mar 03 PNG TO BASE BELLY_RIVER	HOUSTON OI 73.125%	ALL 12.5%	C00188 A	
	EFF DATE: 1972 Mar 03 EXCL NG IN	COASTAL RE 0.75%	BASED ON 100.0%	CAPL 1990	100/12-08-020-25-W4/02
	EXP DATE: 1982 Mar 02 BASAL_BELLY_RIVER_SANDST	TAGA NORTH 1.125%	POBY HOUSTON OI 92.5%	No ROFR Applies	
	INT TYPE: WI MNRL INT: 100.0	ELMDALE RE 25.0%	PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5%	OPER: HOUSTON OF	
	EXT CODE: UNITIZED	ROYALTY INT		RENT INT OPER CONT	
		NONCONV LOR	NONCONV GOR	C00141 A	
		ALL 12.5%	ALL 5.0%	CAPL 1971	
		BASED ON 100.0%	BASED ON 73.125%	No ROFR Applies	
		PDTO BOAG, CARO 33.333 PDTO WAGNESS, D 33.333	39 POBY HOUSTON OI 100.0% I45	OPER: HOUSTON OI	
		PDTO GREEN, R J 33.3333	%	RELATED CONTRACTS	
				C00141 A	
		ROYALTY INT		CAPL 1971	
		NONCONV GOR		No ROFR Applies	
		ALL 6.0%		C00188 A	
		BASED ON 73.125%		CAPL 1990	
		PDTO PIONEER OI 100.0%		No ROFR Applies	
				C00577 A	
				ROFR Unknown	
				C00762 A	
				ROFR Unknown	
				PS0007 A	
				ROFR Unknown	
M00939 A	LSE TYPE: FH PNG LEA! TWP 20 RGE 25 W4M W 8	CUR INT: POOLED	NONCONV LOR		100/12-08-020-25-W4/00
	LSE DATE: 1975 Jun 12 PNG TO BASE BELLY_RIVER	HOUSTON OF 73,125%	ALL 15.0%	C00188 A	
	EFF DATE: 1975 Jun 12 EXCL NG IN	COASTAL RE 0.76%	BASED ON 100.0%	CAPL 1990	100/12-08-020-25-W4/02
	EXP DATE: 1980 Jun 11 BASAL_BELLY_RIVER_SANDST	TAQA NORTH 1.126%	PDBY HOUSTON OI 100.0%		
	INT TYPE: WI	ELMDALE RE 25.0%		OPER: HOUSTON OI	
	MNRL INT: 100.0		NONCONV GOR		
	EXT CODE: UNITIZED	ROYALTY INT	ALL 5.0%	RELATED CONTRACTS	
		NONCONV LOR	BASED ON 73.125%	C00188 A	
		ALL 15.0%	PDBY HOUSTON OI 100.0%	CAPL 1990	

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ile Number	Title Information		Sylvenskis:	Encumbranças	Operating Contract	**
			BASED ON 100.0%		No ROFR Applies	
			POTO LEIBEL, LI 22.23%		C00577 A	
			PDTO POLLEY, SH 16.67%		ROFR Unknown	
			PDTO WESTERSUND 14.815	X	C00762 A	
			PDTO LEGG, TARA 16.67%		ROFR Unknown	
			POTO WESTERSUND 14.819	×	PS0007 A	
			PDTO WESTERSUND 14,619	×	ROFR Unknown	
			ROYALTY INT			
			NONCONV GOR			
			ALL 5.0%			
			BASED ON 73.125%			
			PDTO PIONEER OI 100.0%			
400982 A		1 TWP 20 RGE 25 W4M SE 8	CUR INT: POOLED	NONCONV LOR		100/12-08-020-25-W4/00
		PNG TO BASE BELLY_RIVER	HOUSTON OI 73.125%	BASED ON 100.0%	C00188 A	
	EFF DATE; 2006 Feb 24		COASTAL RE 0.75%	PDBY ELMOALE RE 100.0%		100/12-08-020-25-W4/02
	EXP DATE: NIL	BASAL BELLY_RIVER_SANDST	TAQA NORTH 1.125%		No ROFR Applies	
	INT TYPE. WI		ELMDALE RE 25.0%	NONCONV GOR	OPER: HOUSTON OF	
	MNRL INT 100.0			ALL 5.0%		
	EXT CODE. UNITIZED		ROYALTY INT	BASED ON 73.125%	RELATED CONTRACTS	•
			NONCONV LOR BASED ON 100.0%	POBY HOUSTON OI 100.0%	C00188 A CAPL 1990	
			PDTO ELMDALE RE 100.0%			
			PUTO ELMDALE RE 100,0%		No ROFR Applies C00762 A	
			ROYALTY INT		ROFR Unknown	
			NONCONV GOR			
			ALL 5.0%		PS0007 A ROFR Unknown	
			BASED ON 73.126%		KOLK GUNIOMU	
			PDTO PIONEER OI 100.0%			
	105 505 00 000 154	7477 00 005 00 W4W 050 48 6 00	CUR BUT VIII	DI POINO CON E	CUR INT OPEN CONT	40000 00 000 05 14400
100918 A		TWP 20 RGE 25 W4M SEC 18, S 28	CUR INT: WI	SLIDING SCALE		100/09-28-020-25-W4/00
	CR: 29763	PNG TO BASE BELLY_RIVER	HOUSTON OI 92.5%	ALL S/S 0	C00141 A	
	LSE DATE: 1972 Dec 28		COASTAL RE 3,0% TAQA NORTH 4,5%	BASED ON 100.0% PDBY HOUSTON OI 92.5%	CAPL 1971	
	EFF DATE: 1972 OC 30	BASAL_BELLY_RIVER_SANDST	IAMA NURTH 4,076	FDB1 1100310N 0192.5%	No ROFR Applies	

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0.000		Mineral Schedule "A" Report - seoi			
Report Id: RP-0053					
Title Information	Lands	Sederii Cantoresta	Enclimbrances		The state of
EXP DATE: 1982 Oct 29			PDBY COASTAL RE 3.0%	OPER: HOUSTON OI	
INT TYPE: WI		ROYALTY INT	PDBY TAQA NORTH 4.5%		
MNRL INT: 100.0		SLIDING SCALE		RELATED CONTRACTS	
EXT CODE: 15		ALL S/S 0	NONCONV GOR	C00141 A	
		BASED ON 100.0%	ALL 5.0%	CAPL 1971	
		PDTO ABENERGY 100.0%	BASED ON 92.5% PDBY HOUSTON OI 100.0%	No ROFR Applies C00762 A	
		ROYALTY INT		ROFR Unknown	
		NONCONV GOR		PS0007 A	
		ALL 5.0%		ROFR Unknown	
		BASED ON 92.5%			
		PDTO PIONEER Of 100.0%			
LSE TYPE: CR PNG LEA	TWP 20 RGE 25 W4M SEC 16, S 28	CUR INT: WI	SLIDING SCALE	CUR INT OPER CONT	100/15-16-020-25-W4/00 \
CR: 29763	NG IN	HOUSTON OI 92.5%	ALL \$/9 0	C00141 J	
LSE DATE: 1972 Dec 28	BASAL_BELLY_RIVER_SANDST	COASTAL RE 3.0%	BASED ON 100.0%	CAPL 1971	100/15-16-020-25-W4/02
EFF DATE: 1972 Oct 30	(UNITIZED)	TAQA NORTH 4.5%	PDBY HOUSTON OI 92.5%	No ROFR Applies	
	(ARROWWOOD GAS UNIT NO. 1)		PDBY COASTAL RE 3.0%	OPER: HOUSTON OF	100/10-28-020-25-W4/00-
INT TYPE: WI		REF INT: UNIT	PDBY TAQA NORTH 4.5%		
MNRL INT: 100.0		HOUSTON OI 93.56963%		REF INT OPER CONT	
EXT CODE: 16		COASTAL RE 1.677342%	NONCONV GOR	U00001	
		TEG OIL&GA 0.43374%	ALL 5.0%	OPER: HOUSTON OF	
		1019867 AL 1.80328%	PDBY HOUSTON OI 100.0%		
				• • •	
		PDTO ABENERGY 100.0%			
		DOMAL TO CHOO			
				U00001 BI	
		ALL 5.0%			
		BASED ON 92.5%			
	EXP DATE: 1982 Oct 29 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15 LSE TYPE: CR PNG LEA CR: 29763 LSE DATE: 1972 Dec 28 EFF DATE: 1972 Oct 30 EXP DATE: 1982 Oct 29 INT TYPE: WI	EXP DATE: 1982 Oct 29 INT TYPE: WI MNRI. INT: 100.0 EXT CODE: 15 LSE TYPE: CR PNG LEA. TWP 20 RGE 25 W4M SEC 16, S 28 CR: 29763 NG IN LSE DATE: 1972 Dec 28 BASAL_BELLY_RIVER_SANDST EFF DATE: 1972 Oct 30 (UNITIZED) EXP DATE: 1982 Oct 29 (ARROWWOOD GAS UNIT NO. 1) INT TYPE: WI MNRI. INT: 100.0	EXP DATE: 1982 Oct 29 INT TYPE: WI ROYALTY INT MNRI. INT: 100.0 SLIDING SCALE EXT CODE: 15 ALL S/S 0 BASED ON 100.0% PDTO ABENERGY 100.0% ROYALTY INT NONCONV GOR ALL 5.0% BASED ON 82.5% PDTO PIONEER OI 100.0% LSE TYPE: CR PNG LEA. TWP 20 RGE 25 W4M SEC 16, S 28 CUR INT: WI HOUSTON OI 92.5% CS: 29763 NG IN HOUSTON OI 92.5% LSE DATE: 1972 Dec 28 BASAL_BELLY_RIVER_SANDST CFF DATE: 1972 Oct 30 (LINITIZED) EXP DATE: 1982 Oct 29 (ARROWWOOD GAS UNIT NO. 1) INT TYPE: WI MNRI. INT: 100.0 EXT CODE: 16 COASTAL RE 1.677342%	EXP DATE: 1982 Oct 29 INT TYPE: WI MNRI. INT: 100.0 EXT CODE: 15 ALL 9/5 0 MONCONV GOR ALL 6.0% BASED ON 100.0% ROYALTY INT NONCONV GOR ALL 6.0% BASED ON 82.5% PDBY HOUSTON OI 100.0% ROYALTY INT NONCONV GOR ALL 6.0% BASED ON 82.5% PDBY HOUSTON OI 100.0% COASTAL RE 3.0% BASED ON 92.5% PDBY HOUSTON OI 100.0% LSE TYPE: CR PNG LEA TWP 20 RGE 25 W4M SEC 16, S 28 LSE TYPE: CR PNG LEA TWP 20 RGE 25 W4M SEC 16, S 28 LSE TYPE: CR PNG LEA TWP 20 RGE 25 W4M SEC 16, S 28 LSE TYPE: CR PNG LEA TWP 20 RGE 25 W4M SEC 16, S 28 LSE TYPE: CR PNG LEA TWP 20 RGE 25 W4M SEC 16, S 28 LSE TYPE: CR PNG LEA TWP 20 RGE 25 W4M SEC 16, S 28 LSE TYPE: CR PNG LEA TWP 20 RGE 25 W4M SEC 16, S 28 LSE TYPE: CR PNG LEA TWP 20 RGE 25 W4M SEC 16, S 28 LSE TYPE: CR PNG LEA TWP 20 RGE 25 W4M SEC 16, S 28 LSE TYPE: CR PNG LEA TWP 20 RGE 25 W4M SEC 16, S 28 ROYALTY INT NONCONV GOR ALL 6.0% BASED ON 100.0% PDBY HOUSTON OI 92.5% TAQA NORTH 4.5% PDBY HOUSTON OI 92.5% TAGA NORTH 2.516008% TAGA NORTH 2.51	Different

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Report	ld:	RP-0053	

			POTO PIONEER OI 100.0%			
M00912 A	***	TWP 020 RGE 25 W4M SEC 17 PNG TO BASE BELLY_RIVER	CUR INT: WI HOUSTON OI 92.5%	NONCONV LOR ALL 12.6%	CUR INT OPER CONT	102/10-17-020-25-W4/00 -
	EFF DATE: 1972 Apr 21	_	COASTAL RE 3.0% TAQA NORTH 4.5%	BASED ON 100.0% PDBY HOUSTON OI 92.5% PDBY COASTAL RE 3.0%	444444	-102/10-17-020-25-W4/02-
	MNRL INT: 100.0		ROYALTY INT	PDBY TAQA NORTH 4.5%	OPER HOUSTON OF	
	EXT CODE: UNITIZED		NONCONV LOR		RELATED CONTRACTS	i .
			ALL 12.5%	NONCONV GOR	C00141 A	
			BASED ON 100.0%	ALL 5.0%	CAPL 1971	
			PDTO COMPUSHR-H 100.0%		No ROFR Applies	
			ROYALTY INT	PDBY HOUSTON OI 100.0%	C00577 A ROFR Unknown	
			NONCONV GOR		C00762 A	
			ALL 5.0%		ROFR Unknown	
			BASED ON 92.5%		P80007 A	
			PDTO PIONEER OI 100.0%		ROFR Unknown	
100912 B	LSE TYPE: FH PNG LEA	TWP 020 RGE 25 W4M SEC 17	CUR INT: WI	NONCONV LOR	CUR INT OPER CONT	100/10-17-020-25-W4/00
	LSE DATE: 1972 Apr 21		HOUSTON OI 92.5%	ALL 12.5%	C00141 J	
	•	BASAL_BELLY_RIVER_SANDST	COASTAL RE 3.0%	BASED ON 100.0%	CAPL 1971	
	EXP DATE: 1977 Apr 20		TAQA NORTH 4.6%	PDBY HOUSTON OI 92.5%	No ROFR Applies	
	INT TYPE: WI	(ARROWWOOD GAS UNIT NO. 1)		PDBY COASTAL RE 3.0%	OPER: HOUSTON OI	
	MNRL INT: 100.0 EXT CODE! UNITIZED		REF INT: UNIT HOUSTON OI 93,56963%	PDBY TAQA NORTH 4.5%	000 000 000	
	EXT CODE, ONTIRED		COASTAL RE 1,677342%	NONCONV GOR	REF INT OPER CONT U00001	
			TEG OIL&GA 0.43374%	ALL 6.0%	OPER: HOUSTON OF	
			TAQA NORTH 2.516008%	BASED ON 92.5%	0. 2.4 11000101101	
			1019867 AL 1.80328%	PDBY HOUSTON OI 100.0%	RELATED CONTRACTS	•
			ROYALTY INT		CAPL 1971	
			NONCONV LOR		No ROFR Applies	
			ALL 12.5%		C00762 A	
			BASED ON 100.0%		ROFR Unknown	

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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seoi

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Report ld: RP-0053

PDTO COMPUSHR-H 100.0% PS0007 A ROFR Unknown U00001 BA ROYALTY INT NONCONV GOR ALL 5.0% BASED ON 92.5% PDTO PIONEER OI 100.0% LSE TYPE: CR PNG LEA TWP 20 RGE 25 W4M SEC 18, 20, CUR INT: WI SLIDING SCALE CUR INT OPER CONT -100/05-02-020-25-W4/00-M00897 A HOUSTON OI 92.5% SW 32 ALL S/S 0 C00141 A CR: 29764 BASED ON 100.0% LSE DATE: 1972 Dec 28 PNG TO BASE BELLY_RIVER COASTAL RE 3.0% **CAPL 1971** ~400/05-32-020-25-W4/02-EFF DATE: 1972 Oct 30 EXCL NG IN TAQA NORTH 4.5% PDBY HOUSTON OI 92.5% No ROFR Applies EXP DATE: 1982 Oct 30 BASAL_BELLY_RIVER_SANDST PDBY COASTAL RE 3.0% OPER: HOUSTON OI 100/13-20-020-25-W4/00 V INT TYPE: WI ROYALTY INT PDBY TAQA NORTH 4.5% MNRL INT: 100.0 SLIDING SCALE EXT CODE: 15 ALL S/S 0 NONCONV GOR C00141 A BASED ON 100.0% **CAPL 1971** ALL 5.0% -102/11-18-020-25-W4/00-PDTO ABENERGY 100.0% BASED ON 92.5% No ROFR Applies PDBY HOUSTON OF 100.0% C00577 A ROFR Unknown ROYALTY INT NONCONV GOR C00762 A ALL 5.0% ROFR Unknown

LSE TYPE: CR PNG LEA TWP 20 RGE 25 W4M SEC 18, 20, M00897 B CR: 29764 SW 32 LSE DATE: 1972 Dec 28 NG IN

EFF DATE: 1972 Oct 30 BASAL_BELLY_RIVER_SANDST

EXP DATE: 1982 Oct 30 (UNITIZED)

INT TYPE: WI (ARROWWOOD GAS UNIT NO. 1) MNRL INT: 100.0 EXT CODE: 15

HOUSTON OI 92.5% COASTAL RE 3.0% TAQA NORTH 4.5% REF INT: UNIT

PDTO PIONEER OI 100.0%

BASED ON 92.5%

CUR INT: WI

HOUSTON OI 93.56963% COASTAL RE 1.677342% TEG OIL&GA 0,43374% TAQA NORTH 2.516008%

SLIDING SCALE ALL S/S 0 BASED ON 100.0% PDBY HOUSTON OF 92.5% PDBY COASTAL RE 3.0% PDBY TAGA NORTH 4.5%

NONCONV GOR ALL 5.0% BASED ON 92.5%

RELATED CONTRACTS 100/13-20-020-25-W4/02

PS0007 A **ROFR Unknow**

CUR INT OPER CONT 100/10-32-020-25-W4/00 V C00141 J

CAPL 1971 No ROFR Applies OPER: HOUSTON OF

REF INT OPER CONT U00001 OPER: HOUSTON OF

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(uniper	Information		Interesta	The State of the S	Contract
			1019867 AL 1.80328%	POBY HOUSTON OI 100.0%	RELATED CONTRACTS C00141 J
			ROYALTY INT		CAPL 1971
			SLIDING SCALE		No ROFR Applies
					C00762 A
			ALL S/S 0 BASED ON 100.0%		ROFR Unknown
			PDTO ABENERGY 100.0%		PS0007 A
			FDIOABENERGY 100.0%		ROFR Unknown
			ROYALTY INT		U00001 BB
			NONCONV GOR		U00001 BG
			ALL 5.0%		U00001 BO
			BASED ON 92.5%		00001 80
			PDTO PIONEER OI 100.0%		
			TOTO TIONED TO TOU		
400897 C	LSE TYPE: CR PNG LEA	TWP 20 RGE 25 W4M SEC 29	CUR INT: WI	SLIDING SCALE	CUR INT OPER CONT 100/01-29-020-25-W4/00
	CR: 29764	PNG TO BASE BELLY RIVER	HOUSTON OI 92.5%	ALL S/S 1/150	C00178 A
	LSE DATE: 1972 Dec 28	EXCL NG IN	COASTAL RE 3.0%	(MIN 5.0 MAX 15.0)	CAPL 1990
	EFF DATE: 1972 Oct 30	BASAL_BELLY_RIVER_SANDST	TAQA NORTH 4.5%	GAS 15.0%	No ROFR Applies
	EXP DATE: 1982 Oct 30			BAŞED ON 25.0%	OPER: HOUSTON OI
	INT TYPE. WI		ROYALTY INT	POBY HOUSTON OI 100.0%	
	MNRL INT: 100.0		SLIDING SCALE		RELATED CONTRACTS
	EXT CODE: 15		ALL S/S 1/150	SLIDING SCALE	C00141 A
			(MIN 5.0 MAX 15.0)	ALL S/S 0	CAPL 1971
			GAS 15.0%	BASED ON 100.0%	No ROFR Applies
			BASED ON 25.0%	PDBY HOUSTON OI 92.5%	C00157 A
			PDTO CP CAN ENE 100.0%	PDBY COASTAL RE 3.0%	General 0000
				PDBY TAQA NORTH 4.5%	No ROFR Applies
			ROYALTY INT		C00178 A
			SLIDING SCALE	NONCONV GOR	CAPL 1990
			ALL S/S 0	ALL 5.0%	No ROFR Applies
			BASED ON 100.0%	BASED ON 92.5%	C00577 A
			POTO ABENERGY 100.0%	PDBY HOUSTON OI 100.0%	ROFR Unknown
					C00762 A
			ROYALTY INT		ROFR Unknown
			NONCONV GOR		PS0007 A

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Report Id: RP-0053

File Number	Title Information	Linds	Squer's Inforesto	Employment (Connects Connects
			ALL 5.0%		ROFR Unknown
			BASED ON 92.5%		
			PDTO PIONEER OI 100.0%		ROYALTY LINKS
					C00157 A
					General 0000
					No ROFR Applies
M00897 D	LSE TYPE: CR PNG LE	A TWP 20 RGE 25 W4M SEC 29	CUR INT: WI	SLIDING SCALE	CUR INT OPER CONT
	CR: 29764	NG IN	HOUSTON OI 92.5%	ALL S/S 1/150	C00141 J
	LSE DATE: 1972 Dec 28	BASAL_BELLY_RIVER_SANDST	COASTAL RE 3.0%	(MIN 5.0 MAX 15.0)	CAPL 1971
	EFF DATE: 1972 Oct 30	(UNITIZED)	TAQA NORTH 4.5%	GAS 15.0%	No ROFR Applies
	EXP DATE: 1982 Oct 30	(ARROWWOOD GAS UNIT NO. 1)		BASED ON 25.0%	OPER: HOUSTON OI
	INT TYPE: WI		REF INT: UNIT	PDBY HOUSTON OI 100.0%	
	MNRL INT: 100.0		HOUSTON OI 93.56963%		REF INT OPER CONT
	EXT CODE: 15		COASTAL RE 1.677342%	SLIDING SCALE	U00001
			TEG OIL&GA 0.43374%	ALL S/S 0	OPER: HOUSTON OI
			TAQA NORTH 2.516008%	BASED ON 100.0%	
			1019867 AL 1.80328%	PDBY HOUSTON OI 92.5%	RELATED CONTRACTS
				POBY COASTAL RE 3.0%	C00141 J
			ROYALTY INT	POBY TAQA NORTH 4.5%	CAPL 1971
			SLIDING SCALE		No ROFR Applies
			ALL S/S 1/150	NONCONV GOR	C00157 A
			(MIN 5.0 MAX 15.0)	ALL 5.0%	General 0000
			GAS 15.0%	BASED ON 92.5%	No ROFR Applies
			BASED ON 25.0%	PDBY HOUSTON OI 100.0%	C00178 A
			PDTO CP CAN ENE 100.0%		CAPL 1990
					No ROFR Applies
			ROYALTY INT		C00762 A
			SLIDING SCALE		ROFR Unknown
			ALL S/S D		PS0007 A
			BASED ON 100.0%		ROFR Unknown
			PDTO ABENERGY 100.0%		U00001 BK
			ROYALTY INT		ROYALTY LINKS
			NONCONV GOR		C00167 A

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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seol

Report ld: RP-0053

File Number	Title Information	Lands	Seller's Jeterosia	Encumbrances	Operating Contract	Yyda (
			ALL 5.0% BASED ON 92.5% POTO PIONEER OI 100.0%		General 0000 No ROFR Applies	
M00921 A	CR: 6413 LSE DATE: 1965 Oct 01	TWP 20 RGE 25 W4M N 28 TWP 20 RGE 25 W4M N 32, SE 32 TWP 21 RGE 25 W4M SE 4 PNG TO BASE BELLY_RVER	CUR INT: WI HOUSTON OI 92.5% COASTAL RE 3.0% TAGA NORTH 4.6%	NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY HOUSTON OI 92.5%	C00141 A	_100/05-32-029-25-W4/90
	EXP DATE: 1975 Aug 09 INT TYPE: WI		ROYALTY INT	PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5%	OPER: HOUSTON OF	100/09-28-020-25-W4/00
	MNRL INT: 100.0		NONCONV GOR			E-100/13-04-021-25-W4/00
	EXT CODE: 15		ALL 7.5% BASED ON 100.0% PDTO SIGNALTA R 100.0%	SLIDING SCALE ALL S/S 0 BASED ON 100.0%	No ROFR Applies	_100/13-04-021-25-W4/02
				PDBY HOUSTON OI 92.6%	C00197 A	100/08-04-021-25-W4/02
			ROYALTY INT SLIDING SCALE ALL S/S 0	PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5%	General 0000 No ROFR Applies C00762 A	
			BASED ON 100.0% PDTO ABENERGY 100.0%	NONCONV GOR ALL 5.0%	ROFR Unknown PS0007 A	
			ROYALTY INT	POBY HOUSTON OF 100.0%	ROFR Unknown	
			NONCONV GOR	PUBLINGUISION OF IDULUA	ROYALTY LINKS	
			ALL 5,0%		C00197 A	
			BASED ON 92.5%		General 0000	
			PDTO PIONEER OI 100.0%		No ROFR Applies	
M00921 B	LSE TYPE: CR PNG LEA	TWP 20 RGE 25 W4M N 28	CUR INT: WI	NONCONV GOR	CUR INT OPER CONT	100/06-04-021-25-W4/00 V
	CR: 6413	TWP 20 RGE 25 W4M N 32, SE 32	HOUSTON OI 92.5%	ALL 7.5%	C00141 J	
	LSE DATE: 1965 Oct 01	TWP 21 RGE 25 W4M SE 4	COASTAL RE 3.0%	BASED ON 100.0%	CAPL 1971	_100/10 28 020 25 W4/00 -
	EFF DATE: 1965 Aug 09		TAQA NORTH 4.5%	PDBY HOUSTON OI 92.5%	No ROFR Applies	400/40 22 020 25 W400
		BASAL_BELLY_RIVER_SANDST	REF INT: UNIT	PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5%	OPER: HOUSTON OF	100/10-32-020-25-W4/00
	INT TYPE: WI MNRL INT: 100.0	(UNITIZED) (ARROWWOOD GAS UNIT NO. 1)	HOUSTON OI 93,56963%	I DOT INCOMPONING	REF INT OPER CONT	
	EXT CODE: 15	*******	COASTAL RE 1.677342%	SLIDING SCALE	U00001	

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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seoi

			TEG OIL&GA 0.43374% TAQA NORTH 2.516008%	ALL:S/S 0 BASED ON 100.0%	OPER: HOUSTON OF	
			1019867 AL 1.80328%	PDBY HOUSTON OF 92.5%	RELATED CONTRACTS	
			10/000772 1.0002078	PDBY COASTAL RE 3.0%	C00141 J	
			ROYALTY INT	PDBY TAQA NORTH 4.5%	CAPL 1971	
			NONCONV GOR		No ROFR Applies	
			ALL.7.5%	NONCONV GOR	C00197	
			BASED ON 100.0%	ALL 5.0%	General 0000	
			PDTO SIGNALTA R 100.0%	BASED ON 92.5%	No ROFR Applies	
				PDBY HOUSTON OI 100.0%	C00197 A	
			ROYALTY INT		General 0000	
			SLIDING SCALE		No ROFR Applies	
			ALL S/S 0		C00762 A	
			BASED ON 100.0%		ROFR Unknown	
			PDTO ABENERGY 100.0%		PS0007 A	
					ROFR Unknown	
			ROYALTY INT		U00001 BJ	
		•	NONCONV GOR		U00001 BP	
			ALL 5.0%		U00001 BY	
			BASED ON 92.5%			
			PDTO PIONEER OI 100.0%		ROYALTY LINKS	
					C00197 A	
					General 0000	
					No ROFR Applies	
M00902 A	LSE TYPE: CR PNG LEA	V TWP 20 RGE 25 W4M SEC 30	CUR INT: WI	SLIDING SCALE	CUR INT OPER CONT	100/16-30-020-25-W4/02
11100002 71	CR: 31788	PNG TO BASE BELLY_RIVER	HOUSTON OI 92.5%	ALL S/S 0	C00141 A	
	LSE DATE: 1973 Jul 12	_	COASTAL RE 3.0%	BASED ON 100.0%	CAPL 1971	
	EFF DATE: 1973 Jul 12	BASAL_BELLY_RIVER_SANDST	TAQA NORTH 4.5%	PDBY HOUSTON OI 92.5%	No ROFR Applies	
	EXP DATE: 1983 Jul 12			PDBY COASTAL RE 3.0%	OPER: HOUSTON OF	
	INT TYPE: WI		ROYALTY INT	PDBY TAQA NORTH 4.5%		
	MNRL INT: 100.0		SLIDING SCALE		RELATED CONTRACTS	
	HILLIAT BALL LABOR					
	EXT CODE: 15		ALL S/S 0	NONCONV GOR	C00141 A	
			ALL S/S 0 BASED ON 100.0%	NONCONV GOR ALL 5.0% BASED ON 92.5%	C00141 A CAPL 1971 No ROFR Applies	

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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seoi

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				PDBY HOUSTON OI 100.0%	C00762 A
			ROYALTY INT		ROFR Unknown
			NONCONV GOR		PS0007 A
			ALL 5,0%		ROFR Unknown
			BASED ON 92.5%		
			PDTO PIONEER OI 100.0%		
400902 B	LSE TYPE: CR PNG LEA	TWP 20 RGE 25 W4M SEC 30	CUR INT: WI	SLIDING SCALE	CUR INT OPER CONT 100/16-30-020-25-W4/00
	CR: 31788	NG IN	HOUSTON OI 92.5%	ALL S/S 0	C00141 J
	LSE DATE: 1973 Jul 12	BASAL_BELLY_RIVER_SANDST	COASTAL RE 3,0%	BASED ON 100.0%	CAPL 1971
	EFF DATE: 1973 Jul 12	(UNITIZED)	TAQA NORTH 4.5%	PDBY HOUSTON OI 92.5%	Na ROFR Applies
	EXP DATE: 1983 Jul 12	(ARROWWOOD GAS UNIT NO. 1)		PDBY COASTAL RE 3.0%	OPER: HOUSTON OF
	INT TYPE: WI		REF INT: UNIT	PDBY TAQA NORTH 4,6%	
	MNRL INT. 100.0		HOUSTON OI 93.56963%		REF INT OPER CONT
	EXT CODE: 15		COASTAL RE 1.677342%	NONCONV GOR	U00001
			TEG OIL&GA 0.43374%	ALL 5.0%	OPER. HOUSTON OF
			TAQA NORTH 2.516008%	BASED ON 92.5%	
			1019867 AL 1.80328%	PDBY HOUSTON OI 100.0%	RELATED CONTRACTS
					C00141 A
			ROYALTY INT		CAPL 1971
			SLIDING SCALE		No ROFR Applies
			ALL S/S 0		C00762 A
			BASED ON 100.0%		ROFR Unknown
			POTO ABENERGY 100 0%		PS0007 A
					ROFR Unknown
			ROYALTY INT		U00001 BL
			NONCONV GOR		
			ALL 5.0%		
			BASED ON 92.5%		
			PDTO PIONEER Of 100.0%		
100984 A	LSE TYPE: FH PNG LEAD	1 TWP 20 RGE 25 W4M SE 31	CUR INT: POOLED	NONCONV LOR	CUR INT OPER CONT 100/08-31-020-25-W4/00
		NG TO BASE BELLY_RIVER	HOUSTON OI 69.375%	BASED ON 100.0%	C00186 A
	EFF DATE: 2000 Feb 25		COASTAL RE 2.25%	PDBY HOUSTON Of 69,375%	
	EXP DATE: 2005 Feb 24		TAQA NORTH 28.375%	PDBY COASTAL RE 2.25%	No ROFR Applies

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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seol

	INT TYPE: WI			PDBY TAQA NORTH 28,3759	OPER: HOUSTON OF	
	MNRL INT: 100.0		REF INT: PPOOL2			
	EXT CODE: HBP		TAQA NORTH 100.0%	NONCONV GOR	REF INT OPER CONT	
				ALL 5.0%	C00188 A	
			ROYALTY INT	BASED ON 69.375%	CAPL 1990	
			NONCONV LOR	PDBY HOUSTON OI 100.0%	No ROFR Applies	
			BASED ON 100.0%		OPER: HOUSTON OF	
			PDTO DONOVAN, M 33.34%			
			PDTO DONOVAN, I 33.33%		RELATED CONTRACTS	
			PDTO DONOVAN, P 33.33%		C00186 A	
					CAPL 1990	
			ROYALTY INT		No ROFR Applies	
			NONCONV GOR		C00762 A	
			ALL 5.0%		ROFR Unknown	
			BASED ON 69.375%		PS0007 A	
			PDTO PIONEER OF 100.0%		ROFR Unknown	
#01020 A	LSE TYPE: FH PNG LEA	TWP 20 RGE 25 W4M NW 33	CUR INT: WI	NONCONV LOR		
	LSE DATE: 1969 Apr 19	NG IN	HOUSTON OI 100.0%	ALL 12.5%	REF INT OPER CONT	
	•	BASAL_BELLY_RIVER_SANDST		BASED ON 100.0%	U00001	
	EXP DATE: 1979 Apr 18	,	REF INT: UNIT	PDBY HOUSTON OI 100.0%	OPER: HOUSTON OI	
	INT TYPE: WI	(ARROWWOOD GAS UNIT NO. 1)	HOUSTON OI 93.56963%	100		
	MNRL INT: 100,0		COASTAL RE 1.677342%	NONCONV GOR	RELATED CONTRACTS	
	EXT CODE: UNITIZED		TEG OIL&GA 0.43374%	ALL 5.0%	C00762 A	
			TAQA NORTH 2.516008%	BASED ON 100.0%	ROFR Unknown	
			1019887 AL 1.80328%	PDBY HOUSTON OI 100.0%	PS0007 A	
					ROFR Unknown	
			ROYALTY INT		U00001 CB	
			NONCONV LOR			
			ALL 12.5%			
			BASED ON 100.0%			
			PDTO RUSNAK, MI 100.0%			
			ROYALTY INT			
			NONCONV GOR			

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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seoi

Report id	: RP-0053
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File Number	Title Lands Information	Seller's Intripute	Encumbrances	Operating Contract	Wells
		ALL 5.0%			
		BASED ON 100,0%			
		PDTO PIONEER OI 100.0%			
M01020 B	LSE TYPE: FH PNG LEA: TWP 20 RGE 26 W4M NW 33	CUR INT: POOLED	NONCONV GOR	CUR INT OPER CONT	100/11-33-020-25-W4/02
	LSE DATE: 1969 Apr 19 NG TO TOP	HOUSTON OI 92,5%	ALL 15.0%	C00194 A	,
	EFF DATE: 1969 Apr 19 BASAL_BELLY_RIVER_SANDST	COASTAL RE 3.0%	BASED ON 100.0%	CAPL 1990	100/11-33-020-25-W4/00 V
	EXP DATE: 1979 Apr 18 INT TYPE: WI	TAQA NORTH 4.5%	PDBY HOUSTON OI 92.5% PDBY COASTAL RE 3.0%	No ROFR Applies OPER: HOUSTON OI	
	MNRL INT: 100.0	REF INT. PPOOL1	PDBY TAQA NORTH 4.5%		
	EXT CODE. UNITIZED	HOUSTON OI 100.0%		REF INT OPER CONT	
	DAT GODE, GRANELD	tioostori or tolon	NONCONV LOR	C00194 A	
		ROYALTY INT	GAS 12.5%	CAPL 1990	
		NONCONV GOR	BASED ON 100.0%	No ROFR Applies	
		ALL 15.0%	PDBY HOUSTON OI 100.0%	• • • • • • • • • • • • • • • • • • • •	
		BASED ON 100.0%	PDD1 HOOSIGH OF IOC.UX	OFER. HOUSTON	
		PDTO EXXONMOBIL 100.0%	NONCONT COR	RELATED CONTRACTS	1
		PDTO EXXONMOBIL 100.0%	ALL 5.0%	COO151 A	i
		ROYALTY INT	BASED ON 92.5%	General 0000	
		NONCONV LOR	PDBY HOUSTON OI 100.0%		
		GAS 12.5%	PUBT HOUSIUM OI 100.0%	C00194 A	
		BASED ON 100.0%		CAPL 1990	
		PDTO RUSNAK, MI 100.0%		No ROFR Applies	
		POV4174.7		C00762 A ROFR Unknown	
		ROYALTY INT			
		NONCONV GOR		PS0007 A	
		ALL 5.0%		ROFR Unknown	
		BASED ON 92.5%			
		POTO PIONEER OI 100.0%		ROYALTY LINKS	
				C00151 A	
				General 0000	
				No ROFR Applies	
M00922 A	LSE TYPE: CR PNG LEA TWP 20 RGE 25 W4M NE 34	CUR INT: POOLED	NONCONV GOR	CUR INT OPER CONT	100/06-34-020-25-W4/00 V
	CR: 0487040030 NG IN UPPER_BASAL BELLY RIVE	R HOUSTON OI 75.0%	ALL 7, 5%	C00171 A	

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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seol

		minaria delicadio 74 14	oport door	
Report Id: Ri	P-0053			
File Muruber	Title Lands Information	Settor's Interests	Encignorances	Weat Company
the state of the s	LSE DATE: 1987 Apr 10	COASTAL RE 10.0%	BASED ON 100.0%	CAPL 1981
	EFF DATE: 1987 Apr 02	TAQA NORTH 15.0%	PDBY HOUSTON OF 92.5%	No ROFR Applies
	EXP DATE: 1992 Apr 02		PDBY COASTAL RE 3.0%	OPER: HOUSTON OI
	INT TYPE: WI	ROYALTY INT	PDBY TAQA NORTH 4.5%	
	MNRL INT: 100.0	NONCONV GOR		RENT INT OPER CONT
	EXT CODE: 15	ALL 7.5%	SLIDING SCALE	C00171 A
		BASED ON 100.0%	ALL S/S	CAPL 1981
		PDTO SIGNALTA R 100.0%	BASED ON 100.0%	No ROFR Applies
			PDBY COASTAL RE 40.0%	OPER: HOUSTON OI
		ROYALTY INT	PDBY TAQA NORTH 60.0%	
		SLIDING SCALE		RELATED CONTRACTS
		ALL S/S	NONCONV GOR	C00171 A
		BASED ON 100.0%	ALL 5.0%	CAPL 1981
		PDTO ABENERGY 100.0%	BASED ON 75.0%	No ROFR Applies
			POBY HOUSTON OI 100.0%	C00197 A
		ROYALTY INT		General 0000
		NONCONV GOR		No ROFR Applies
		ALL 5.0%		C00762 A
		BASED ON 75.0%		ROFR Unknown
		PDTO PIONEER OI 100.0%		PS0007 A
				ROFR Unknown
				ROYALTY LINKS
				C00197 A
				General 0000
				No ROFR Applies
M00923 A	LSE TYPE: CR PNG LEA TWP 20 RGE 25 W4M S 34, NW 34	CUR INT: WI	NONCONV GOR	
	CR: 6413A PNG TO BASE BELLY_RIVER	HOUSTON OI 100.0%	ALL 7.5%	RELATED CONTRACTS
	LSE DATE: 1990 Feb 16 EXCLING IN BELLY_RIVER_UPPER		BASED ON 100.0%	C00197 B
	EFF DATE: 1965 Aug 09	ROYALTY INT	PDBY HOUSTON OF 100.0%	General 0000
	EXP DATE: 1975 Aug 09	NONCONV GOR		No ROFR Applies
	INT TYPE: WI	ALL 7.5%	SLIDING SCALE	C00762 A
	MNRL INT: 100.0	BASED ON 100.0%	ALL S/S 0	ROFR Unknown
		DOTO GIGNIALTA D 400 0W	DADED ON 400 ON	DOMAT A

PDTO SIGNALTA R 100.0% BASED ON 100.0%

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PS0007 A

EXT CODE: 15

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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seol

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				PDBY HOUSTON OI 100.0%	ROFR Unknown	
			ROYALTY INT			
			SLIDING SCALE	NONCONV GOR	ROYALTY LINKS	
			ALL S/S 0	ALL 5.0%	C00197 B	
			BASED ON 100.0%	BASED ON 100.0%	General 0000	
			PDTO ABENERGY 100.0%	PDBY HOUSTON OI 100.0%	No ROFR Applies	
			ROYALTY INT			
			NONCONV GOR			
			ALL 5.0%			
			BASED ON 100.0%			
			PDTO PIONEER OI 100.0%			
00986 A		TWP 20 RGE 26 W4M NW 35	CUR INT: POOLED	NONCONY LOR	CUR INT OPER CONT	100/13-35-020-25-W4/00
	•	PNG TO BASE MEDICINE_HAT_SD	HOUSTON OF 50.0%	ALL 16.667%	C00176 A	
		(INCLUDING CBM RIGHTS)	TAGA NORTH 25.0%	BASED ON 100.0%	CAPL 1990	100/13-35-020-25-W4/02
	EXP DATE: 2006 Apr 13		GRANT THOR 25.0%	PDBY HOUSTON OI 100.0%	No ROFR Applies	
	INT TYPE: WI				OPER: HOUSTON OI	
	MNRL INT: 100 0		ROYALTY INT	NONCONV GOR		
	EXT CODE. HBP		NONCONV LOR	ALL 5.0%	RENT INT OPER CONT	
			ALL 16.667%	BASED ON 50.0%	C00176 A	
			BASED ON 100.0%	PDBY HOUSTON OI 100.0%	CAPL 1990	
			PDTO KENNIBAR 100.0%		No ROFR Applies	
			ROYALTY INT		OPER: HOUSTON OF	
			NONCONV GOR		RELATED CONTRACTS	
			ALL 5.0%		C00176 A	
			BASED ON 60.0%		CAPL 1990	
			PDTO PIONEER OI 100.0%		No ROFR Applies	
					C00782 A	
					ROFR Unknown	
					PS0007 A	
					ROFR Unknown	
0991 A	LSE TYPE: FH PNG LEA!	THE 20 COE 25 WAN HE 25	CUR INT: POOLED	NONCONV LOR	CUR INT OPER CONT	

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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seoi

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	LSE DATE: 2003 Apr 14	PNG TO BASE MEDICINE_HAT_SD	HOUSTON OI 60.0%	ALL 16,667%	C00176 A	
	EFF DATE: 2003 Apr 14	(INCLUDING CBM RIGHTS)	TAQA NORTH 25.0%	BASED ON 100.0%	CAPL 1990	100/13-35-020-25-W4/02
	EXP DATE: 2006 Apr 13		GRANT THOR 25.0%	PDBY HOUSTON OI 100.0%	No ROFR Applies	
	INT TYPE: WI				OPER: HOUSTON OF	
	MNRL INT: 100.0		ROYALTY INT	NONCONV GOR		
	EXT CODE: HBP		NONCONV LOR	ALL 5.0%	RENT INT OPER CONT	
			ALL 16.667%	BASED ON 50.0%	C00176 A	
			BASED ON 100.0%	PDBY HOUSTON OF 100.0%	CAPL 1990	
			PDTO KENNIBAR 100.0%		No ROFR Applies	
					OPER: HOUSTON OF	
			ROYALTY INT			
			NONCONV GOR		RELATED CONTRACTS	
			ALL 5.0%		C00176 A	
			BASED ON 50.0%		CAPL 1990	
			PDTO PIONEER OI 100.0%		No ROFR Applies	
					C00762 A	
					ROFR Unknown	
					PS0007 A	
					ROFR Unknown	
01002 A	LSE TYPE: FH PNG LEA	: TWP 20 RGE 25 W4M SW 35	CUR INT: POOLED	NONCONV LOR	CUR INT OPER CONT	100/13-35-020-25-W4/00
	LSE DATE: 2003 Jan 30	PNG TO BASE MEDICINE_HAT	HOUSTON OI 50.0%	ALL 15.0%	C00176 A	
	EFF DATE: 2003 Jan 30		TAQA NORTH 25,0%	BASED ON 100.0%	CAPL 1990	100/13-35-020-25-W4/02
	EXP DATE: 2007 Jan 29		GRANT THOR 25.0%	PDBY TAQA NORTH 100.0%		
	INT TYPE: WI				OPER: HOUSTON OI	
	MNRL INT: 25.0		ROYALTY INT	NONCONV GOR		
	EXT CODE: HBP		NONCONV LOR	ALL 5.0%	RENT INT OPER CONT	
			ALL 15.0%	BASED ON 50.0%	C00176 A	
			BASED ON 100.0%	PDBY HOUSTON OI 100.0%		
			PDTO DIANE GERO 100.0%		No ROFR Applies	
					OPER: HOUSTON OF	
			ROYALTY INT			
			NONCONV GOR		RELATED CONTRACTS	
			ALL 5.0%		C00176 A	

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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seol

Report ld: RP-0053

Consting Wells
Contract Lands Title PDTO PIONEER OI 100.0% No ROFR App C00762 A ROFR Unkn PS0007 A ROFR Unknown LSE TYPE. FH PNG LEAI TWP 20 RGE 25 W4M SW 35 CUR INT. POOLED NONCONV LOR CUR INTOPER CONT 100/13-35-020-25-W4/00 M01003 A HOUSTON OI 50.0% ALL 15.0% C00176 A LSE DATE: 2003 Feb 15 PNG TO BASE MEDICINE_HAT TAQA NORTH 25.0% BASED ON 100.0% **CAPL 1990** 100/13-35-020-25-W4/02 EFF DATE: 2003 Feb 15 **GRANT THOR 25.0%** PDBY TAQA NORTH 100.0% No ROFR Applies EXP DATE: 2007 Feb 14 OPER: HOUSTON OF INT TYPE. WI MNRL INT: 25.0 ROYALTY INT NONCONV GOR EXT CODE. HBP NONCONV LOR ALL 5.0% RENT INT OPER CONT ALL 15.0% **BASED ON 50.0%** C00176 A BASED ON 100.0% PDBY HOUSTON OI 100.0% CAPL 1990 POTO LEMAY, TON 100.0% No ROFR Applies OPER: HOUSTON OF ROYALTY INT RELATED CONTRACTS NONCONV GOR ALL 5.0% C00176 A BASED ON 50.0% **CAPL 1990** PDTO PIONEER Of 100.0% No ROFR Applies C00762 A ROFR Unkn PS0007 A ROFR Unknown LSE TYPE: FH PNG LEA! TWP 20 RGE 25 W4M S 35 CUR INT: POOLED NONCONV LOR CUR INT OPER CONT 100/13-35-020-25-W4/00 M01004 A LSE DATE. 2003 Aug 01 PNG TO BASE MEDICINE_HAT HOUSTON OI 60.0% ALL 15.0% C00176 A EFF DATE: 2003 Aug 01 TAQA NORTH 25.0% BASED ON 100.0% CAPL 1990 100/13-35-020-25-W4/02 EXP DATE: 2006 Jul 31 GRANT THOR 25.0% PDBY GRANT THOR 100.0% No ROFR Applies OPER: HOUSTON OF INT TYPE: WI ROYALTY INT NONCONV GOR MNRL INT: 25.0

NONCONV LOR

ALL 15.0%

ALL 6.0%

BASED ON 50.0%

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RENT INT OPER CONT

C00176 A

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EXT CODE: HBP

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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seoi

Filo Rumber	Title Lands Information	Seller's Interests	Encymbrance	Contract	
		BASED ON 100.0%	PDBY HOUSTON OF 100.0%	CAPL 1990	
		PDTO KILPATRICK 100.0%		No ROFR Applies	
				OPER: HOUSTON OF	
		ROYALTY INT			
		NONCONV GOR		RELATED CONTRACTS	
		ALL 5.0%		C00176 A	
		BASED ON 50.0%		CAPL 1990	
		PDTO PIONEER OI 100.0%		No ROFR Applies	
				C00762 A	
				ROFR Unknown	
				PS0007 A	
				ROFR Unknown	
/01005 A	LSE TYPE: FH PNG LEA! TWP 20 RGE 25 W4M B 35	CUR INT: POOLED	NONCONV LOR	CUR INT OPER CONT	100/13-35-020-25-W4/00
	LSE DATE: 2003 Aug 01 PNG TO BASE MEDICINE_HAT	HOUSTON OF 50,0%	ALL 15.0%	C00176 A	
	EFF DATE: 2003 Aug 01	TAQA NORTH 25.0%	BASED ON 100.0%	CAPL 1990	100/13-35-020-25-W4/02
	EXP DATE: 2006 Jul 31	GRANT THOR 25.0%	PDBY HOUSTON OI 50.0%	No ROFR Applies	
	INT TYPE: WI		PDBY TAQA NORTH 25.0%	OPER: HOUSTON OI	
	MNRL INT: 25.0	ROYALTY INT	PDBY GRANT THOR 25.0%		
	EXT CODE: HBP	NONCONV LOR		RENT INT OPER CONT	
		ALL 15.0%	NONCONV GOR	C00176 A	
		BASED ON 100.0%	ALL 5.0%	CAPL 1990	
		PDTO GOSSEN, D 100.0%	BASED ON 50.0%	No ROFR Applies	
			PDBY HOUSTON OI 100.0%	OPER: HOUSTON OI	
		ROYALTY INT			
		NONCONV GOR		RELATED CONTRACTS	
		ALL 5.0%		C00176 A	
		BASED ON 50.0%		CAPL 1990	
		PDTO PIONEER OI 100.0%		No ROFR Applies	
				C00762 A	
				ROFR Unknown	
				PS0007 A	
				ROFR Unknown	
	LSE TYPE: FH PNG LEA! TWP 20 RGE 25 W4M SE 35				

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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seol

Report Id: RP-0053

	LSE DATE: 2003 Jan 30 PNG TO BASE MEDICINE_)	HAT HOUSTON OI 50 0%	ALL 15.0%	C00176 A	
	EFF DATE: 2003 Jan 30	TAQA NORTH 25.0%	BASED ON 100.0%	CAPL 1990	100/13-35-020-25-W4/02
	EXP DATE: 2007 Jan 29	GRANT THOR 25.0%	POBY TAQA NORTH 100.0%	No ROFR Applies	
	INT TYPE: WI			OPER: HOUSTON OF	
	MNRL INT. 25.0	ROYALTY INT			
	EXT CODE: HBP	NONCONV LOR		RENT INT OPER CONT	
		ALL 15.0%		C00176 A	
		BASED ON 100.0%		CAPL 1996	
		PDTO KINNEAR, V 100.0%		No ROFR Applies	
				OPER: HOUSTON OI	
				RELATED CONTRACTS	
				C00176 A	
				CAPL 1990	
				No ROFR Applies	
				PS0007 A	
				ROFR Unknown	
101037 A	LSE TYPE: FH PNG LEA! TWP 20 RGE 25 W4M SE 3	CUR INT: POOLED	NONCONV LOR		100/13-35-020-25-W4/00
	LSE DATE: 2003 Feb 15 PNG TO BASE MEDICINE_I	HAT HOUSTON OI 50.0%	ALL 15.0%	C00176 A	
	EFF DATE. 2003 Feb 15	TAQA NORTH 25.0%	BASED ON 100.0%	CAPL 1990	100/13-35-020-25-W4/02
	EXP DATE: 2007 Feb 14	GRANT THOR 25.0%	PDBY TAQA NORTH 100.0%	• • • • • • • • • • • • • • • • • • • •	
	INT TYPE: WI			OPER: HOUSTON OI	
	MNRL INT: 25.0	ROYALTY INT			
	EXT CODE: HBP	NONCONV LOR		RENT INT OPER CONT	
		ALL 15.0%		C00176 A	
		BASED ON 100.0%		CAPL 1990	
		PDTO LEMAY, TON 100.0%		No ROFR Applies	
				OPER: HOUSTON OF	
				RELATED CONTRACTS	:
				C00176 A	
				CAPL 1990	
				No ROFR Applies	

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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seo!

limber	And the state of t	him/pap	Escambranças	Operating Control	
				ROFR Unknown	
00987 A	LSE TYPE: FH PNG LEA: TWP 20 RGE 28 W4M NE 13 LSE DATE: 2000 Dec 31 PNG TO BASE	CUR INT: WI HOUSTON OI 50.0%	NONCONV GOR ALL 15.0%	CUR INT OPER CONT	100/13-13-020-26-W4/02
	EFF DATE: 2000 Dec 31 BASAL_BELLY_RIVER_SANDST EXP DATE: 2002 Dec 30	CANLIN RES 50.0%	BASED ON 50.0% PDBY HOUSTON OI 108.0%	CAPL 1990 No ROFR Applies	100/13-13-020-26-W4/00
	INT TYPE: WI MNRL INT: 100.0	ROYALTY INT NONCONV GOR	NONCONV LOR	OPER: HOUSTON OI -	-100/01-13-020-26-W4/00
	EXT CODE: HBP	ALL 15.0% BASED ON 50.0%	ALL 18.0% BASED ON 100.0%	RELATED CONTRACTS	:
		PDTO CANLIN RES 100.0%	POBY HOUSTON OI 50.0% POBY CANLIN RES 50.0%	CAPL 1990 No ROFR Applies	
		ROYALTY INT		C00762 A	
		NONCONV LOR ALL 18.0%	NONCONV GOR ALL 5.0%	ROFR Unknown PS0007 A	
		BASED ON 100.0% PDTO THURBER, M 33,333%	BASED ON 50.0% PDBY HOUSTON OI 100.0%	ROFR Unknown	
		PDTO SNIDER, JU 33.333% PDTO THURBER, D 33.334%	,	ROYALTY LINKS C00153 A	
		ROYALTY INT NONCONV GOR		CAPIL 1990 No ROFR Applies	
		ALL 5.0% BASED ON 50.0%			
		POTO PIQNEER OI 100.0%			
00988 A	LSE TYPE: FH PNG LEA! TWP 20 RGE 26 W4M SE 13 LSE DATE: 2000 Dec 31 PNG TO BASE	CUR INT: WI HOUSTON OI 50.0%	NONCONV GOR ALL 15.0%	CUR INT OPER CONT	100/13-13-020-26-W4/02
	EFF DATE: 2000 Dec 31 BASAL_BELLY_RIVER_SANDST EXP DATE: 2002 Dec 30	CANLIN RES 50.0%	BASED ON 50.0% PDBY HOUSTON OI 100.0%	CAPL 1990 No ROFR Applies	100/13-13-020-26-W4/00
	INT TYPE: WI MNRL INT: 100.0	ROYALTY INT NONCONV GOR	NONCONV LOR	**	-190/01-13-020-26-W4/00
	EXT CODE: HBP	ALL 15.0% BASED ON 50.0%	ALL 18.0% BASED ON 100.0%	RELATED CONTRACTS	

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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seol

File Homsber	Title Lands Information	Selecter Strongwarts	Encumbrances	Operating Contract	Vella
			POBY CANLIN RES 50.0%	No ROFR Applies	
		ROYALTY INT		C00762 A	
		NONCONV LOR	NONCONV GOR	ROFR Unknown	
		ALL 18.0%	ALL 5.0%	PS0007 A	
		BASED ON 100.0%	BASED ON 50.0%	ROFR Unknown	
		PDTO THURBER, M 33.333%	POBY HOUSTON Of 100.0%		
		PDTO SNIDER, JU 33.333%		ROYALTY LINKS	
		PDTO THURBER, D 33.334%		C00153 A	
				CAPL 1990	
		ROYALTY INT		No ROFR Applies	
		NONCONV GOR			
		ALL 5.0%			
		BASED ON 50.0%			
		PDTO PIONEER OI 100.0%			
100989 A	LSE TYPE: FH PNG LEA! TWP 20 RGE 26 W4M SW 13	CUR INT: WI	NONCONV GOR	CLIP INT OPER CONT	100/13-13-020-28-W4/02
100003 A	LSE DATE, 2000 Dec 31 PNG TO BASE	HOUSTON OF 50.0%	ALL 15.0%	C00153 A	100/15-15-020-20-994/02
	EFF DATE: 2000 Dec 31 BASAL BELLY RIVER SANDST	CANLINRES 50.0%	BASED ON 50.0%	CAPL 1990	100/13-13-020-26-W4/00
	EXP DATE: 2002 Dec 30	0.00	PDBY HOUSTON OF 100.0%		100/15-15-020-20-77-700
	INT TYPE: WI	ROYALTY INT	7 2 2 7 110 0 2 7 0 1 1 0 1 1 0 1 0 1 0 1 0 1 0 1 0 1 0	* *	100/01-13-020-26-W4/00-
	MNRL INT. 100 0	NONCONV GOR	NONCONV LOR	0, 214 11000101101	10001100202011400
	EXT CODE. HBP	ALL 15.0%	ALL 18.0%	RELATED CONTRACTS	
		BASED ON 50.0%	BASED ON 100.0%	C00153 A	
		PDTO CANLIN RES 100,0%	PDBY HOUSTON OI 50.0%	CAPL 1990	
			POBY CANLIN RES 50.0%	No ROFR Applies	
		ROYALTY INT		C00762 A	
		NONCONV LOR	NONCONV GOR	ROFR Unknown	
		ALL 18.0%	ALL 6.0%	PS0007 A	
		BASED ON 100.0%	BASED ON 50.0%	ROFR Unknown	
		PDTO THURBER, M 33.333%	PDBY HOUSTON OI 100.0%		
		PDTO SNIDER, JU 33.333%		ROYALTY LINKS	
		PDTO THURBER, D 33.334%		C00163 A	
				CAPL 1990	
		ROYALTY INT		No ROFR Applies	
		NONCONV GOR			

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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seol

r age 27 di 20		Mineral Schedule "A" Report - seol				
Report ld: Ri	P-0053					
File Number	Title Lands Information	Seller's Junereste	Enclimbrancie:		****	
		ALL 5.0%				
		BASED ON 50.0%				
		PDTO PIONEER OI 100.0%				
M00990 A	LSE TYPE: FH PNG LEA! TWP 20 RGE 26 W4M NW 13	CUR INT: WI	NONCONV GOR	CUR INT OPER CONT	100/13-13-020-26-W4/02	
	LSE DATE: 2000 Dec 31 PNG TO BASE	HOUSTON OI 50.0%	ALL 15.0%	C00153 A		
	EFF DATE: 2000 Dec 31 BASAL_BELLY_RIVER_SANDST	CANLIN RES 50.0%	BASED ON 50.0%	CAPL 1990	100/13-13-020-26-W4/00	
	EXP DATE: 2002 Dec 30		PDBY HOUSTON OI 100.0%	No ROFR Applies		
	INT TYPE: WI	ROYALTY INT		OPER: HOUSTON OF	-100/01-13-020-26-W4/00 -	
	MNRL INT: 100.0	NONCONV GOR	NONCONV LOR			
	EXT CODE: HBP	ALL 15.0%	ALL 18.0%	RELATED CONTRACT	દ	
		BASED ON 50.0%	BASED ON 100.0%	C00153 A		
		PDTO CANLIN RES 100,0%		CAPI, 1990		
		1.2	POBY CANLIN RES 50.0%	No ROFR Applies		
		ROYALTY INT		C00762 A		
		NONCONV LOR	NONCONV GOR	ROFR Unknown		
		ALL 18.0%	ALL 5.0%	PS0007 A		
		BASED ON 100.0%	BASED ON 50.0%	ROFR Unknown		
			6 PDBY HOUSTON OI 100.0%			
		PDTO SNIDER, JU 33.333%		ROYALTY LINKS		
		POTO THURBER, D 33.3349	6	C00153 A		
		DOVIND/D/D/		CAPL 1990		
		ROYALTY INT NONCONV GOR		No ROFR Applies		
		ALL 5.0%				
		BASED ON 50.0%				
		PDTO PIONEER OI 100.0%				
		PDIO PIONEER OI 100.0%				
M00908 A	LSE TYPE: CR PNG LEA TWP 21 RGE 26 W4M N 4, SW 4	CUR INT: WI	SLIDING SCALE	CUR INT OPER CONT	-100/10-04-021-25-W4/00	
	CR: 29766 PNG TO BASE BELLY_RIVER	HOUSTON OI 92.5%	ALL S/S 0	C00141 A		
	LSE DATE: 1972 Dec 28 EXCL NG IN	COASTAL RE 3.0%	BASED ON 100.0%	CAPL 1971	100/18 04 021 25 W4/02	
	EFF DATE: 1972 Oct 30 BASAL_BELLY_RIVER_SANDST	TAQA NORTH 4.5%	PDBY HOUSTON OI 92.5%	No ROFR Applies		
	EXP DATE: 1982 Oct 30		PDBY COASTAL RE 3.0%	OPER: HOUSTON OI	100/06-04-021-25-W4/02	
	INT TYPE: WI	ROYALTY INT	PDBY TAQA NORTH 4.5%			
	MNRL INT: 100.0	SLIDING SCALE		RELATED CONTRACT	٤	

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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seo!

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File Number	Title Information	Lands	Sotier's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: 15		ALL S/S 0	NONCONV GOR	C00141 A	
			BASED ON 100.0%	ALL 5.0%	CAPL 1971	
			PDTO ABENERGY 100.0%	BASED ON 92.5% PDBY HOUSTON OI 100.0%	No ROFR Applies C00762 A	
			ROYALTY INT		ROFR Unknown	
			NONCONV GOR		PS0007 A	
			ALL 5.0%		ROFR Unknown	
			BASED ON 92.5%			
			PDTO PIONEER OI 100.0%			
400906 B	LSE TYPE: CR PNG LEA	TWP 21 RGE 25 W4M N 4, SW 4	CUR INT: WI	SLIDING SCALE	CUR INT OPER CONT	100/06-04-021-25-W4/00
	CR: 29766	NG IN	HOUSTON OI 92.5%	ALL S/S 0	C00141 J	
	LSE DATE: 1972 Dec 28	BASAL_BELLY_RIVER_SANDST	COASTAL RE 3,0%	BASED ON 100.0%	CAPL 1971	
	EFF DATE: 1972 Oct 30	(UNITIZED)	TAQA NORTH 4.5%	POBY HOUSTON OI 92.5%	No ROFR Applies	
	EXP DATE: 1982 Oct 30	(ARROWWOOD GAS UNIT NO. 1)		PDBY COASTAL RE 3.0%	OPER: HOUSTON OF	
	INT TYPE WI		REF INT: UNIT	PDBY TAQA NORTH 4.5%		
	MNRL INT: 100.0		HOUSTON OI 93,56963%		REF INT OPER CONT	
	EXT CODE: 15		COASTAL RE 1.677342%	NONCONV GOR	U00001	
			TEG OIL&GA 0,43374%	ALL 5.0%	OPER: HOUSTON OF	
			TAQA NORTH 2.616008%	BASED ON 92.5%		
			1019867 AL 1.80326%	PDBY HOUSTON OI 100.0%	RELATED CONTRACTS C00141 J	
			ROYALTY INT		CAPL 1971	
			SLIDING SCALE		No ROFR Applies	
			ALL S/S 0		C00762 A	
			BASED ON 100.0%		ROFR Unknown	
			PDTO ABENERGY 100.0%		PS0007 A	
					ROFR Unknown	
			ROYALTY INT		U00001 BZ	
			NONCONV GOR			
			ALL 5.0%			
			BASED ON 92.5%			
			PDTO PIONEER OI 100.0%			



Wells and Facilities

Wells

License Number	<u>UWI</u>
0260693	100/01-29-020-25W4/0
0054369	100/06-04-021-25W4/0
0133837	100/06-34-020-25W4/0
0071838	100/07-07-020-25W4/0
0268691	100/08-31-020-25W4/0
0243989	100/09-28-020-25W4/0
0049508	100/10-12-020-26W4/0
0044460	100/10-17-020-25W4/0
0053190	100/10-32-020-25W4/0
0335237	100/11-33-020-25W4/0
0259330	100/12-08-020-25W4/0
0275797	100/13-13-020-26W4/0
0259326	100/13-20-020-25W4/0
0291892	100/13-35-020-25W4/0
0261448	100/15-16-020-25W4/0
0280517	100/16-30-020-25W4/0

<u>Pipelines</u> <u>License Number</u>

Facilities

License Number	Location	Description
F21805	1-7-20-25 W4	Gas Plant
F26445	7-20-20-25 W4	Compressor

SCHEDULE "C"

Claims

"Claim" means (with capitalized terms having the definitions given to them in the Sale Agreement) any claim, demand, lawsuit, proceeding or arbitration, or any investigation by a Governmental Authority, pertaining to the Assets, in each case whether asserted, threatened, pending or existing.

SCHEDULE "D"

Permitted Encumbrances

Permitted Encumbrances consist of the following (with capitalized terms having the definitions given to them in the Sale Agreement, unless otherwise defined in this Order):

- (i) all encumbrances, overriding royalties and other royalties, net profits interests and other burdens identified in the Title Documents or in Schedule "A";
- (ii) any Preferential Purchase Rights or any similar restriction applicable to any of the Assets;
- (iii) the terms and conditions of the Title Documents, including the requirement to pay any rentals or royalties (including reassessments) to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
- (iv) the right reserved to or vested in any grantor, Governmental Authority by the terms of any Title Document or by Applicable Law to terminate any Title Document;
- (v) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- (vi) and any obligations to Third Parties for any thirteenth month adjustments or for payments due as a result of any audits conducted by operators or Third Parties;
- (vii) taxes on Petroleum Substances or the income or revenue from the Petroleum Substances and requirements imposed by Applicable Law or Governmental Authorities concerning rates of production from the Wells or from operations on any of the Lands, or otherwise affecting recoverability of Petroleum Substances from the Lands, which taxes or requirements are generally applicable to the oil and gas industry in the jurisdiction in which the Assets are located;
- (viii) agreements for the sale, processing, transmission or transportation of Petroleum Substances, which are terminable on not more than 30 days' notice (without an early termination penalty or other like cost);
- (ix) any obligation of Houston to hold any right or interest in and to any of the Assets in trust for Third Parties;
- (x) the right reserved to or vested in any Governmental Authority to control or regulate any of the Assets in any manner, including any directives or notices received from any Governmental Authority pertaining to the Assets;
- (xi) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards Houston's share of

- the costs and expenses thereof which are not due or delinquent as of the date hereof or, if then due or delinquent are being contested in good faith by Vendor;
- (xii) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (xiii) agreements and plans relating to pooling or unitization of any of the Petroleum and Natural Gas Rights;
- (xiv) agreements respecting the operation of Wells or Facilities by contract field operators;
- (xv) provisions for penalties and forfeitures under agreements as a consequence of non-participation in operations; and
- (xvi) liens created in the ordinary course of business in favour of any Governmental Authority with respect to operations pertaining to any of the Assets.

SCHEDULE "E"

Crown Leases

Crown PNG Lease Nos.:

- 31256
- 29763
- 29764
- 6413
- 31788
- 0487040030
- 6413A
- 29766

THE FOLLOWING COMPRISES SCHEDULE "G" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED [PARTE] BETWEEN BDO CANADA LIMITED IN ITS CAPACITY AS RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY AND SEOL ENERGY INC.

OUTSTANDING AFE's

NONE

THE FOLLOWING COMPRISES SCHEDULE "H" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED [DATE] BETWEEN BDO CANADA LIMITED IN ITS CAPACITY AS RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY AND SEOL ENERGY INC.

EXCLUDED LICENCES

NONE.

THE FOLLOWING COMPRISES SCHEDULE "I" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED [BATE] BETWEEN BDO CANADA LIMITED IN ITS CAPACITY AS RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY AND SEOL ENERGY INC.

EXCLUDED ASSETS

Five (5%) Override payable to Pioneer Oil Well Service Corp.

APPENDIX C

PURCHASE AND SALE AGREEMENT

BETWEEN:

BDO CANADA LIMITED IN ITS CAPACITY AS COURT APPOINTED RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY

- and -

CANADIAN NATURAL RESOURCES

Dated:

September 29, 2020

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PURCHASE AND SALE AGREEMENT

THIS AGREEMENT is made September 29, 2020

BETWEEN:

BDO CANADA LIMITED in its capacity as Court appointed receiver and manager ("Receiver") of HOUSTON OIL & GAS LTD. and not in its personal or corporate capacity

(the "Vendor")

- and -

CANADIAN NATURAL RESOURCES a general partnership with an office in Calgary, Alberta (the "Purchaser")

WHEREAS:

- A. Hardie & Kelly Inc. was appointed as receiver and manager of Houston Oil & Gas Ltd. ("Houston") pursuant to a court order dated October 29, 2019 (the "Original Receivership Order") granted by the Court of Queen's Bench of Alberta in the Judicial District of Calgary, Alberta under Court File No. 1901-14615 and BDO Canada Limited was substituted in the place of Hardie & Kelly Inc. pursuant to a court order dated June 30, 2020 (together with the Original Receivership Order, the "Receivership Order") (the "Receivership Proceedings"); and
- B. Pursuant to the Receivership Proceedings, Vendor, subject to approval by the Court, has the ability to sell, transfer and assign to Purchaser, all of the right, title and interest of Houston in and to the Assets, and Purchaser has agreed to purchase the Assets from Vendor, on the terms and conditions set forth herein.

NOW THEREFORE, THIS AGREEMENT WITNESSETH that in consideration of the premises and the mutual covenants and agreements hereinafter set forth, the Parties have agreed as follows:

ARTICLE 1 INTERPRETATION

1.1 Definitions

In this Agreement, unless the context otherwise requires:

- (a) "Abandonment and Reclamation Obligations" means all past, present and future obligations to:
 - (i) abandon, shut-down, close, decommission, dismantle or remove any and all Wells and Tangibles, including all structures, foundations, buildings, pipelines, equipment and other Facilities located on the Lands or used or

- previously used in respect of Petroleum Substances produced or previously produced from the Lands or lands pooled or unitized therewith; and
- (ii) restore, remediate and reclaim the surface and subsurface locations of the Wells, Tangibles, the Lands, lands pooled or unitized therewith and any lands used to gain access thereto, including such obligations relating to Wells, Pipelines and Facilities which were abandoned or decommissioned or have reclamation orders prior to the Closing Date that were located on the Lands or that were located on other lands and were used in respect of Petroleum Substances produced or previously produced from the Lands; and including the remediation, restoration and reclamation of any other surface and sub-surface lands affected by any Environmental damage, contamination or other Environmental issues emanating from or relating to the sites for the Wells or the Tangibles;

all in accordance with generally-accepted oil and gas industry practices and in compliance with all Applicable Laws;

- (b) "Affiliate" means, with respect to any Person, any other Person or group of Persons acting in concert, directly or indirectly, that controls, is controlled by or is under common control with such Person. The term "control" as used in the preceding sentence means the possession, directly or indirectly, of the power to direct or cause the direction of the management or policies of a Person whether through ownership or more than 50% of the voting securities of such Person, by contract or otherwise;
- (c) "Agreement" means this purchase and sale agreement between Vendor and Purchaser, including all recitals and schedules attached hereto, and "this Agreement", "herein", "hereto", "hereof" and similar expressions mean and refer to this Agreement;
- (d) "Applicable Law" means, in relation to any Person, property or circumstance, all laws, statutes, rules, regulations, official directives and orders of Governmental Authorities (whether administrative, legislative, executive or otherwise), including judgments, orders and decrees of courts, commissions or bodies exercising similar functions, as amended, and includes the provisions and conditions of any permit, licence or other governmental or regulatory authorization, that are in effect as at the relevant time and are applicable to such person, property or circumstance;
- (e) "Assets" means the Petroleum and Natural Gas Rights, the Tangibles, and the Miscellaneous Interests, but excludes the Excluded Assets;
- (f) "Business Day" means a day other than a Saturday, a Sunday or a statutory holiday in Calgary, Alberta;
- (g) "Claim" means any claim, demand, lawsuit, proceeding or arbitration, or any investigation by a Governmental Authority, pertaining to the Assets, in each case whether asserted, threatened, pending or existing;

- (h) "Closing" means the transfer of possession, legal and beneficial ownership and risks of the Assets from Vendor to Purchaser and payment of the Purchase Price by Purchaser to Vendor, and all other items and considerations required to be delivered on the Closing Date pursuant hereto, including delivery of the Specific Conveyances if applicable;
- (i) "Closing Date" means the later of:
 - (i) three Business Days following the later of: (A) the grant of the Vesting Order; and (B) the expiration, waiver or exercise of all Preferential Purchase Rights; or
 - (ii) another date agreed upon in writing by the Parties,

but in any event, shall be no later than the Outside Date;

- (j) "Closing Place" means the office of Vendor or its counsel, or such other place as may be agreed upon in writing by the Parties;
- (k) "Court" has the meaning set out in the recitals;
- (l) "**Data Room Information**" means all information provided or made available to Purchaser in hard copy or electronic form in relation to Vendor, Houston and/or the Assets;
- (m) "**Deposit**" has the meaning as defined in Section 2.9;
- (n) "Effective Date" means March 1, 2020;
- (o) "Effective Time" means 12:01 a.m. on the Effective Date;
- (p) "Environment" and "Environmental" means the components of the earth and includes ambient air, land, surface and subsurface strata, groundwater, surface water, all layers of the atmosphere, all organic and inorganic matter and living organisms, and the interacting natural systems that include such components, and any derivative thereof shall have a corresponding meaning;
- (q) "Environmental Liabilities" means all past, present and future liabilities, obligations and expenses in respect of the Environment which relate to the Assets (or any lands pooled or unitized with Lands which may form part of the Assets), or which arise in connection with the ownership thereof or operations pertaining thereto, including liabilities related to or arising from:
 - (i) transportation, storage, use or disposal of toxic or hazardous substances;
 - (ii) release, spill, escape, emission, leak, discharge, migration or dispersal of toxic or hazardous substances; or
 - (iii) pollution or contamination of or damage to the Environment,

including liabilities to compensate Third Parties for damages and Losses resulting from the items described in items (i), (ii) and (iii) above (including damage to property, personal injury and death) and obligations to take action to prevent or rectify damage to or otherwise protect the Environment;

(r) "Excluded Assets" means:

- (i) any item or thing owned by Third Parties and licenced to Houston with restrictions on deliverability or disclosure by Houston that prevent the conveyance of such item or thing to Purchaser;
- (ii) advances and deposits for operations payable to Governmental Authorities or other Persons prior to the Effective Time to secure obligations or as prepayment of costs or expenses;
- (iii) all receivables and credits of any kind from any Person;
- (iv) legal and title opinions;
- (v) documents, other than Title Documents, prepared by or on behalf of Vendor in contemplation of litigation and any other documents within the possession of Vendor which are subject to solicitor-client privilege under the laws of the Province of Alberta or any other jurisdiction;
- (vi) records, policies, manuals and other proprietary, confidential business or technical information not used exclusively in the operation of the Assets;
- (vii) agreements, documents or data to the extent that:
 - (A) they pertain to Houston's proprietary technology;
 - (B) they pertain to seismic data or interpretations thereof;
 - (C) they pertain to any intellectual property owned by a third party;
 - (D) they are owned or licensed by Third Parties with restrictions on their deliverability or disclosure by Houston to an assignee;
 - (E) they comprise Houston's tax and financial records, and economic evaluations;
- (viii) Excluded Licences; and
- (ix) any other assets specifically described in Schedule "J",

but "Excluded Assets" shall not include any property, rights or interests specifically described as Miscellaneous Interests;

(s) "Excluded Licences" means the licences listed in Schedule "I";

- (t) "Facilities" means Houston's entire interest in and to: all Unit facilities under any Unit agreement applicable to the Leased Substances and all other field facilities whether or not solely located on or under the surface of the Lands (or lands with which the Lands are pooled) and that are used for production, gathering, treatment, compression, transportation (including Pipelines), injection, water disposal, measurement, processing, storage, handling or other operations respecting the Leased Substances, including any applicable battery, separator, compressor station, gathering system, production storage facility or warehouse and including those field facilities specifically identified in Schedule "B";
- (u) "Final Statement of Adjustments" has the meaning set forth in Section 7.3(a);
- (v) "Governmental Authority" means any federal, national, provincial, territorial, municipal or other government, any political subdivision thereof, and any ministry, sub-ministry, agency or sub-agency, court, board, bureau, office, commission or department, as well as any government-owned entity, any regulatory authority (including the Regulator) and any public authority, including any public utility, having jurisdiction over a Party, the Assets or the Transaction;
- (w) "GST" means the goods and services tax payable pursuant to the GST Legislation;
- (x) "GST Legislation" means Part IX of the *Excise Tax Act*, R.S.C. 1985, c. E-15, as amended, and the regulations promulgated thereunder, all as amended from time to time;
- (y) "Lands" means the lands relating to the Unit and the lands set out and described in Schedule "A", and the Petroleum Substances within, upon or under such lands (subject to the restrictions and exclusions identified in Schedule "A" and in the Title Documents as to Petroleum Substances and geological formations);
- (z) "Leased Substances" means all Petroleum Substances, rights to or in respect of which are granted, reserved or otherwise conferred by or under the Title Documents (but only to the extent that the Title Documents pertain to the Lands);
- (aa) "Leases" means collectively the leases, reservations, permits, licenses, trust agreements, declarations of trust, or other documents of title described in Schedule "A" which grant rights to explore for, drill for, win, take or remove the Petroleum Substances, or any replacement or renewals thereof or leases derived therefrom;
- (bb) "Licence Transfers" means, in relation to the Assets, the transfer of any permits, approvals, licences and authorizations (collectively, "Licences") granted by any applicable Governmental Authority but subject to the provisions of Sections 8.5 and 8.7 hereof;
- (cc) "Losses" means all Claims, losses, costs, damages, penalties, assessments, expenses, and other liabilities whatsoever suffered, sustained, paid or incurred and includes reasonable legal fees on a solicitor-and-client basis and other professional fees and disbursements on a full-indemnity basis; but notwithstanding the foregoing excludes all lost profits, punitive, exemplary, consequential and indirect losses and

damages, except to the extent any such lost profits, punitive, exemplary, consequential and indirect losses and damages are included in any Third Party Claim against a Party entitled to indemnification from the other Party for same under this Agreement; and for certainty, all income tax liabilities are excluded, and, except as otherwise provided for above, all lost profits are excluded from this definition of "Losses" whether they are considered to be direct, consequential or indirect losses, and regardless of whether such lost profits were foreseeable by the Parties at any time, or whether such lost profits were the direct and natural result of a Party's breach of its obligations under this Agreement;

- (dd) "Material Contracts" means to the extent directly related to the Assets, any of the following agreements which are not terminable on thirty-one (31) days' notice or less without early termination penalty or cost: agreements for the sale of Petroleum Substances, gas balancing or similar agreements, transportation agreements, processing agreements, construction ownership and operation agreements relating to any of the Tangibles, agreements for the use of wellbores or for the operation of any Wells or Tangibles by a Third Party; including those described in Schedule "G"
- (ee) "Miscellaneous Interests" means, subject to any and all limitations and exclusions provided for in this definition, Houston's entire interest in and to all property, interests and rights pertaining to the Petroleum and Natural Gas Rights and the Tangibles (other than the Petroleum and Natural Gas Rights and the Tangibles), or either of them, but only to the extent that such property, interests and rights pertain to the Petroleum and Natural Gas Rights and the Tangibles, or either of them, including any and all of the following:
 - (i) all contracts and agreements relating to the Petroleum and Natural Gas Rights and the Tangibles, or either of them (including the Title Documents);
 - (ii) all subsisting rights to carry out operations relating to the Lands or the Tangibles, and without limitation, all easements and other permits, licences and authorizations pertaining to the Tangibles;
 - (iii) rights to enter upon, use, occupy and enjoy the surface of any lands which are used or may be used to gain access to or otherwise use the Petroleum and Natural Gas Rights and the Tangibles, or either of them, and all contracts and agreements related thereto;
 - (iv) all records, books, documents, Licences (subject to Section 8.7 hereof), reports and data which relate to the Petroleum and Natural Gas Rights and the Tangibles;
 - (v) all proprietary and seismic data;
 - (vi) the Unit and the Unit Interest; and
 - (vii) the Wells, including the wellbores thereof and any and all casings therein, but specifically excluding the Excluded Assets;

- (ff) "Net Purchase Price" has the meaning set out in Section 2.2;
- (gg) "Outside Date" means December 30, 2020, or such other day as may be agreed upon in writing by the Parties;
- (hh) "**Party**" means a party to this Agreement;
- (ii) "Permitted Encumbrances" means:
 - (i) all encumbrances, overriding royalties and other royalties, net profits interests and other burdens identified in the Title Documents or in Schedule "A";
 - (ii) any Preferential Purchase Rights or any similar restriction applicable to any of the Assets;
 - (iii) the terms and conditions of the Title Documents, including the requirement to pay any rentals or royalties (including reassessments) to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
 - (iv) the right reserved to or vested in any grantor, Governmental Authority by the terms of any Title Document or by Applicable Law to terminate any Title Document:
 - (v) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
 - (vi) and any obligations to Third Parties for any thirteenth month adjustments or for payments due as a result of any audits conducted by operators or Third Parties;
 - (vii) taxes on Petroleum Substances or the income or revenue from the Petroleum Substances and requirements imposed by Applicable Law or Governmental Authorities concerning rates of production from the Wells or from operations on any of the Lands, or otherwise affecting recoverability of Petroleum Substances from the Lands, which taxes or requirements are generally applicable to the oil and gas industry in the jurisdiction in which the Assets are located;
 - (viii) agreements for the sale, processing, transmission or transportation of Petroleum Substances, which are terminable on not more than 30 days' notice (without an early termination penalty or other like cost);
 - (ix) any obligation of Houston to hold any right or interest in and to any of the Assets in trust for Third Parties;

- (x) the right reserved to or vested in any Governmental Authority to control or regulate any of the Assets in any manner, including any directives or notices received from any Governmental Authority pertaining to the Assets;
- (xi) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards Houston's share of the costs and expenses thereof which are not due or delinquent as of the date hereof or, if then due or delinquent are being contested in good faith by Vendor;
- (xii) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (xiii) agreements and plans relating to pooling or unitization of any of the Petroleum and Natural Gas Rights;
- (xiv) agreements respecting the operation of Wells or Facilities by contract field operators;
- (xv) provisions for penalties and forfeitures under agreements as a consequence of non-participation in operations; and
- (xvi) liens created in the ordinary course of business in favour of any Governmental Authority with respect to operations pertaining to any of the Assets;
- (jj) "**Person**" means any individual, corporation, limited or unlimited liability company, joint venture, partnership (limited or general), trust, trustee, executor, Governmental Authority or other entity;
- (kk) "Petroleum and Natural Gas Rights" means Houston's entire right, title and interest in and to all rights to and in respect of the Lands and the Leased Substances and the Title Documents (but only to the extent that the Title Documents pertain to the Lands), described in Schedule "A";
- (ll) "Petroleum Substances" means any of crude oil, crude bitumen and products derived therefrom, synthetic crude oil, petroleum, natural gas, natural gas liquids, and any and all other substances related to any of the foregoing, whether liquid, solid or gaseous, and whether hydrocarbons or not, including sulphur;
- (mm) "Pipelines" means the pipelines described in Schedule "B";
- (nn) "Preferential Purchase Right" means any preferential, pre-emptive or first purchase right or agreement that enables any Person to purchase or acquire any Asset or any interest therein or portion thereof as a result of or in connection with the execution or delivery of this Agreement or the consummation of the Transaction, as are set out in Schedule "C";

- (oo) "**Receiver**" has the meaning set out in the Recitals;
- (pp) "**Regulator**" means the Alberta Energy Regulator;
- (qq) "**Representative**" means, with respect to any Party, its Affiliates, and its and their respective directors, officers, agents, advisors, employees and consultants and with respect to Vendor includes its employees and consultants, and its and their respective directors, officers, agents, advisors, employees and consultants;
- (rr) "Sales Taxes" means all transfer, sales, excise, stamp, licence, production, value-added and other like taxes, assessments, charges, duties, fees, levies or other charges of a Governmental Authority (including additions by way of penalties, interest and other amounts relating to late filings or payments) with respect to the transfer and conveyance to Purchaser of the Assets or the transfer or registration of the Specific Conveyances, but excludes GST, and any income taxes and penalties and interest related thereto;
- (ss) "Specific Conveyances" means all conveyances, assignments, transfers, novations, and such other documents or instruments as are reasonably required or desirable to convey, assign and transfer the Assets to Purchaser and to novate Purchaser in the place and stead of Vendor with respect to the Assets;
- "Tangibles" means Houston's entire right, title, estate and interest in and to: any and all tangible depreciable property, equipment and other assets located within or upon the Lands that are used or are intended to be used to produce, process, gather, treat, measure, make marketable or inject the Leased Substances or any of them; including the Pipelines and the Facilities;
- (uu) "Third Party" means any individual or entity other than Houston, Vendor and Purchaser, including any partnership, corporation, trust, unincorporated organization, union, government and any department and agency thereof and any heir, executor, administrator or other legal representative of an individual;
- (vv) "Title Documents" means, collectively, the Leases. any and all certificates of title, leases, reservations, Licences (subject to Section 8.7 hereof), assignments, trust declarations, operating agreements, royalty agreements, gross overriding royalty agreements, participation agreements, farm-in agreements, sale and purchase agreements, pooling agreements, Unit agreements, Material Contracts, and any other documents and agreements granting, reserving or otherwise conferring rights to: (i) explore for, drill for, produce, take, use or market Petroleum Substances; (ii) share in the production of Petroleum Substances; (iii) share in the proceeds from, or measured or calculated by reference to the value or quantity of, Petroleum Substances which are produced; and (iv) rights to acquire any of the rights described in items (i) to (iii) of this definition; but only if the foregoing pertain in whole or in part to Petroleum Substances within, upon or under the Lands and this definition shall include, where applicable, those documents set out in Schedule "A";
- (ww) "**Transaction**" means the transaction for the purchase and sale of the Assets contemplated by this Agreement;

- "Unit" means the Enchant Gas Unit and "Unit Interest" means Vendor's entire (xx)undivided 12.55202% interest in the Unit;
- "Vendor" has the meaning set forth in the recitals; (yy)
- "Vesting Order" means an order to be granted by the Court substantially in the (zz)form of Schedule "F" which authorizes, approves and confirms this Agreement and the sale of the Assets by Vendor to Purchaser in accordance with the terms and conditions contained herein, and vests legal and beneficial title to the Assets in Purchaser free and clear of all encumbrances, liens, security interests or Claims, other than Permitted Encumbrances: and
- "Wells" means the wells associated with the Unit and the wells listed in Schedule (aaa)

1.2 **Headings**

The words "Article", "Section", "subsection" and "Schedule" followed by a number or letter or combination thereof mean and refer to the specified Article, Section, subsection and Schedule of or to this Agreement.

1.3 **Interpretation Not Affected by Headings**

The division of this Agreement into Articles, Sections and subsections and the provision of headings for all or any thereof are for convenience and reference only and shall not affect the construction or interpretation of this Agreement.

1.4 **Plurals and Gender**

When the context reasonably permits, words suggesting the singular shall be construed as suggesting the plural and vice versa, and words suggesting gender or gender neutrality shall be construed as suggesting the masculine, feminine and neutral genders.

1.5 **Schedules**

There are appended to this Agreement the following Schedules pertaining to the following matters:

Schedule "A" -Lands and Petroleum and Natural Gas Rights

Schedule "B" -Wells

Pipelines

Facilities

Schedule "C" -Preferential Purchase Rights

Schedule "D" -General Conveyance

Schedule "E" -Form of Officer's Certificate

Schedule "F" -Form of Vesting Order

Schedule "G" -**Material Contracts**

Schedule "H" -**Outstanding AFEs** Schedule "I" -**Excluded Licences**

Schedule "J" -**Excluded Assets** Such Schedules are incorporated herein by reference as though contained in the body hereof. Wherever any term or condition of such Schedules conflicts or is at variance with any term or condition in the body of this Agreement, such term or condition in the body of this Agreement shall prevail.

1.6 Damages

All Losses, costs, Claims, damages, expenses and liabilities in respect of which a Party has a claim pursuant to this Agreement shall include reasonable legal fees and disbursements on a full indemnity basis.

1.7 Derivatives

Where a term is defined in the body of this Agreement, a capitalized derivative of such term shall have a corresponding meaning unless the context otherwise requires. The word "include" and derivatives thereof shall be read as if followed by the phrase "without limitation".

1.8 Interpretation if Closing Does Not Occur

In the event that Closing does not occur, each provision of this Agreement which presumes that Purchaser has acquired the Assets hereunder shall be construed as having been contingent upon Closing having occurred.

1.9 Conflicts

If there is any conflict or inconsistency between a provision of the body of this Agreement and that of a schedule or a Specific Conveyance, the provision of the body of this Agreement shall prevail. If any term or condition of this Agreement conflicts with a term or condition of a Title Document or any Applicable Law, the term or condition of such Title Document or the Applicable Law shall prevail, and this Agreement shall be deemed to be amended to the extent required to eliminate any such conflict.

1.10 Currency

All dollar (\$) amounts referenced in this Agreement are expressed in the lawful currency of Canada.

ARTICLE 2 PURCHASE AND SALE AND CLOSING

2.1 Purchase and Sale

Vendor hereby agrees to sell, assign, transfer, convey and set over to Purchaser, and Purchaser hereby agrees to purchase from Vendor, all right, title, estate and interest of Houston (whether absolute or contingent, legal or beneficial) in and to the Assets, subject to and in accordance with the terms and conditions of this Agreement and the Vesting Order.

2.2 Net Purchase Price

The consideration for Vendor's sale and conveyance of the Assets to Purchaser and for Purchaser's purchase and acceptance of the Assets from Vendor to be paid by Purchaser to Vendor for the Assets shall be ten thousand Dollars (the "**Net Purchase Price**"). Payment at Closing shall include the Net Purchase Price, GST applicable to the portion of the Net Purchase Price allocated to Tangibles and Miscellaneous Interests, and Sales Taxes, plus or minus (as applicable) the net amount of the adjustments made pursuant to Article 7, satisfied by Purchaser (or Vendor, to the extent applicable).

The Parties hereby acknowledge and agree that the Net Purchase Price set forth in this Section 2.2 accurately reflects and takes into proper account both the positive value of all of the Assets as well as the offsetting reductions in value for the Environmental Liabilities and Abandonment and Reclamation Obligations associated therewith and Purchaser's absolute release of Vendor of all and any responsibility or liability therefor. Purchaser confirms that it has determined that the Net Purchase Price is equal to the positive values attributed to the Assets and the aggregate amount of the Environmental Liabilities associated with the Assets at the Effective Date.

2.3 Allocation of Net Purchase Price

The Parties shall allocate the Net Purchase Price as follows:

Petroleum and Natural Gas Rights

Tangibles

,
Miscellaneous Interests

2.4 Assumption of Abandonment and Reclamation Obligations and Environmental Liabilities

The Parties acknowledge that:

- (i) Purchaser shall assume all Abandonment and Reclamation Obligations, subject to the terms of this Agreement;
- (ii) the amount and the scope of any Abandonment and Reclamation Obligations associated with the Assets are not capable of being quantified at the Closing Date and depend upon numerous unknowable factors that are not within the Parties' control:
- (iii) under Applicable Law, the Abandonment and Reclamation Obligations associated with the Assets are inextricably linked to such Assets so that a transferee of the Assets will be liable for the Abandonment and Reclamation Obligations associated with the Assets in the absence of the specific assumption of such liabilities by the transferor;
- (iv) the specific assumption of the Abandonment and Reclamation Obligations associated with the Assets is intended to provide greater certainty of results

for the Parties and does not represent any pecuniary consideration for the Assets;

(v) the Parties have taken the fact that the Assets and the associated Abandonment and Reclamation Obligations are inextricably linked into account in reaching this Agreement and in establishing the Net Purchase Price.

2.5 Closing

Closing shall take place at the Closing Place on the Closing Date if there has been satisfaction or waiver of the conditions of Closing herein contained. Subject to all other provisions of this Agreement, possession, risk, legal and beneficial ownership the Assets shall pass from Houston to Purchaser on the Closing Date.

- (a) On the Closing Date, Vendor shall deliver to Purchaser:
 - (i) the General Conveyance in the form attached as Schedule "D", duly executed by Vendor;
 - (ii) the Officer's Certificate substantially in the form attached as Schedule "E", duly executed by Vendor;
 - (iii) a receipt for the Net Purchase Price as adjusted herein plus applicable GST and/or Sales Taxes;
 - (iv) a copy of the Vesting Order;
 - (v) the Specific Conveyances, duly executed by Vendor, to the extent such Specific Conveyances were provided to Vendor no later than one Business Day prior to Closing; and
 - (vi) such other documents as may be specifically required hereunder or as may be reasonably requested by Purchaser upon reasonable notice to Vendor.
- (b) On the Closing Date, Purchaser shall deliver to Vendor:
 - (i) the Net Purchase Price (less the Deposit previously paid), all as adjusted herein plus applicable GST and Sales Taxes;
 - (ii) the General Conveyance in the form attached as Schedule "D", duly executed by Purchaser;
 - (iii) the Officer's Certificate substantially in the form attached as Schedule "E", duly executed by Purchaser;
 - (iv) where required, the Specific Conveyances, duly executed by Purchaser, to the extent prepared on or before the Closing Date by Purchaser;

- (v) evidence of deposit of cash or letters of credit required to perform all financial obligations referred to in Section 2.12(b) have been deposited in trust with the solicitors for Purchaser; and
- (vi) such other documents as may be specifically required hereunder or as may be reasonably requested by Vendor upon reasonable notice to Purchaser.

2.6 Specific Conveyances

The Parties shall cooperate in the preparation of the Specific Conveyances. Purchaser shall use reasonable efforts to prepare and provide to Vendor for Vendor's review all Specific Conveyances at Purchaser's sole cost and expense prior to Closing. The Parties shall execute such Specific Conveyances for Closing. None of the Specific Conveyances shall confer or impose upon either Party any greater right or obligation than as contemplated in this Agreement. Promptly after Closing, Purchaser shall promptly register and/or distribute (as applicable) all such Specific Conveyances, and Purchaser shall bear all costs incurred therewith and in preparing and registering any further assurances required to convey the Assets to Purchaser.

2.7 Title Documents and Miscellaneous Interests

As soon as practicable following Closing, Vendor shall deliver to Purchaser any paper originals, paper photocopies where originals are not available, or electronic copies where neither paper originals or photocopies are available, of the Title Documents and any other agreements, files and documents to which the Assets are subject, to the extent any such contracts, agreements, records, books, documents, licences, reports and data as comprise the Miscellaneous Interests are available and are in the possession of Vendor.

2.8 Form of Payment

All payments to be made pursuant to this Agreement shall be in Canadian funds. All payments to be made pursuant to this Agreement shall be made by wire transfer or electronic funds transfer.

2.9 Deposit

The Parties acknowledge that a deposit in the amount of five thousand dollars representing of the Net Purchase Price, will be delivered by Purchaser to Vendor, upon execution of this Agreement, and released only in accordance with the provisions of this Section 2.9 (the "**Deposit**").

The Deposit shall be held by Vendor in a non-interest bearing account until one of the following events occurs:

- (a) if Closing occurs, the Deposit shall be paid to Vendor at Closing for Vendor's own account absolutely and be applied as partial payment of the Net Purchase Price;
- (b) if Closing does not occur due to: (i) a failure to fulfill the conditions set forth in Section 3.2; or (ii) a material breach of a material term of this Agreement by Vendor or by failure of Vendor to fulfill the conditions set forth in Section 3.3, the Deposit

shall be returned to Purchaser by Vendor for the account of Purchaser absolutely; and

(c) if Closing does not occur due to any reason other than as addressed by Section 2.9(b) (including but not limited to the failure by Purchaser to comply with its obligations under Section 2.12 or the refusal of the Regulator to approve the transfer of any Assets to Purchaser for any reason), the Deposit shall be forfeited to Vendor for the account of Vendor absolutely.

In the event that this Agreement is terminated as a result of the application of Section 2.9(b) or 2.9(c), each Party shall be released from all obligations under or in connection with this Agreement, other than the provisions with respect to confidentiality (Section 11.12) and the use of personal information (Section 11.15).

2.10 Damages

The Parties agree that the amount of the Deposit constitutes their genuine estimate of all damages that will be suffered by Vendor as a result of Closing not occurring and Vendor shall retain the Deposit pursuant to Section 2.9(c) and the Deposit shall constitute liquidated damages to Vendor, and not a penalty of Closing not occurring as described in that subsection.

2.11 Taxes

(a) GST

Each of Purchaser and Vendor is a registrant for GST purposes and will continue to be a registrant at the Closing Date in accordance with the provisions of the GST Legislation. Their respective GST registration numbers are:



Purchaser shall be responsible for the payment of any amount of GST payable in respect of its purchase of the Assets pursuant hereto and any interest and penalties payable in respect of such additional GST and shall indemnify and save harmless Vendor in respect thereof. Purchaser's indemnity obligations in this Section 2.11(a) shall survive the Closing Date indefinitely.

(b) Sales Taxes

The Parties acknowledge that the Net Purchase Price is exclusive of all applicable Sales Taxes. Purchaser shall be solely responsible for the payment of all Sales Taxes which may be imposed by any Governmental Authority and which pertain to Purchaser's acquisition of the Assets or to the registration of any Specific Conveyances necessitated hereby. Except where Vendor is required under Applicable Law to collect or pay such Sales Taxes, Purchaser shall pay such Sales Taxes directly to the appropriate Governmental Authority within the required time period and shall file when due all necessary documentation with respect to such

Sales Taxes when due. Vendor will do and cause to be done such things as are reasonably requested to enable Purchaser to comply with such obligation in a timely manner. If Vendor is required under Applicable Law to pay any such Sales Taxes, Purchaser shall promptly advance to Vendor, or if Vendor has already paid same, reimburse Vendor the full amount of such Sales Taxes upon delivery to Purchaser of copies of assessments or receipts, as applicable, showing assessment or payment, as applicable, of such Sales Taxes. Purchaser shall be responsible for the payment of any amount of Sales Taxes payable in respect of its purchase of the Assets pursuant hereto and any interest and penalties payable in respect thereto and shall indemnify and save harmless Vendor in respect thereof. Purchaser's indemnity obligations in this Section 2.11(b) shall survive the Closing Date indefinitely.

2.12 Regulator

(a) Prior to Vendor obtaining the Vesting Order, Purchaser shall provide Vendor with Purchaser's business associate code for the Regulator.

ARTICLE 3 CONDITIONS OF CLOSING

3.1 Required Consents

- (a) Before Closing, each of the Parties shall use all reasonable efforts to obtain any and all approvals required under Applicable Law to permit closing of the Transaction. The Parties acknowledge that, except for the Vesting Order, the acquisition of such consents shall not be a condition precedent to Closing. It shall be the sole obligation of Purchaser, at Purchaser's sole cost and expense, to provide any and all financial assurances, remedial work or other documentation required by Governmental Authorities to permit the transfer to Purchaser, and registration of Purchaser as owner and/or operator, of any of the Assets including, but not limited to, the Facilities and the Wells.
- (b) Notwithstanding anything to the contrary herein, except for the Vesting Order, it is the sole obligation of Purchaser to obtain any Third Party consents, permissions or approvals that are required in connection with the assignment of Houston's interest in any Miscellaneous Interests including remedying any deficiencies under any assumed contracts and agreements, at Purchaser's sole cost and expense. Upon providing prior written notice and sufficient documentary support, all reasonable and necessary costs, fees, expenses, penalties or levies that are incurred by Vendor in order to effect the assignment of the Assets to Purchaser shall be the sole responsibility of Purchaser, and Purchaser agrees to pay on behalf of Vendor any such reasonable and necessary costs, fees, expenses, penalties or levies on a timely basis.

3.2 Mutual Conditions

The obligation of Purchaser to purchase the Assets, and of Vendor to sell the Assets to Purchaser, is subject to the following conditions precedent:

- (a) the Vesting Order being obtained; and
- (b) no stay or appeal or application to vary the Vesting Order shall have been filed with the Court at any time by Vendor or any other Person on or before the Closing Date.

Unless otherwise agreed to by the Parties, if the conditions contained in this Section 3.2 have not been performed, satisfied or waived before the Outside Date, this Agreement and the obligations of Vendor and Purchaser under this Agreement (other than under Sections 11.12 and 11.15) shall automatically terminate without any further action on the part of either Vendor or Purchaser.

3.3 Purchaser's Conditions

The obligation of Purchaser to purchase the Assets is subject to the following conditions precedent, which are inserted herein and made part hereof for the exclusive benefit of Purchaser and may be waived by Purchaser:

- (a) the representations and warranties of Vendor herein contained shall be true in all material respects when made and shall remain true as of the Closing Date; and
- (b) all obligations of Vendor contained in this Agreement to be performed prior to or at Closing shall have been timely performed in all material respects.

If any one or more of the foregoing conditions precedent has or have not been satisfied, complied with, or waived by Purchaser, at or before the Outside Date, Purchaser may rescind this Agreement by written notice to Vendor. If Purchaser rescinds this Agreement, Vendor and Purchaser shall be released and discharged from all obligations hereunder except as provided in Sections 2.9, 11.12 and 11.15.

3.4 Vendor's Conditions

The obligation of Vendor to sell its interest in and to the Assets to Purchaser is subject to the following conditions precedent, which are inserted herein and made part hereof for the exclusive benefit of Vendor and may be waived by Vendor:

- (a) the representations and warranties of Purchaser herein contained shall be true in all material respects when made and shall remain true as of the Closing Date;
- (b) all obligations of Purchaser contained in this Agreement to be performed prior to or at Closing shall have been timely performed in all material respects; and
- (c) all amounts to be paid by Purchaser to Vendor at Closing, including the Net Purchase Price, shall have been paid to Vendor in the form stipulated in this Agreement.

If any one or more of the foregoing conditions precedent has or have not been satisfied, complied with, or waived by Vendor, at or before the Outside Date, Vendor may rescind this Agreement by written notice to Purchaser. If Vendor rescinds this Agreement, Vendor and Purchaser shall be

released and discharged from all obligations hereunder except as provided in Sections 2.9, 11.12 and 11.15.

3.5 Efforts to Fulfil Conditions Precedent

Purchaser and Vendor shall proceed diligently and in good faith and use all reasonable efforts to satisfy and comply with and assist in the satisfaction and compliance with the foregoing conditions precedent.

ARTICLE 4 REPRESENTATIONS AND WARRANTIES

4.1 Representations and Warranties of Vendor

Vendor makes only the following representations to Purchaser, which representations shall not survive Closing:

- (a) subject to obtaining the Vesting Order, Vendor has the right to enter into this Agreement and to complete this Transaction; and
- (b) subject to obtaining the Vesting Order, this Agreement is, and all documents executed and delivered pursuant to this Agreement will be, legal, valid and binding obligations of Vendor enforceable against it in accordance with their terms.

4.2 Representations and Warranties of Purchaser

Purchaser makes the following representations and warranties to Vendor and agrees that Vendor is relying on such representations and warranties for the purposes of entering into this Agreement:

- (a) Purchaser is a general partnership duly organized, validly existing and is authorized to carry on business in the provinces in which the Lands are located;
- (b) Purchaser has good right, full power and absolute authority to purchase and acquire the Assets according to the true intent and meaning of this Agreement;
- (c) the execution, delivery and performance of this Agreement has been duly and validly authorized by any and all requisite corporate, shareholders', directors' or equivalent actions and will not result in any violation of, be in conflict with, or constitute a default under, any articles, charter, bylaw or other governing document to which Purchaser is bound:
- (d) the execution, delivery and performance of this Agreement will not result in any violation of, be in conflict with, or constitute a default under, any term or provision of any agreement or document to which Purchaser is party or by which Purchaser is bound, nor under any judgement, decree, order, statute, regulation, rule or licence applicable to Purchaser;

- (e) this Agreement and any other agreements delivered in connection herewith constitute valid and binding obligations of Purchaser enforceable against Purchaser in accordance with their terms;
- (f) no authorization or approval or other action by, and no notice to or filing with, any Governmental Authority or regulatory body exercising jurisdiction over the Assets is required for the due execution, delivery and performance by Purchaser of this Agreement, other than authorizations, approvals or exemptions from requirements previously obtained and currently in force or to be obtained prior to or after Closing;
- (g) Purchaser has adequate funds available in an aggregate amount sufficient to pay:
 (i) all amounts required to be paid by Purchaser under this Agreement; and (ii) all expenses which have been or will be incurred by Purchaser in connection with this Agreement and the Transaction;
- (h) Purchaser has not incurred any obligation or liability, contingent or otherwise, for brokers' or finders' fees in respect of this Agreement or the Transaction for which Vendor shall have any obligation or liability;
- (i) Purchaser is acquiring the Assets in its capacity as principal and is not purchasing the Assets for the purpose of resale or distribution to a Third Party, and is dealing at arm's length with Vendor (as such term is interpreted by the Regulator);
- (j) Purchaser holds, or is eligible to hold and at Closing will hold a business associate code from the Regulator making it eligible to hold the licences which are the subject of the Licence Transfers, if any, in the province in which they are situated;
- (k) Purchaser has and will have at Closing a sufficient Liability Management Rating required by the Regulator and will have at Closing delivered and lodged any security required by the Regulator in order to comply with the Regulator's Licensee Liability Management Program to facilitate a timely Closing and Purchaser is not aware of any fact or circumstance that could prevent or delay the transfer of any permits or licenses relating to or forming part of the Assets as contemplated in this Agreement;
- (l) Purchaser is in compliance with all the requirements of all Governmental Authorities, including the Regulator;
- (m) Purchaser is not a non-resident of Canada within the *Income Tax Act* (Canada); and
- (n) Purchaser is not a non-Canadian person for the purposes of the *Investment Canada Act*.

4.3 Limitation of Representations by Vendor

(a) Subject to Section 4.1, Vendor expressly negates any representations or warranties, whether written or verbal, made by Vendor or its Representatives and in particular, without limiting the generality of the foregoing, Vendor disclaims all liability and responsibility for any such representation, warranty, statement or information made

or communicated, whether verbal or in writing, to Purchaser or any of its Representatives. The Assets shall be purchased by Purchaser on a strictly "as is, where is" basis and there are no collateral agreements, conditions, representations or warranties of any nature whatsoever made by Vendor, express or implied, arising at law, by statute, in equity or otherwise, with respect to the Assets and in particular, without limiting the generality of the foregoing, there are no collateral agreements, conditions, representations or warranties made by Vendor, express or implied, arising at law, by statute, in equity or otherwise with respect to:

- (i) any engineering, geological or other interpretation or economic evaluations respecting the Assets;
- (ii) the quality, quantity or recoverability of Petroleum Substances within or under the Lands or any lands pooled or unitized therewith;
- (iii) any estimates of the value of the Assets or the revenues or cash flows from future production from the Lands;
- (iv) the rates of production of Petroleum Substances from the Lands;
- (v) the quality, condition, fitness or merchantability of any tangible depreciable equipment or property interests which comprise the Assets (including the Tangibles and the Wells, including the wellbores thereof and all casing, tubing and packers therein);
- (vi) the availability or continued availability of facilities, services or markets for the processing, transportation or sale of any Petroleum Substances;
- (vii) the accuracy or completeness of the Data Room Information or any other data materials, representations, warranties or statements made, direct or indirect, express or implied, or information supplied related to the Assets (whether supplied by Vendor, its representatives or otherwise);
- (viii) the ownership interest of the Assets;
- (ix) the suitability of the Assets for any purpose;
- (x) compliance with Applicable Laws; or
- (xi) the title and interest of Vendor in and to the Assets.
- (b) Without restricting the generality of the foregoing, Purchaser acknowledges that it has made its own independent investigation, analysis, evaluation and inspection of the Assets and the state and condition thereof and that it is satisfied with, and has relied solely on, such investigation, analysis, evaluation and inspection as to its assessment of the condition, quantum and value of the Assets.
- (c) Other than as relates to Vendors representations and warranties in Section 4.1, Purchaser forever releases and discharges Vendor and its Representatives from any

Claims and all liability to Purchaser or Purchaser's assigns and successors, as a result of the use or reliance upon advice, information or materials pertaining to the Assets which was delivered or made available to Purchaser by Vendor or its Representatives prior to or pursuant to this Agreement, including any evaluations, projections, reports, assessments and interpretive or non-factual materials prepared by or for Vendor, or otherwise in Vendor's possession.

ARTICLE 5 INDEMNITIES FOR REPRESENTATIONS AND WARRANTIES

5.1 Purchaser's Indemnities for Representations and Warranties

Purchaser shall be liable to Vendor for and shall, in addition, and a separate and independent covenant shall indemnify Vendor and Vendor's Representatives from and against, all Losses suffered, sustained, paid or incurred by Vendor or any of its Representatives which would not have been suffered, sustained, paid or incurred had all of the representations and warranties contained in Section 4.2 been accurate and truthful.

5.2 Survival of Claim for Representations and Warranties

The representations and warranties in Sections 4.1 and 4.2 shall be true as of the date hereof and shall remain true on the Closing Date, for the benefit of Purchaser and Vendor, respectively. The Parties' representations and warranties shall survive the Closing Date for a period of 12 months.

ARTICLE 6 INDEMNITIES

6.1 Post-Closing Date Indemnity

Provided that Closing has occurred, Purchaser shall:

- (a) be solely liable and responsible for any and all Losses which Vendor may suffer, sustain, pay or incur; and
- (b) indemnify, release and save harmless Vendor and its Representatives from any and all Losses, expenses, Claims, actions, proceedings and demands, whatsoever which may be brought against or suffered by Vendor or which it may sustain, pay or incur,

as a result of any matter or thing resulting from, attributable to or connected with the Assets and arising or accruing on or after the Effective Date.

6.2 Environmental Matters and Abandonment and Reclamation Obligations

Purchaser acknowledges that, insofar as the Environmental condition of the Assets is concerned, Purchaser is acquiring the Assets on an "as is, where is" basis. Purchaser acknowledges that it is familiar and satisfied with the condition of the Assets, including the past and present use of the Lands, the Tangibles and the Wells (including the wellbores thereof and all casing, tubing and packers therein), that Vendor has provided Purchaser with a reasonable opportunity to inspect the Assets at the sole cost, risk and expense of Purchaser (insofar as Vendor could reasonably provide

such access) and that Purchaser is not relying upon any representation or warranty of Vendor as to the Environmental condition of the Assets, or as to any Environmental Liabilities or Abandonment and Reclamation Obligations. Provided that Closing has occurred, Purchaser shall:

- (a) be solely liable and responsible for any and all Losses which Vendor and its Representatives may suffer, sustain, pay or incur; and
- (b) indemnify, release and save harmless Vendor and its Representatives from any and all Losses, actions, proceedings and demands, whatsoever which may be brought against or suffered by Vendor or which Vendor may sustain, pay or incur,

as a result of any matter or thing arising out of, resulting from, attributable to or connected with any Environmental Liabilities or any Abandonment and Reclamation Obligations. Once Closing has occurred, Purchaser shall be solely responsible for all Environmental Liabilities and all Abandonment and Reclamation Obligations both to Third Parties and as between Vendor and Purchaser (whether such Environmental Liabilities and Abandonment and Reclamation Obligations occur or accrue prior to, on or after the Effective Time), and hereby releases Vendor from any Claims Purchaser may have against Vendor with respect to all such liabilities and responsibilities. Without restricting the generality of the foregoing, Purchaser shall be responsible for all Environmental Liabilities and Abandonment and Reclamation Obligations (whether such Environmental Liabilities and all Abandonment and Reclamation Obligations occur or accrue prior to, on or after the Effective Time) in respect of the Lands, Wells and Facilities. This assumption of liability and indemnity by Purchaser shall apply without limit and without regard to cause or causes, including the negligence (whether sole, concurrent, gross, active, passive, primary or secondary) or the wilful or wanton misconduct or recklessness of any or all of Vendor, its Representatives and their respective successors and assigns or any other Person or otherwise. Purchaser further acknowledges and agrees that it shall not be entitled to any rights or remedies as against Vendor or its Representatives, or their respective successors and assigns under the common law or statute pertaining to any Environmental Liabilities and Abandonment and Reclamation Obligations, including the right to name any or all of Vendor, its Representatives, and their respective successors and assigns as a 'third party' to any action commenced by any Person against Purchaser. Purchaser's assumption of liability and the indemnity obligations set forth in this Section 6.2 shall survive the Closing Date indefinitely.

6.3 Third Party Claims

The following procedures shall be applicable to any Claim by Vendor (the "**Indemnitee**") for indemnification pursuant to this Agreement from Purchaser (the "**Indemnitor**") in respect of any Losses in relation to a Third Party (a "**Third Party Claim**"):

(a) upon the Third Party Claim being made against or commenced against the Indemnitee, the Indemnitee shall within 30 Business Days of notice thereof provide written notice thereof to the Indemnitor. The notice shall describe the Third Party Claim in reasonable detail and indicate the estimated amount, if practicable, of the indemnifiable Losses that have been or may be sustained by the Indemnitee in respect thereof. If the Indemnitee does not provide notice to the Indemnitor within such 30 Business Day period, then such failure shall only lessen or limit the

Indemnitee's rights to indemnity hereunder to the extent that the defence of the Third Party Claim was prejudiced by such lack of timely notice;

- (b) if the Indemnitor acknowledges to the Indemnitee in writing that the Indemnitor is responsible to indemnify the Indemnitee in respect of the Third Party Claim pursuant hereto, the Indemnitor shall have the right to take either or both of the following actions:
 - (i) assume carriage of the defence of the Third Party Claim using legal counsel of its choice and at its sole cost; and/or
 - (ii) settle the Third Party Claim, provided the Indemnitor pays the full monetary amount of the settlement and the settlement does not impose any restrictions or obligations on the Indemnitee, and provided a full and final unconditional release in favour of Vendor and its Representatives is obtained in form and substance satisfactory to Vendor;
- (c) if the Indemnitor acknowledges to the Indemnitee in writing that the Indemnitor is responsible to indemnify the Indemnitee in respect of a Third Party Claim pursuant hereto, the Indemnitee shall not enter into any settlement, consent order or other compromise with respect to the Third Party Claim without the prior written consent of the Indemnitor (which consent shall not be unreasonably withheld, conditioned or delayed), unless the Indemnitee waives its rights to indemnification in respect of the Third Party Claim;
- (d) each Party shall co-operate with the other Party in the defence of the Third Party Claim, including making available such of its personnel to the other Party and its Representatives whose assistance, testimony or presence is of material assistance in evaluating and defending the Third Party Claim;
- (e) upon payment of the Third Party Claim, the Indemnitor shall be subrogated to all Claims the Indemnitee may have relating thereto. The Indemnitee shall give such further assurances and do such things to co-operate with the Indemnitor to permit the Indemnitor to pursue such subrogated Claims as reasonably requested from it; and
- (f) if the Indemnitor has paid an amount pursuant to the indemnification obligations herein and the Indemnitee shall subsequently be reimbursed from any source in respect of the Third Party Claim from any Third Party which results in the Indemnitee receiving, in the aggregate, more than the amount of the Third Party Claim, the Indemnitee shall promptly pay the amount of the reimbursement (including interest actually received) in excess of the Third Party Claim to the Indemnitor, net of taxes required to be paid by the Indemnitee as a result of any such receipt.

ARTICLE 7 ADJUSTMENTS AND ASSUMPTION OF OBLIGATIONS

7.1 Assumption of Obligations

- (a) Provided Closing has occurred, Purchaser confirms that it has assumed the following obligations of Vendor or Houston, as applicable, including the payment of any amounts in respect thereof and all applicable interest and penalties, which occur or arise or are incurred on and after the Effective Date:
 - (i) Property taxes, including any municipal property taxes;
 - (ii) Mineral lease royalties and rentals;
 - (iii) Surface lease rentals; and
 - (iv) Any other obligation related to the Assets or arising from ownership of the Assets which is adjusted for in accordance with this ARTICLE 7.

Purchaser agrees to pay the required amounts either directly to the applicable Person or to Vendor if Vendor is required to make the payment, and in such case, Vendor will thereafter ensure such amounts are paid to the applicable Person and will provide to Purchaser written evidence of payment of such amounts

7.2 Other Costs and Revenues to be Apportioned

- (a) Except as set out in Section 7.1 and subject to Section 7.2(b) and 7.2(c) below, all other costs and expenses relating to the Assets (including maintenance, development, capital and operating costs) and all revenues relating to the Assets (including proceeds from the sale of production, if any, and fees from processing, treating or transporting Petroleum Substances on behalf of Third Parties) shall be apportioned as of the Effective Time between Vendor and Purchaser on an accrual basis in accordance with generally accepted accounting principles, provided that:
 - (i) Prior to Closing Vendor shall ensure that advances made by Vendor or Houston in respect of the cost of operations on the Lands or the Wells, Pipelines or Facilities which advances have not been applied by the operator of same to the payment of Houston's or Vendor's share of costs prior to the Closing Date and which therefore still stand to the credit of Houston or Vendor as at the Closing Date shall be transferred to Purchaser at Closing and an adjustment will be made in favour of Vendor equal to the amount of such transferred advances; however, if Vendor finds that the advances will not be transferred to Purchaser at Closing, such adjustments shall not be included in the interim statement of adjustments described in clause 7.3(a) and Vendor shall ensure that, as soon as possible following Closing and in no event not later than 80 days following Closing, the advances will be provided to Purchaser and only thereafter shall therefor adjustments be included in the Final Statement of Adjustments described in Clause 7.3(b)

- (ii) Prior to Closing, Vendor shall ensure that deposits placed with respect to the Assets made by Houston or Vendor relative to the operations on the Lands that have not been applied by the operator to the payment of costs prior to the Closing Date and still stand to the credit of Houston or Vendor as at the Closing Date shall, at or promptly following Closing, be transferred to Purchaser's account with the operator and only thereafter shall such amounts be returned to Vendor pursuant to the Final Statement of Adjustments;
- (iii) Costs and expenses of work done, services provided and goods supplied shall be deemed to accrue for the purposes of this Article when the work is done or the goods or services are provided, regardless of when such costs and expenses become payable and Purchaser shall be responsible for costs and expenses for work done, services provided and goods supplied on and after the Effective Date;
- (iv) No adjustment shall be made in respect of Houston's or Vendor's income taxes;
- (v) Revenues from the sale of Petroleum Substances will be deemed to accrue when the Petroleum Substances are produced; and
- (vi) Petroleum Substances that were produced beyond the wellhead, but not sold as of the Effective Time shall be credited to Vendor and will be deemed to be sold on a first-in-first-out basis.
- (b) Vendor and its Representatives shall not be liable to make any adjustment in favour of, or make any payment to, Purchaser pursuant hereto in respect of any liability, cost or expense which relates to the period which arose prior to the Effective Date and which cost or expense does not constitute a liability of Purchaser.
- (c) Vendor and its Representatives shall not be liable to make any adjustment in favour of, or make any payment to, Purchaser pursuant hereto in respect of any cost or expense which relates to any reassessment of royalties arising or accruing before or after the Closing Time.
- (d) Unless explicitly specified herein, Vendor shall not be entitled to charge Purchaser for any of Vendor's administrative or overhead fees as it relates to this Article 7.

7.3 Adjustments to Account

(a) An interim accounting of the adjustments pursuant to Section 7.1 shall be made at Closing on an accruals basis. Vendor and Purchaser shall cooperate in preparing such interim accounting and Vendor shall provide an interim statement of adjustment setting forth the adjustments to be made at Closing not later than five (5) Business Dates prior to Closing and shall assist Purchaser in verifying the amounts set forth in such statement.

- (b) A final accounting of the adjustments pursuant to Section 7.1 shall be conducted on an actuals basis within 90 days following the Closing Date (the "Final Statement of Adjustments") by Vendor and Purchaser, and no further or other adjustments whatsoever will be made thereafter. All adjustments after Closing shall be settled by payment by the Party required to make payment to the other Party hereunder within 15 Business Days of being notified of the determination of the amount owing.
- (c) All adjustments provided for in this Article shall be adjustments to the Net Purchase Price and shall be allocated to the Petroleum and Natural Gas Rights.

ARTICLE 8 MAINTENANCE OF ASSETS

8.1 Maintenance of Assets

From the date hereof until the Closing Date, Vendor shall use reasonable commercial efforts, to the extent that the nature of its interest permits, and subject to the Receivership Order to:

- (a) maintain the Assets in a proper and prudent manner in material compliance with all Applicable Laws and directions of Governmental Authorities; and
- (b) pay or cause to be paid all costs and expenses relating to the Assets which become due from the date hereof to the Closing Date,

provided that nothing contained in the foregoing or elsewhere in this Agreement shall obligate Vendor to post security, make any other financial contribution or file any undertaking with the Regulator with respect to the Licensee Liability Rating Program or any like program.

8.2 Consent of Purchaser

Notwithstanding Section 8.1, Vendor shall not from the date hereof to the Closing Date, without the written consent of Purchaser, which consent shall not be unreasonably withheld, conditioned or delayed:

- (a) make any commitment or propose, initiate or authorize any capital expenditure with respect to the Assets of which Vendor's share is in excess of \$5,000, except: (i) in case of an emergency; (ii) as may be reasonably necessary to protect or ensure life and safety; (iii) to preserve the Assets or title to the Assets; or (iv) in respect of amounts which Vendor may be committed to expend or be deemed to authorize for expenditure without its consent; provided, however, that should Purchaser withhold its consent or fail to provide its consent in a timely manner and a reduction in the value of the Assets results, there shall be no abatement or reduction in the Net Purchase Price;
- (b) surrender or abandon any of the Assets, unless an expenditure of money is required to avoid the surrender or abandonment and Purchaser does not provide same to Vendor in a timely fashion after Purchaser having received Vendor's timely request regarding such expenditure of money, in which event the Assets in question shall

be surrendered or abandoned without abatement or reduction in the Net Purchase Price;

- (c) other than in ordinary course of business, materially amend or terminate any Title Document or enter into any new material agreement or commitment relating to the Assets; or
- (d) sell, encumber or otherwise dispose of any of the Assets or any part or portion thereof excepting: pursuant to Preferential Purchase Rights; sales of non-material obsolete or surplus equipment; or sales of the Leased Substances in the normal course of business.

8.3 Proposed Actions

If an operation or the exercise of any right or option respecting the Assets is proposed in circumstances in which such operation or the exercise of such right or option would result in Purchaser incurring an obligation pursuant to Section 8.2, the following shall apply to such operation or the exercise of such right or option (hereinafter referred to as the "**Proposal**"):

- (a) Vendor shall promptly give Purchaser notice of the Proposal, describing the particulars in reasonable detail;
- (b) Purchaser shall, not later than 48 hours prior to the time Vendor is required to make its election with respect to the Proposal, advise Vendor, by notice, whether Purchaser wishes Vendor to exercise Vendor's rights with respect to the Proposal on Purchaser's behalf, provided that Purchaser's failure to make such election within such period shall be deemed to be Purchaser's election to participate in the Proposal;
- (c) Vendor shall make the election authorized (or deemed to be authorized) by Purchaser with respect to the Proposal within the period during which Vendor may respond to the Proposal; and
- (d) Purchaser's election to not participate in any Proposal required to preserve the existence of any of the Assets shall not entitle Purchaser to any reduction of the Net Purchase Price if Vendor's interest therein is terminated as a result of such election and such termination shall not constitute a failure of Vendor's representatives and warranties relating to such Assets.

8.4 Post-Closing Transition

Following Closing and to the extent to which Purchaser must be novated into operating agreements and other agreements or documents to which the Assets are subject, until the novation has been effected:

(a) Vendor shall not initiate any operation with respect to the Assets, except upon receiving Purchaser's written instructions, or if Vendor reasonably determines that such operation is required for the protection of life or property, in which case Vendor may take such actions as it reasonably determines are required, without

Purchaser's written instructions, and shall promptly notify Purchaser of such intention or actions and of Vendor's estimate of the costs and expenses therewith associated;

- (b) Vendor shall forthwith deliver, or cause to be delivered, to Purchaser all revenues, proceeds and other benefits received by Vendor with respect to the Assets, provided that Vendor shall be permitted to deduct from such revenues, proceeds and other benefits, any other costs and expenses which it incurs as a result of such delivery to Purchaser;
- (c) Purchaser shall, in a timely manner, deliver to Vendor all Third Party notices and communications, including authorizations for expenditures and mail ballots and all notices and communications received in respect of the Assets or events and occurrences affecting the Assets, and Purchaser shall respond to such notices in consultation with the Vendor, if received on a timely basis; and
- (d) Purchaser shall, in a timely manner and in consultation with the Vendor, deliver to Third Parties all such notices and communications which Purchaser may reasonably request and all such monies and other items as Purchaser may reasonably provide in respect of the Assets.

8.5 Licence Transfers

- (a) Subject to the provisions of Section 8.7 hereof, to the extent applicable, within five Business Days following Closing, Purchaser shall prepare, at its sole cost and expense and, where applicable, electronically submit to the applicable Governmental Authorities, the Licence Transfers (other than in respect of the Excluded Licences), if any, and Vendor or its nominee shall, where applicable, electronically ratify and concur to such Licence Transfers.
- (b) If a Governmental Authority denies a Licence Transfer because of misdescription or other minor deficiencies in the application, Purchaser shall, as soon as practicable, correct the application and amend and re-submit the Licence Transfer application. Vendor or its nominee shall, where applicable, electronically ratify and concur to such Licence Transfer.
- (c) If for any reason, a Governmental Authority requires a Party or its nominee to make a deposit or furnish any other form of security to approve or give effect to a Licence Transfer, or undertake any corrective action or remedial work including inspections, tests or engineering assessments, Purchaser shall make such deposit or furnish such other form of security or undertake such corrective or remedial work as may be required, at Purchaser's sole expense. All Licence Transfer processing fees (including any fees required to be paid for expedited service) shall be for Purchaser's account.
- (d) If a Governmental Authority denies any or all Lease transfers or Licence Transfers due to a failure on Purchaser's part, this will not derogate in any way from Purchaser's obligation to pay the full Net Purchase Price to Vendor; and if such denial is due to a failure on Vendor's part, adjustments will be made to the Net

Purchase Price to provide for same, with such adjustments being provided for in the Final Statement of Adjustments.

8.6 Vendor Deemed Purchaser's Agent

- (a) Insofar as Vendor maintains the Assets and takes actions in relation thereto on Purchaser's behalf pursuant to this Article 8, Vendor shall be deemed to have been Purchaser's agent hereunder. Purchaser ratifies all actions taken by Vendor or refrained from being taken by Vendor pursuant to this Article 8 in such capacity during such period, with the intention that all such actions shall be deemed to be Purchaser's actions.
- (b) Insofar as Vendor participates in either operations or the exercise of rights or options as Purchaser's agent pursuant to this Article 8, Vendor may require Purchaser to secure costs to be incurred by Vendor on Purchaser's behalf pursuant to such election in such manner as may be reasonably appropriate in the circumstances.
- (c) Purchaser shall indemnify Vendor and its Representatives against all Losses which Vendor or its Representatives may suffer or incur as a result of Vendor maintaining the Assets as Purchaser's agent pursuant to this Article 8 or as a result of Vendor taking or omitting to take any action in accordance with Purchaser's instruction (including any election deemed to be made pursuant to Section 8.3(b)) or concurrence, or otherwise in accordance with this Agreement. Purchaser's indemnity obligations in this Section 8.6(c) shall survive the Closing Date indefinitely.

8.7 Transfer of Operatorship

Insofar as Vendor operates any of the Assets, Purchaser acknowledges that Vendor may not be able to transfer operatorship of some or all of such Assets to Purchaser at or after Closing. Should a Third Party take over operatorship of some or all of the Assets whether after receiving change of operatorship notices from Vendor of the sale of its interest, or otherwise, Purchaser acknowledges that the relevant Licences will be transferred to the successor operator at or following Closing and that Purchaser shall not contest any such succession of operatorship or transfer of Licences except as otherwise provided in the applicable Title Documents after Closing and such succession and transfer.

ARTICLE 9 PREFERENTIAL PURCHASE RIGHTS

9.1 Preferential Purchase Rights

- (a) Schedule "C" provides a description of which, if any, of the Assets are subject to Preferential Purchase Rights (the "Affected Assets")
- (b) Purchaser shall, immediately following execution of this Agreement, provide its good faith estimate of the value of the Affected Asset(s) to Vendor, and such value shall be set forth in the notices described in section 9.1(c).

- (c) Vendor shall, within two Business Days of receipt of the good faith estimates described in Section 9.1(b), serve all notices as are required in conjunction with any Preferential Purchase Rights.
- (d) Purchaser shall be liable to Vendor for, and shall, in addition, save and hold harmless and indemnify Vendor from and against, all Losses that may be brought against, suffered, sustained, paid or incurred by Vendor in connection with or that relate in any way directly or indirectly to the use of Purchaser's allocation of value described in section 9.1(b).
- (e) If a Preferential Purchase Right is exercised, the Affected Assets shall not be sold to Purchaser pursuant hereto but shall be deleted from and cease to be subject to this Agreement and the Net Purchase Price shall be reduced by the amount allocated to such Affected Assets. Purchaser shall nevertheless purchase the Assets that are not subject to exercised Preferential Purchase Rights.

ARTICLE 10 PURCHASER'S REVIEW AND ACCESS TO BOOKS AND RECORDS

10.1 Vendor to Provide Access

Prior to Closing, Vendor shall on a commercially reasonable basis, subject to all contractual and fiduciary obligations, provide to Purchaser and its Representatives electronic or scanned copies of Houston's Title Documents and all records, books, accounts, documents, files, reports, information, materials, filings, and data, to the extent they relate directly to the Assets and are in possession of Vendor, as well as physical access to the Assets (insofar as Vendor can reasonably provide such access, with such access to be at Purchaser's sole risk, expense and liability) to facilitate Purchaser's review of the Assets and Environmental condition of and title thereto for the purpose of completing this Transaction. Purchaser shall indemnify and save harmless Vendor from and against all liabilities, claims and causes of action for personal injury, death or property damage occurring on or to such property as a result of such entry onto the premises. Purchaser shall comply fully with all rules, regulations and instructions issued by Vendor regarding Purchaser's actions while upon, entering or leaving such properties. Purchaser's obligations set forth in this Section 10.1 shall survive the Closing Date indefinitely.

10.2 Access to Information

After Closing and subject to contractual restrictions in favour of Third Parties relative to disclosure, Purchaser shall, on request from Vendor, provide reasonable access to Vendor's Representative at Purchaser's offices, during its normal business hours, to the agreements and documents to which the Assets are subject and the contracts, agreements, records, books, documents, licences, reports and data included in the Miscellaneous Interests and the Title Documents which are then in the possession or control of Purchaser and to make copies thereof, as Vendor may reasonably require, including for purposes relating to:

(a) Vendor's ownership of the Assets (including taxation matters and liabilities and Claims that arise from or relate to acts, omissions, events, circumstances or operations on or before the Closing Date);

- (b) enforcing its rights under this Agreement;
- (c) compliance with Applicable Law; or
- (d) any Claim commenced or threatened by any Third Party against Vendor.

10.3 Maintenance of Information

All of the information, materials and other records delivered to Purchaser pursuant to the terms hereof shall be maintained by Purchaser in good order and good condition and kept in a reasonably accessible location by Purchaser for a period of two years from the Closing Date.

ARTICLE 11 GENERAL

11.1 Further Assurances

Each Party will, from time to time and at all times after Closing, without further consideration, do such further acts and deliver all such further assurances, deeds and documents as shall be reasonably required to fully perform and carry out the terms of this Agreement.

11.2 Receiver

Purchaser acknowledges that Vendor is acting solely in its capacity as the Court-appointed receiver of Houston, and not in its personal capacity. Under no circumstances shall Vendor or any of its Representatives have any liability pursuant to this Agreement, or in relation to the Transaction whether such liability be in contract, tort or otherwise.

11.3 Entire Agreement

Except for the Vesting Order, the provisions contained in any and all documents and agreements collateral hereto shall at all times be read subject to the provisions of this Agreement and, in the event of conflict, except for the Vesting Order, the provisions of this Agreement shall prevail. In the event that Closing occurs, except for the Vesting Order, this Agreement supersedes all other agreements (other than the Confidentiality Agreement between Vendor and Purchaser), documents, writings and verbal understandings between the Parties relating to the subject matter hereof and expresses the entire agreement of the Parties with respect to the Transaction herein.

11.4 Governing Law

This Agreement shall, in all respects, be subject to, interpreted, construed and enforced in accordance with and under the laws of the Province of Alberta and the laws of Canada applicable therein and shall, in every regard, be treated as a contract made in the Province of Alberta and all disputes shall be determined within the proceedings bearing Alberta Court of Queen's Bench Court Action: 1901-14615. The Parties irrevocably attorn and submit to the jurisdiction of the courts of the Province of Alberta and courts of appeal therefrom in respect of all matters arising out of this Agreement.

11.5 Signs and Notifications

Within 60 days following Closing, Purchaser shall remove any signage which indicates Houston's ownership or operation of, or Vendor's interest in the Assets. It shall be the responsibility of Purchaser to erect or install any signage required by applicable Governmental Authorities indicating Purchaser to be the owner or operator of the Assets.

11.6 Assignment and Enurement

This Agreement shall not be assigned by Purchaser without the prior written consent of Vendor, which consent may be unreasonably and arbitrarily withheld. This Agreement shall be binding upon and shall enure to the benefit of the Parties and their respective administrators, trustees, receivers, successors and permitted assigns.

11.7 Time of Essence

Time is of the essence in this Agreement.

11.8 Notices

The addresses and fax numbers of the Parties for delivery of notices hereunder shall be as follows:

Vendor - BDO Canada Limited

110, 5800 2nd Street SW
Calgary, Alberta T2H 0H2
Attention: Marc Kelly
Fax: 403-640-0591
Email: makelly@bdo.ca

Purchaser Canadian Natural Resources

2100, 855-2 Street SW Calgary AB T2P 4J8

Attention: Manager, Legal Counsel, Acquisitions & Divestments

Fax: 403-517-7369

All notices, communications and statements required, permitted or contemplated hereunder shall be in writing, and shall be delivered as follows:

- (a) by delivery to a Party between 8:00 a.m. and 4:00 p.m. on a Business Day at the address of such Party for notices, in which case, the notice shall be deemed to have been received by that Party when it is delivered;
- (b) by facsimile to a Party to the facsimile number of such Party for notices, in which case, if the notice was faxed prior to 4:00 p.m. on a Business Day, the notice shall be deemed to have been received by that Party when it was faxed and if it is faxed on a day which is not a Business Day or is faxed after 4:00 p.m. on a Business Day, it shall be deemed to have been received on the next following Business Day; or

(c) except in the event of an actual or threatened postal strike or other labour disruption that may affect mail service, by first class registered postage prepaid mail to a Party at the address of such Party for notices, in which case, the notice shall be deemed to have been received by that Party on the fourth Business Day following the date of mailing.

A Party may from time to time change its address for service, facsimile number for service or designated representative by giving written notice of such change to the other Party.

11.9 Invalidity of Provisions

In case any of the provisions of this Agreement should be invalid, illegal or unenforceable in any respect, the validity, legality or enforceability of the remaining provisions contained herein shall not in any way be affected or impaired thereby.

11.10 Waiver

No failure on the part of any Party in exercising any right or remedy hereunder shall operate as a waiver thereof, nor shall any single or partial exercise of any such right or remedy preclude any other or further exercise thereof or the exercise of any right or remedy in law or in equity or by statute or otherwise conferred. No waiver by any Party of any breach (whether actual or anticipated) of any of the terms, conditions, representations or warranties contained herein shall take effect or be binding upon that Party unless the waiver is expressed in writing under the authority of that Party and made in accordance with the Agreement. Any waiver so given shall extend only to the particular breach so waived and shall not limit or affect any rights with respect to any other or future breach.

11.11 Amendment

This Agreement shall not be varied in its terms or amended by oral agreement or by representations or otherwise other than by an instrument in writing dated subsequent to the date hereof, executed by a duly authorized representative of each Party.

11.12 Confidentiality and Public Announcements

Until Closing has occurred, each Party shall keep confidential all information obtained from the other Party in connection with the Assets and this Agreement, and shall not release any information concerning this Agreement and the Transaction without the prior written consent of the other Party, which consent shall not be unreasonably withheld. Nothing contained herein shall prevent a Party at any time from furnishing information: (i) to any Governmental Authority or to the public if required by Applicable Law (provided that Purchaser shall advise Vendor in advance of the content of any such public statement); (ii) in connection with obtaining the Vesting Order; or (iii) as required by Houston's secured creditors, if any or the Orphan Well Association of Alberta.

11.13 Sealing Order

Vendor will apply to the Court for a sealing order with respect to a report prepared by Vendor containing the financial and other confidential details of this Transaction (the "Confidential Report"), such order sealing the Confidential Report and the confidential information contained

therein from the public court file for the period directed by the Court. Pursuant to the terms of such sealing order applied for by Vendor, if granted, only the judge presiding over the Receivership Proceedings, Purchaser and their respective Representatives and the secured creditors of Vendor who have executed confidentiality agreements, and subject to the terms of those confidentiality agreements, shall have access to the Confidential Report and the confidential information contained therein.

11.14 Termination

This Agreement may be terminated at any time prior to Closing:

- (a) by mutual written agreement of Vendor and Purchaser; or
- (b) by either Vendor or Purchaser pursuant to the provisions of Sections 3.2, 3.3 or 3.4, as applicable.

In the event of termination of this Agreement, the Deposit shall be addressed in accordance with Section 2.9.

11.15 Personal Information

Purchaser covenants and agrees to use and disclose any personal information contained in any of the books, records or flies transferred to Purchaser or otherwise obtained or reviewed by Purchaser in connection with the Transaction only for those purposes for which it was initially collected from or in respect of the individual to which such information relates, unless:

- (a) Vendor or Purchaser has first notified such individual of such additional purpose, and where required by the Applicable Laws, obtained the consent of such individual to such additional purpose; or
- (b) such use or disclosure is permitted or authorized by Applicable Laws, without notice to, or consent from, such individual.
- (c) Purchaser's obligations set forth in this Section 11.15 shall survive the Closing Date indefinitely.

11.16 Specific Conveyances

Notwithstanding any other herein provision, Specific Conveyances may be executed in separate counterparts and may be personally delivered or delivered by facsimile or other electronic means by each Party to the other Party, and each counterpart when so executed and delivered shall be deemed to be an original, all of which when taken together will constitute a single instrument. Production of an original executed counterpart execution page, whether personally delivered or delivered electronically by a Party to the other Party, shall be sufficient to prove the execution and delivery of such Conveyance Document.

delivered or delivered electronically by a Party to the other Party, shall be sufficient to prove the execution and delivery of such Conveyance Document.

11.17 Counterpart Execution

This Agreement may be executed in separate counterparts including as may be necessary in separate counterparts for each signing officer of a Party, and may be personally delivered or delivered by facsimile or other electronic means by each Party to the other Party, and each counterpart when so executed and delivered shall be deemed to be an original, all of which when taken together will constitute a single instrument. Production of an original executed counterpart execution page, whether personally delivered or delivered electronically by a Party to the other Party, shall be sufficient to prove the execution and delivery of this Agreement. Any Party delivering this Agreement by electronic means undertakes to deliver, within a reasonable time, an executed original.

IN WITNESS WHEREOF the Parties have executed this Agreement as of the date first above written.

BDO CANADA LIMITED IN ITS CAPACITY AS COURT APPOINTED RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY

CANADIAN NATURAL RESOURCES a general partnership by its Managing Partner CANADIAN NATURAL RESOURCES LIMITED

Per:

Name: Marc Kelly
Title: Senior Vice President

Per:

Betty Yee
Vice President, Land

This is the execution page to the Purchase and Sale Agreement made September 29, 2020 between BDO Canada Limited in its capacity as receiver and manager of Houston Oil & Gas Ltd. and not in its personal or corporate capacity as Vendor and Canadian Natural Resources as Purchaser.

11.17 Counterpart Execution

This Agreement may be executed in separate counterparts including as may be necessary in separate counterparts for each signing officer of a Party, and may be personally delivered or delivered by facsimile or other electronic means by each Party to the other Party, and each counterpart when so executed and delivered shall be deemed to be an original, all of which when taken together will constitute a single instrument. Production of an original executed counterpart execution page, whether personally delivered or delivered electronically by a Party to the other Party, shall be sufficient to prove the execution and delivery of this Agreement. Any Party delivering this Agreement by electronic means undertakes to deliver, within a reasonable time, an executed original.

IN WITNESS WHEREOF the Parties have executed this Agreement as of the date first above written.

BDO CANADA LIMITED IN ITS CAPACITY AS COURT APPOINTED RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY

CANADIAN NATURAL RESOURCES a general partnership by its Managing Partner CANADIAN NATURAL RESOURCES LIMITED

Per:	Per:
Name:	Betty Yee
Title:	Vice President, Land

This is the execution page to the Purchase and Sale Agreement made September 29, 2020 between BDO Canada Limited in its capacity as receiver and manager of Houston Oil & Gas Ltd. and not in its personal or corporate capacity as Vendor and Canadian Natural Resources as Purchaser.

THE FOLLOWING COMPRISES SCHEDULE "A" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED SEPTEMBER 29, 2020 BETWEEN BDO CANADA LIMITED IN ITS CAPACITY AS RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY AS VENDOR AND CANADIAN NATURAL RESOURCES AS PURCHASER.

Lands and Petroleum and Natural Gas Rights

Lease	Lands	Vendor's WI	Encumbrances
AB Crown 0493110015 (CNR MRA 180464/1) (Houston M01150A)	13-17-W4: NE36 PNG from base Mannville to base Arcs	37.5%	AB Crown s/s Royalty
AB Crown 124513A (ptn) (CNR MRA 170582/2) (Houston M00932)	14-16-W4: NE2 - PNG to Base of Basal Colorado SD excluding NG in Basal Colorado Formation and excluding NG in Bow Island 14-16-W4: E11 - PNG to Base of Basal Colorado SD excluding NG in Basal Colorado Formation	50%	AB Crown s/s Royalty; NCORR 1/100 (5-15%) on oil; 15% (min 1.5 cents/mcf) on Gas & 15% on other petroleum substances based on 100% of production paid by Houston 50%; 2.5% NCORR based on 100% of production paid by Houston 50%; 0.875% NCORR based on 50% of production paid by Houston 100%; 0.875% NCORR based on 50% of production paid by Houston 100%.
AB Crown 124513A (ptn) (CNR MRA 170582/3 & 4) (Houston M00932 D & E)	14-16-W4: NE2, E11 – NG in Basal Colorado Formation (Unitized – Tract 2b (NE2) & Tract 12a (E11) of Enchant Gas Unit)	50%	AB Crown s/s Royalty; NCORR 1/100 (5-15%) on oil; 15% (min 1.5 cents/mcf) on Gas & 15% on other petroleum substances based on 100% of production paid by Houston 50%; 2.5% NCORR based on 100% of production paid by Houston 50%; 0.875% NCORR based on 50% of production paid by Houston 100%;

			0.875% NCORR based on 50% of production paid by Houston 100%.
AB Crown 42927 (Houston M00929)	14-16-W4M: 7 – PNG to Base of Basal Colorado SD excluding NG in Basal Colorado Formation	60%	AB Crown s/s Royalty
AB Crown 42927 (Houston M00929 B)	14-16-W4: 7 – NG in Basal Colorado Formation (Unitized – Tract 8 of Enchant Gas Unit)	60%	AB Crown s/s Royalty
AB Crown 3054A (ptn) (CNR MRA 221896/3) (Houston M00930)	14-16-W4: 22 – PNG To Base of Basal Colorado SD excluding NG in Bow Island Formation and NG in Basal Colorado Formation	25%	Alberta Crown s/s Royalty; 1.50% NCORR based on 25% of production paid by Houston 100%; 1.50% NCORR based on 25% of production paid by Houston 100%.
AB Crown 3054A (ptn) (CNR MRA 221896/2) (Houston M00930 C)	14-16-W4: 22 – NG in Bow Island Formation and NG in Basal Colorado Formation (Unitized – Tract 22 of Enchant Gas Unit)	25%	Alberta Crown s/s Royalty; 1.50% NCORR based on 25% of production paid by Houston 100%; 1.50% NCORR based on 25% of production paid by Houston 100%.
AB Crown 3656B (CNR MRA 223713/2) (Houston M01027)	15-16-W4: N8 – PNG to Base of Mannville excluding NG in Glauconitic Formation	71.343%	Alberta Crown s/s Royalty; 3% NCORR based on 100% of production paid by Houston 71.343%.
AB Crown 3656B (CNR MRA 223713/1) (Houston M01027 B)	15-16-W4: N8 – NG in Glauconitic Formation (Unitized – Tract 31b of Enchant Gas Unit	71.343%	Alberta Crown s/s Royalty 3% NCORR based on 100% of production paid by Houston 71.343%
AB Crown 3657B (CNR MRA 223714/2) (Houston M1029)	15-16-W4: 9 & 10 - PNG to Base of Mannville excluding NG in Glauconitic Formation	71.343%	Alberta Crown s/s Royalty; NCORR 1/150 (7.50-15%) on oil; 15% (min ¾ of one cent/mcf) on Gas based on 100% of production paid by Houston 71.343%.

AB Crown 3657B (CNR MRA 223714/1 (Houston M1029 C & D) AB Crown 3657A (Houston M1028 A)	15-16-W4: 9 & 10 – NG in Glauconitic Formation (Unitized – Tract 32 (Sec 9) and Tract 33 (Sec 10) of Enchant Gas Unit 15-16-W4: 15 – NG in Glauconitic Formation (Unitized – Tract 34 of Enchant Gas Unit)	71.343%	Alberta Crown s/s Royalty; NCORR 1/150 (7.50-15%) on oil; 15% (min ¾ of one cent/mcf) on Gas based on 100% of production paid by Houston 71.343%. Alberta Crown s/s Royalty; NCORR 1/150 (7.50-15%) on oil; 15% (min ¾ of one cent/mcf) on Gas based on 100% of production
AB Crown 3656A (Houston M1026)	15-16-W4: 18 – PNG to Base of Mannville excluding NG in Glauconitic Formation	100%	paid by Houston 100%. Alberta Crown s/s Royalty; 3% NCORR based on 100% of production paid by Houston 100%.
AB Crown 3656A (Houston M1026)	15-16-W4: 18 – NG in Glauconitic Formation (Unitized – Tract 37 of Enchant Gas Unit)	100%	Alberta Crown s/s Royalty; 3% NCORR based on 100% of production paid by Houston 100%/
AB Crown 5494080087 (CNR MRA 156516/1) (Houston M01431 A)	61-24-W5: 2 PNG to base Bluesky-Bullhead	6.1833%	AB Crown s/s Royalty; GORR 3% fixed rate on 4.6375% production paid by Houston 100%.
AB Crown 0597100701 (CNR MRA 156515/1) (Houston M01433 A)	60-24-W5: 34 and 35 PNG to base Bluesky-Bullhead	8.7229%	AB Crown s/s Royalty; GORR 3% fixed rate on 4.6375% production paid by Houston 100%.
AB Crown 0597100701 (CNR MRA 156515/2) (Houston M01433 B)	60-24-W5: 36 PNG to base Bluesky-Bullhead	6.1833%	AB Crown s/s Royalty; GORR 3% fixed rate on 4.6375% production paid by Houston 100%;
AB Crown 5494090122 (CNR MRA 156517/1) (Houston M01432 C & F)	60-23-W5: SW30 PNG to base of Bluesky-Bullhead excluding NG in Bluesky- Bullhead; and 60-24-W5: 25 PNG to base Bluesky- Bullhead	6.1833%	AB Crown s/s Royalty; GORR 3% fixed rate on 4.6375% production paid by Houston 100%.

AB Crown	60-23-W5: SE29	3.4008%	AB Crown s/s Royalty;
5494090122	00-23-W3. SE29	3.400870	AB Clown s/s Royalty,
(CNR MRA 156517/5)	PNG to base Peace River		GORR 3% fixed rate on 4.6375%
	Group		production paid by Houston 100%.
(Houston M01432 B)			
AB Crown	60-23-W5:N&SW29	3.4008%	AB Crown s/s Royalty;
5494090122	PNG to base Peace River		GORR 3% fixed rate on 4.6375%
(MRA 156517/6)	Group		production paid by Houston 100%.
(Houston M01432 B)			
AB Crown	60-23-W5: SW30	1.545825%	AB Crown s/s Royalty;
5494090122	NG in Bluesky-Bullhead	(Pooled WI)	GORR 3% fixed rate on 4.6375%
(CNR MRA 156517/7)	110 iii Diucsky-Builleau	6.1833% (pre-	production paid by Houston 100%.
(Houston M01432 E)		pooled WI)	
	60 00 MIE NO GEGO	4 <27.50	AD COMPANY
AB Crown 5494090122	60-23-W5: N&SE28	4.6375% (Pooled WI)	AB Crown s/s Royalty;
	PNG from base Dunvegan	(1 ooled ***1)	GORR 3% fixed rate on 4.6375%
(CNR MRA 156517/8)	to base Peace River Group	6.1833% (pre-	production paid by Houston 100%;
(Houston M01432 D)		pooled WI)	
AB Crown	60-23-W5: SE28	6.1833%	AB Crown s/s Royalty;
5494090122	DNC from boss Doses		CORD 20/ Fixed rate on 4.62750/
(CNR MRA 156517/9)	PNG from base Peace River Group to base		GORR 3% fixed rate on 4.6375% production paid by Houston 100%.
(Houston M01432 A)	Bluesky-Bullhead		The state of the s
AB Crown 5494090122	60-23-W5: N&SE28	4.6375% (Pooled WI)	AB Crown s/s Royalty;
3494090122	PNG to base Dunvegan	(1 doled W1)	GORR 3% fixed rate on 4.6375%
CNR MR 156517/10)		6.1833% (pre-	production paid by Houston 100%.
(Houston M01432 D)		pooled WI)	
AB Crown	60-23-W5: N&SW29	3.4008%	AB Crown s/s Royalty
5400010097	MC in Discusion D. 111 1		
(CNR MRA 158266/1)	NG in Bluesky-Bullhead		
(Houston M01434 A)			
AB Crown	60-23-W5: N&SE30	1.545825%	AB Crown s/s Royalty
5400010097	NG in Bluesky-Bullhead	(Pooled WI)	
(CNR MRA 158266/2)	140 III Diucsky-Duillicau	0% (pre-pooled	
(Houston M01434 B)		WI)	
,			

AB Crown	60-23-W5: SW28	4.6375%	AB Crown s/s Royalty
123991A	DMC C 1 D	(Pooled WI)	
(CNR MRA 164068/3) (Houston M01437 A)	PNG from base Dunvegan to base Peace River Group	0% (pre-pooled WI)	
AB Crown	60-23-W5: SW28	4.6375%	AB Crown s/s Royalty
123991A	00-23- W 3. 3 W 28	(Pooled WI)	AB Clowii s/s Royalty
12377111	PNG to base Dunvegan	(1 00100 1/1)	
(CNR MRA 164068/5)	· ·	0% (pre-pooled	
(Houston M01437 A)		WI)	
AB Crown	60-23-W5: N&SE30 PNG	6.1833%	AB Crown s/s Royalty
0505060159	to base Dunvegan		
(CNR MRA 167570/1)			
(Houston M01438 A)			

THE FOLLOWING COMPRISES SCHEDULE "B" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED SEPTEMBER 29, 2020 BETWEEN BDO CANADA LIMITED IN ITS CAPACITY AS RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY AS VENDOR AND CANADIAN NATURAL RESOURCES AS PURCHASER.

Wells

UWI	Licensee	Licence
102163601317W400	Canadian Natural Resources Limited	0198733
103163601317W400	Canadian Natural Resources Limited	0291197
100022806023W500	Canadian Natural Resources Limited	0365255
100032806023W500	Canadian Natural Resources Limited	0362627
100032806023W502	Canadian Natural Resources Limited	0362627
100122806023W500	Canadian Natural Resources Limited	0336710
100122806023W502	Canadian Natural Resources Limited	0336710
100082906023W500	Canadian Natural Resources Limited	0360550
100082906023W502	Canadian Natural Resources Limited	0360550
100082906023W503	Canadian Natural Resources Limited	0360550
100102906023W500	Canadian Natural Resources Limited	0359957
100152906023W500	Repsol Oil & Gas Canada Inc.	0291175
100152906023W502	Repsol Oil & Gas Canada Inc.	0291175
100152906023W503	Repsol Oil & Gas Canada Inc.	0291175
100073006023W500	Canadian Natural Resources Limited	0365458
100103006023W500	Repsol Oil & Gas Canada Inc.	0398928
100123006023W500	Repsol Oil & Gas Canada Inc.	0326634
100123006023W502	Repsol Oil & Gas Canada Inc.	0326634
100153006023W500	Canadian Natural Resources Limited	0351798
100062506024W500	Canadian Natural Resources Limited	0302523

UWI	Licensee	Licence
100062506024W502	Canadian Natural Resources Limited	0302523
100112506024W500	Canadian Natural Resources Limited	0383430
100063406024W500	Canadian Natural Resources Limited	0381449
100063406024W502	Canadian Natural Resources Limited	0381449
100163406024W500	Canadian Natural Resources Limited	0323801
100163406024W502	Canadian Natural Resources Limited	0323801
100013506024W500	Canadian Natural Resources Limited	0341987
100013506024W502	Canadian Natural Resources Limited	0341987
100013506024W503	Canadian Natural Resources Limited	0341987
100033506024W500	Canadian Natural Resources Limited	0289685
100033506024W502	Canadian Natural Resources Limited	0289685
100023606024W500	Canadian Natural Resources Limited	0324292
100083606024W500	Canadian Natural Resources Limited	0365684
100083606024W502	Canadian Natural Resources Limited	0365684
100010206124W500	Canadian Natural Resources Limited	0386855
100010206124W502	Canadian Natural Resources Limited	0386855
100050206124W500	Canadian Natural Resources Limited	0290310
100130206124W500	Canadian Natural Resources Limited	0365634
100130206124W502	Canadian Natural Resources Limited	0365634
100100301416W400	Canadian Natural Resources Limited	0047977
100100701416W400	Canadian Natural Resources Limited	0060643
100110901416W400	Canadian Natural Resources Limited	0034922
100110901416W402	Canadian Natural Resources Limited	0034922
100101801416W400	Canadian Natural Resources Limited	0040661

UWI	Licensee	Licence
100111901416W400	Canadian Natural Resources Limited	0043931
100072001416W400	Canadian Natural Resources Limited	0035534
100102201416W400	Canadian Natural Resources Limited	0031198
100103101416W400	Canadian Natural Resources Limited	0030954
100063201416W400	Canadian Natural Resources Limited	0036148
100063201416W402	Canadian Natural Resources Limited	0036148
100072401417W400	Canadian Natural Resources Limited	0046059
102050501516W402	Canadian Natural Resources Limited	0362653
102050501516W403	Canadian Natural Resources Limited	0362653
100130501516W400	Canadian Natural Resources Limited	0165302
100070701516W400	Conocophillips Canada Resources Corp.	0031167
100070701516W402	Conocophillips Canada Resources Corp.	0031167
100110901516W400	Canadian Natural Resources Limited	0044625

Pipelines

Licence	Segment	From	То	Licensee
33643	1	1-1-14-14W4	3-6-14-16W4	Canadian Natural Resources Limited
7033	2	1-4-15-16W4	4-4-15-16W4	Canadian Natural Resources Limited
7033	4	6-32-14-16W4	10-20-14-16W4	Canadian Natural Resources Limited
7033	5	10-18-1416W4	7-20-14-16W4	Canadian Natural Resources Limited
7033	6	10-3-14-16W4	11-9-14-16W4	Canadian Natural Resources Limited
7033	8	7-16-15-16W4	6-32-14-15W4	Canadian Natural Resources Limited
7033	9	11-9-15-16W4	10-9-15-16W4	Canadian Natural Resources Limited
7033	10	7-17-15-16W4	7-16-15-16W4	Canadian Natural Resources Limited
7033	13	7-7-15-16W4	7-17-15-16W4	Canadian Natural Resources Limited
7033	21	10-20-14-16W4	11-9-14-16W4	Canadian Natural Resources Limited
8017	1	10-31-14-16W4	8-31-14-16W4	Canadian Natural Resources Limited
8017	2	6-5-15-16W4	10-31-14-16W4	Canadian Natural Resources Limited
8017	3	13-5-15-16W4	6-5-15-16W4	Canadian Natural Resources Limited
8017	4	5-5-15-16W4	10-31-14-16W4	Canadian Natural Resources Limited
8017	5	8-31-14-16W4	6-32-14-16W4	Canadian Natural Resources Limited
12301	1	7-24-14-17W4	10-18-14-16W4	Canadian Natural Resources Limited
27127	1	11-9-14-19W4	3-16-14-16W4	Canadian Natural Resources Limited
27194	143	10-29-60-23W5	6-33-60-23W5	Repsol Oil & Gas Canada Inc.
27194	157	12-30-60-23W5	10-29-60-23W5	Repsol Oil & Gas Canada Inc.
39956	25	3-28-60-23W5	2-28-60-23W5	Canadian Natural Resources Limited
39956	19	7-29-60-23W5	3-28-60-23W5	Canadian Natural Resources Limited
39956	17	12-28-60-23W5	12-28-60-23W5	Canadian Natural Resources Limited
39956	20	7-29-60-23W5	8-29-60-23W5	Canadian Natural Resources Limited

Licence	Segment	From	То	Licensee
39956	18	9-29-60-23W5	10-29-60-23W5	Canadian Natural Resources Limited
39956	22	7-30-60-23W5	10-30-60-23W5	Canadian Natural Resources Limited
39956	15	15-30-60-23W5	10-30-60-23W5	Canadian Natural Resources Limited
39956	5	6-25-60-24W5	11-25-60-24W5	Canadian Natural Resources Limited
39956	28	11-25-60-24W5	11-25-60-24W5	Canadian Natural Resources Limited
39956	32	6-34-60-24W5	5-35-60-24W5	Canadian Natural Resources Limited
39956	8	16-34-60-24W5	16-34-60-24W5	Canadian Natural Resources Limited
39956	13	1-35-60-24W5	3-36-60-24W5	Canadian Natural Resources Limited
39956	2	3-35-60-24W5	7-29-60-23W5	Canadian Natural Resources Limited
39956	31	3-35-60-24W5	5-35-60-24W5	Canadian Natural Resources Limited
39956	3	5-2-61-24W5	3-35-60-24W5	Canadian Natural Resources Limited
39956	14	1-1-61-24W5	2-36-60-24W5	Canadian Natural Resources Limited
39956	24	3-36-60-24W5	11-25-60-24W5	Canadian Natural Resources Limited
39956	11	2-36-60-24W5	11-25-60-24W5	Canadian Natural Resources Limited
39956	21	8-36-60-24W5	10-36-60-24W5	Canadian Natural Resources Limited
39956	30	1-2-61-24W5	6-1-61-24W5	Canadian Natural Resources Limited
44685	8	2-28-60-23W5	3-28-60-23W5	Canadian Natural Resources Limited
44685	6	3-28-60-23W5	7-29-60-23W5	Canadian Natural Resources Limited
44685	4	12-28-60-23W5	12-28-60-23W5	Canadian Natural Resources Limited
44685	7	8-29-60-23W5	7-29-60-23W5	Canadian Natural Resources Limited
44685	5	10-29-60-23W5	9-29-60-23W5	Canadian Natural Resources Limited
44685	9	13-2-61-24W5	5-2-61-24W5	Canadian Natural Resources Limited
57660	1	10-22-14-16W4	7-22-14-16W4	Canadian Natural Resources Limited
57660	2	6-26-14-17W4	7-24-14-17W4	Canadian Natural Resources Limited

Facilities

Licence	Government Code	Type	Location	Licensee
,			2 20 50 20777	Canadian Natural Resources
n/a	ABBT0093577	Battery	2-28-60-23W5	Limited
E26752		Dattami	2 20 60 22345	Canadian Natural Resources
F36753	n/a	Battery	3-28-60-23W5	Limited Canadian Natural Resources
n/a	ABBT0149025	Battery	3-28-60-23W5	Limited
11/ a	ADD10149023	Dattery	3-28-00-23 W 3	Canadian Natural Resources
F34301	n/a	Battery	12-28-60-23W5	Limited Canadian Natural Resources
134301	II/ U	Battery	12-20-00-23 ** 3	Canadian Natural Resources
n/a	ABBT0088734	Battery	12-28-60-23W5	Limited
11/ 42	TIBE 10000751	Buttery	12 20 00 25 115	Canadian Natural Resources
F36886	n/a	Battery	8-29-60-23W5	Limited
		, ,		Canadian Natural Resources
n/a	ABBT0091987	Battery	8-29-60-23W5	Limited
				Canadian Natural Resources
n/a	ABBT0091436	Battery	10-29-60-23W5	Limited
		Ĭ		
F36160	n/a	Battery	12-30-60-23W5	Repsol Oil & Gas Canada Inc.
				Canadian Natural Resources
F30989	n/a	Battery	6-25-60-24W5	Limited
				Canadian Natural Resources
F32882	n/a	Battery	16-34-60-24W5	Limited
				Canadian Natural Resources
F36068	ABCS0036068	Compressor Station	1-35-60-24W5	Limited
				Canadian Natural Resources
F31102	n/a	Battery	3-35-60-24W5	Limited
F22001		.	2 2 6 60 2 4445	Canadian Natural Resources
F32881	n/a	Battery	2-36-60-24W5	Limited
E26075		Dattami	0 26 60 24345	Canadian Natural Resources
F36975	n/a	Battery	8-36-60-24W5	Limited Canadian Natural Resources
n/a	ABBT0079101	Battery	5-2-61-24W5	Limited
π/ α	ADDIO077101	Dattery	J-2-01-24 VV J	Canadian Natural Resources
F37485	n/a	Battery	13-2-61-24W5	Limited Canadian Natural Resources
137403	II/ U	Battery	13-2-01-24 113	Emined
n/a	ABGS0003102	Gas Gathering System	11-9-14-16W4	Unknown
21/ 00	112000000102		11 / 11 10 11 1	Canadian Natural Resources
F23638	ABCS0023638	Compressor Station	11-9-14-16W4	Limited
		T T		Canadian Natural Resources
F23638	ABBT3360002	Battery	11-9-14-16W4	Limited
				Canadian Natural Resources
F1438	ABCS0001438	Compressor Station	07-20-14-16W4	Limited
		_		Canadian Natural Resources
F36882	n/a	Battery	9-29-60-23W5	Limited

THE FOLLOWING COMPRISES SCHEDULE "C" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED SEPTEMBER 29, 2020 BETWEEN BDO CANADA LIMITED IN ITS CAPACITY AS RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY AS VENDOR AND CANADIAN NATURAL RESOURCES AS PURCHASER.

Preferential Purchase Rights

THE FOLLOWING COMPRISES SCHEDULE "D" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED SEPTEMBER 29, 2020 BETWEEN BDO CANADA LIMITED IN ITS CAPACITY AS RECEIVER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY AS VENDOR AND CANADIAN NATURAL RESOURCES NORTHERN ALBERTA PARTENRSHIP AS PURCHASER.

THIS GENERAL CONVEYANCE made as of this	day of	, 2020.
BETWEEN:		

BDO CANADA LIMITED IN ITS CAPACITY AS RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY

(the "Vendor")

- and -

Canadian Natural Resources (the "Purchaser")

WHEREAS Vendor wishes to sell the Assets and Purchaser wishes to purchase the Assets subject to and in accordance with the terms and conditions contained herein;

NOW THEREFORE for the consideration provided in the Purchase Agreement and in consideration of the premises hereto and the covenants and agreements hereinafter set forth and contained, the Parties covenant and agree as follows:

1. **Definitions**

In this General Conveyance, including the recitals hereto, the definitions set forth in the Purchase Agreement are adopted herein by reference and, in addition:

"Purchase Agreement" means that Purchase and Sale Agreement dated September 29, 2020 between BDO CANADA LIMITED IN ITS CAPACITY AS RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITYAS VENDOR and Canadian Natural Resources as Purchaser.

2. Conveyance

Pursuant to and for the consideration provided for in the Purchase Agreement, Vendor hereby sells, assigns, transfers, conveys and sets over the Assets unto Purchaser to have and to hold the same absolutely, together with all benefit and advantage to be derived therefrom.

3. Subordinate Document

This General Conveyance is executed and delivered by the Parties pursuant to the Purchase Agreement and the provisions of the Purchase Agreement shall prevail in the event of a conflict between the provisions of the Purchase Agreement and the provisions of this General Conveyance.

4. No Merger

The covenants, representations, warranties and indemnities contained in the Purchase Agreement are incorporated herein as fully and effectively as if they were set out herein and there shall be no merger of any covenant, representation, warranty or indemnity contained in the Purchase Agreement by virtue of the execution and delivery hereof, any rule of law, equity or statute to the contrary notwithstanding.

5. Governing Law

This General Conveyance shall be subject to and interpreted, construed and enforced in accordance with the laws of the Province of Alberta and the laws of Canada applicable therein and shall, in every regard, be treated as a contract made in the Province of Alberta. The Parties irrevocably attorn and submit to the jurisdiction of the courts of the Province of Alberta and courts of appeal therefrom in respect of all matters arising out of this Agreement.

6. Enurement

This General Conveyance shall be binding upon and shall enure to the benefit of each of the Parties and their respective administrators, trustees, receivers, successors and assigns.

7. Further Assurances

Each Party will, from time to time and at all times hereafter, at the request of the other Party but without further consideration, do all such further acts and execute and deliver all such further documents as shall be reasonably required in order to fully perform and carry out the terms hereof.

8. Counterpart Execution

This Agreement may be executed in separate counterparts including as may be necessary in separate counterparts for each signing officer of a Party, and may be personally delivered or delivered by facsimile or other electronic means by each Party to the other Party, and each counterpart when so executed and delivered shall be deemed to be an original, all of which when taken together will constitute a single instrument. Production of an original executed counterpart execution page, whether personally delivered or delivered electronically by a Party to the other Party, shall be sufficient to prove the execution and delivery of this Agreement. Any Party delivering this Agreement by electronic means undertakes to deliver, within a reasonable time, an executed original.

IN WITNESS WHEREOF the Parties have executed this General Conveyance on the date first above-written.

BDO CANADA LIMITED IN ITS CAPACITY AS RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY

CANADIAN NATURAL RESOURCES a general partnership by its Managing Partner CANADIAN NATURAL RESOURCES LIMITED

Per:	Per:
Name: Title:	Name: Betty Yee Title: Vice President, Land
	ral Conveyance made

in its personal or corporate capacity as Vendor and Canadian Natural Resources as Purchaser

THE FOLLOWING COMPRISES SCHEDULE "E" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED SEPTEMBER 29, 2020 BETWEEN BDO CANADA LIMITED IN ITS CAPACITY AS RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY AS VENDOR AND CANADIAN NATURAL RESOURCES AS PURCHASER.

[VENDOR'S][PURCHASER'S] OFFICER'S CERTIFICATE

TO:	[Name of Vendor/Purchaser]] [(the	"Vendor")	1 [(the	"Purchaser")	1

RE: Purchase and Sale Agreement dated [date] between Vendor and Purchaser (the "Agreement")

Unless otherwise defined herein, the definitions provided for in the Agreement are adopted in this certificate (the "Certificate").

[Name of Vendor/Purchaser] [(the "Vendor")] [(the "Purchaser")] hereby certifies that as of the date of this Certificate:

- 1. Each of the covenants, representations and warranties of the [Vendor][Purchaser] contained in Article 4 of the Agreement was true and correct in all material respects when made and remains true and correct in all material respects up to the Effective Time.
- 2. All obligations of **[Vendor] [Purchaser]** contained in the Agreement to be performed prior to or at Closing have been timely performed in all material respects.
- 3. This Certificate is made by **[Vendor] [Purchaser]** and is binding upon it, and the below signing officer is not incurring, and will not incur, any personal liability whatsoever with respect to it.
- 4. This Certificate is made with full knowledge that the **[Vendor] [Purchaser]** is relying on the same for the Closing of the Transaction.

IN WITNESS WHEREOF this Certificate has been executed this day of	, 2020
[Name of Vendor/Purchaser]	
Per:	
Name:	
Title:	

THE FOLLOWING COMPRISES SCHEDULE "F" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED SEPTEMBER 29, 2020 BETWEEN BDO CANADA LIMITED IN ITS CAPACITY AS RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY AS VENDOR AND CANADIAN NATURAL RESOURCES AS PURCHASER.

VESTING ORDER

COURT FILE NUMBER 1901-14615

Clerk's Stamp

COURT OF QUEEN'S BENCH OF

ALBERTA

JUDICIAL CENTRE CALGARY

PLAINTIFF ORPHAN WELL ASSOCIATION
DEFENDANT HOUSTON OIL AND GAS LTD.

DOCUMENT APPROVAL AND VESTING ORDER

(Sale by Receiver)

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS

Borden Ladner Gervais LLP 1900, 520 – 3rd Avenue S.W. Calgary, AB T2P 0R3

DOCUMENT

Attention: Jack R. Maslen Telephone: (403) 232-9790 Email: jmaslen@blg.com

DATE ON WHICH ORDER WAS PRONOUNCED: October 8, 2020

LOCATION WHERE ORDER WAS PRONOUNCED: Calgary, Alberta

NAME OF JUSTICE WHO MADE THIS ORDER: Madam Justice Shelley

UPON THE APPLICATION by BDO Canada Limited in its capacity as the Courtappointed receiver and manager (the "Receiver") of the undertakings, property and assets of Houston Oil and Gas Ltd. (the "Debtor") for an order (i) approving the sale transaction (the "Transaction") contemplated by an agreement of purchase and sale (the "Sale Agreement") between the Receiver and Canadian Natural Resources (the "Purchaser") dated September 29, 2020, a redacted copy of which is appended as an Appendix to the Supplement to the Second Report of the Receiver dated September 30, 2020 (the "Supplement to the Second Report") and an unredacted copy of which is appended as a Confidential Appendix to the Supplement to Second Report, and (ii) vesting in the Purchaser (or its nominee) the Debtor's right, title and interest in and to the assets described in the Sale Agreement (the "Purchased Assets");

AND UPON HAVING READ the Receivership Orders dated October 29, 2019 and June 30, 2020 (together, the "Receivership Order"), the Supplement to the Second Report, the Confidential Appendices to the Supplement to the Second Report, the Second Report of the Receiver dated August 24, 2020 (the "Second Report"), the Confidential Supplement to the Second Report dated August 24, 2020 (the "Confidential Supplement"), the Affidavit of Service, and such additional pleadings and proceedings had and taken in this action; AND UPON HEARING the submissions from counsel for the Receiver and counsel for any other interested parties appearing at the hearing of this application, which occurred via WebEx Video Conference, having regard to the Court's procedures for the COVID-19 pandemic;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. Service of notice of this application and supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application and time for service of this application is abridged to that actually given.

APPROVAL OF TRANSACTION

2. The Transaction is hereby approved and execution of the Sale Agreement by the Receiver is hereby authorized and approved, with such minor amendments as the Receiver may deem necessary. The Receiver is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for completion of the Transaction and conveyance of the Purchased Assets to the Purchaser (or its nominee).

VESTING OF PROPERTY

3. Subject only to approval by the Alberta Energy Regulator ("Energy Regulator") of transfer of any applicable licenses, permits and approvals pursuant to section 24 of the *Oil and Gas Conservation Act* (Alberta) and section 18 of the *Pipeline Act* (Alberta) upon delivery of a Receiver's certificate to the Purchaser (or its nominee) substantially in the form set out in Schedule "A" hereto (the "Receiver's Closing Certificate"), all of the

Debtor's right, title and interest in and to the Purchased Assets listed in **Schedule "B"** hereto shall vest absolutely in the name of the Purchaser (or its nominee), free and clear of and from any and all caveats, security interests, hypothecs, pledges, mortgages, liens, trusts or deemed trusts, reservations of ownership, royalties, options, rights of pre-emption, privileges, interests, assignments, actions, judgements, executions, levies, taxes, writs of enforcement, charges, or other claims, whether contractual, statutory, financial, monetary or otherwise, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, "Claims") including, without limiting the generality of the foregoing:

- (a) any encumbrances or charges created by the Receivership Order;
- (b) any charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act* (Alberta) or any other personal property registry system;
- (c) any liens or claims of lien under the *Builders' Lien Act* (Alberta); and
- (d) those Claims listed in **Schedule "C"** hereto (all of which are collectively referred to as the "**Encumbrances**", which term shall not include the permitted encumbrances, caveats, interests, easements, and restrictive covenants listed in **Schedule "D"** (collectively, "**Permitted Encumbrances**"))

and for greater certainty, this Court orders that all Claims including Encumbrances other than Permitted Encumbrances, affecting or relating to the Purchased Assets are hereby expunged, discharged and terminated as against the Purchased Assets.

- 4. Without limiting the generality of the foregoing relating to the vesting of the Debtor's right, title and interest in and to the Purchased Assets free and clear of any Claims, the following interests shall be treated as Claims within the contemplation of this Approval and Vesting Order:
 - (a) the overriding royalty interest and any related rights and obligations granted pursuant to the Royalty Agreement dated April 10, 2018 between the Debtor and Pioneer Oil Well Service Corp, which was disclaimed by the Receiver on December 4, 2019.

- 5. Upon delivery of the Receiver's Closing Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities including those referred to below in this paragraph (collectively, "Governmental Authorities") are hereby authorized, requested and directed to accept delivery of such Receiver's Closing Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to the Purchaser or its nominee clear title to the Purchased Assets subject only to Permitted Encumbrances. Without limiting the foregoing:
 - (a) Alberta Energy ("**Energy Ministry**") shall and is hereby authorized, requested and directed to forthwith:
 - (i) cancel and discharge those Claims including builders' liens, security notices, assignments under section 426 (formerly section 177) of the *Bank Act* (Canada) and other Encumbrances (but excluding Permitted Encumbrances) registered (whether before or after the date of this Order) against the estate or interest of the Debtor in and to any of the Purchased Assets located in the Province of Alberta; and
 - (ii) transfer all Crown leases listed in **Schedule "E"** to this Order standing in the name of the Debtor, to the Purchaser (or its nominee) free and clear of all Claims including Encumbrances but excluding Permitted Encumbrances;
 - (b) the Registrar of the Alberta Personal Property Registry (the "**PPR Registrar**") shall and is hereby directed to forthwith cancel and discharge any registrations at the Alberta Personal Property Registry (whether made before or after the date of this Order) claiming security interests (other than Permitted Encumbrances) in the estate or interest of the Debtor in any of the Purchased Assets which are of a kind prescribed by applicable regulations as serial-number goods.

- 6. In order to effect the transfers and discharges described above, this Court directs each of the Governmental Authorities to take such steps as are necessary to give effect to the terms of this Order and the Sale Agreement. Presentment of this Order and the Receiver's Closing Certificate shall be the sole and sufficient authority for the Governmental Authorities to make and register transfers of title or interest and cancel and discharge registrations against any of the Purchased Assets of any Claims including Encumbrances but excluding Permitted Encumbrances.
- 7. No authorization, approval or other action by and no notice to or filing with any governmental authority or regulatory body exercising jurisdiction over the Purchased Assets is required for the due execution, delivery and performance by the Receiver of the Sale Agreement, other than any required approval by the Energy Regulator referenced in paragraph 3 above.
- 8. Upon delivery of the Receiver's Closing Certificate together with a certified copy of this Order, this Order shall be immediately registered by the Land Titles Registrar notwithstanding the requirements of section 191(1) of the *Land Titles Act*, RSA 2000, c.L-7 and notwithstanding that the appeal period in respect of this Order has not elapsed. The Land Titles Registrar is hereby directed to accept all Affidavits of Corporate Signing Authority submitted by the Receiver in its capacity as Receiver of the Debtor and not in its personal capacity.
- 9. For the purposes of determining the nature and priority of Claims, net proceeds from sale of the Purchased Assets (to be held in an interest bearing trust account by the Receiver) shall stand in the place and stead of the Purchased Assets from and after delivery of the Receiver's Closing Certificate and all Claims including Encumbrances (but excluding Permitted Encumbrances) shall not attach to, encumber or otherwise form a charge, security interest, lien, or other Claim against the Purchased Assets and may be asserted against the net proceeds from sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale. Unless otherwise ordered (whether

before or after the date of this Order), the Receiver shall not make any distributions to creditors of net proceeds from sale of the Purchased Assets without further order of this Court, provided however the Receiver may apply any part of such net proceeds to repay any amounts the Receiver has borrowed for which it has issued a Receiver's Certificate pursuant to the Receivership Order.

- 10. Upon completion of the Transaction, the Debtor and all persons who claim by, through or under the Debtor in respect of the Purchased Assets, and all persons or entities having any Claims of any kind whatsoever in respect of the Purchased Assets, save and except for persons entitled to the benefit of the Permitted Encumbrances, shall stand absolutely and forever barred, estopped and foreclosed from and permanently enjoined from pursuing, asserting or claiming any and all right, title, estate, interest, royalty, rental, equity of redemption or other Claim whatsoever in respect of or to the Purchased Assets, and to the extent that any such persons or entities remain in the possession or control of any of the Purchased Assets, or any artifacts, certificates, instruments or other indicia of title representing or evidencing any right, title, estate, or interest in and to the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee).
- 11. The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by the Debtor, or any person claiming by, through or against the Debtor.
- 12. Immediately upon closing of the Transaction, holders of Permitted Encumbrances shall have no claim whatsoever against the Receiver.
- 13. The Receiver is directed to file with the Court a copy of the Receiver's Closing Certificate forthwith after delivery thereof to the Purchaser (or its nominee).
- 14. Pursuant to clause 7(3)(c) of the *Personal Information Protection and Electronic Documents Act* (Canada) and section 20(e) of the Alberta *Personal Information Protection Act*, the Receiver is authorized and permitted to disclose and transfer to the Purchaser (or its nominee) all human resources and payroll information in the Debtor's records pertaining to the Debtor's past employees. The Purchaser (or its nominee) shall maintain and protect

the privacy of such information and shall be entitled to use the personal information provided to it in a manner which is in all material respects identical to the prior use (of such information) to which the Debtor was entitled.

MISCELLANEOUS MATTERS

15. Notwithstanding:

- (a) the pendency of these proceedings and any declaration of insolvency made herein;
- (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c.B-3, as amended (the "BIA"), in respect of the Debtor, and any bankruptcy order issued pursuant to any such applications;
- (c) any assignment in bankruptcy made in respect of the Debtor; and
- (d) the provisions of any federal or provincial statute:

the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of the Debtor and shall not be void or voidable by creditors of the Debtor, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance, or other reviewable transaction under the BIA or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

- 16. The Receiver, the Purchaser (or its nominee) and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.
- 17. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist the Receiver and its agents in carrying out the terms of this Order. All courts, tribunals,

regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to the Receiver, as an officer of the Court, as may be necessary or desirable to give effect to this Order or to assist the Receiver and its agents in carrying out the terms of this Order.

- 18. Service of this Order shall be deemed good and sufficient by:
 - (a) Serving the same on:
 - (i) the persons listed on the service list created in these proceedings;
 - (ii) any other person served with notice of the application for this Order;
 - (iii) any other parties attending or represented at the application for this Order;
 - (iv) the Purchaser or the Purchaser's solicitors; and
 - (b) Posting a copy of this Order on the Receiver's website at: https://relieffromdebt.ca/houston-oil-gas-ltd./

and service on any other person is hereby dispensed with.

19. Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

Justice of the Court of Queen's Bench of Alberta

Schedule "A"

Form of Receiver's Certificate

COURT FILE NUMBER 1901-14615 Clerk's Stamp

COURT QUEEN'S BENCH COURT OF OF

ALBERTA

JUDICIAL CENTRE **CALGARY**

PLAINTIFF ORPHAN WELL ASSOCIATION

DEFENDANT HOUSTON OIL AND GAS LTD.

DOCUMENT RECEIVER'S CERTIFICATE

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF

PARTY FILING THIS

DOCUMENT

Borden Ladner Gervais LLP 1900, 520 – 3rd Avenue S.W.

Calgary, AB T2P 0R3

Attention: Jack R. Maslen Telephone: (403) 232-9790 Email: jmaslen@blg.com

RECITALS

- A. Pursuant to an Order of the Honourable Justice K. Eidsvik of the Court of Queen's Bench of Alberta, Judicial District of Calgary (the "Court") dated October 29, 2019, Hardie & Kelly Inc. (as now substituted with BDO Canada Limited pursuant to an Order of the Court dated June 30, 2020) was appointed as the receiver (the "Receiver") of the undertakings, property and assets of Houston Oil and Gas Ltd. (the "Debtor").
- B. Pursuant to an Order of the Court dated October 8, 2020, the Court approved the agreement of purchase and sale made as of September 29, 2020 (the "Sale Agreement") between the Receiver and Canadian Natural Resources (the "Purchaser") and provided for the vesting in the Purchaser of the Debtor's right, title and interest in and to the Purchased Assets, which vesting is to be effective with respect to the Purchased Assets upon the delivery by

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the Receiver to the Purchaser of a certificate confirming (i) the payment by the Purchaser

of the Purchase Price for the Purchased Assets; (ii) that the conditions to Closing as set out

in section * of the Sale Agreement have been satisfied or waived by the Receiver and the

Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Receiver.

C. Unless otherwise indicated herein, capitalized terms have the meanings set out in the Sale

Agreement.

THE RECEIVER CERTIFIES the following:

1. The Purchaser (or its nominee) has paid and the Receiver has received the Purchase

Price for the Purchased Assets payable on the Closing Date pursuant to the Sale

Agreement;

2. The conditions to Closing as set out in section * of the Sale Agreement have been

satisfied or waived by the Receiver and the Purchaser (or its nominee); and

3. The Transaction has been completed to the satisfaction of the Receiver.

4. This Certificate was delivered by the Receiver at [Time] on [Date].

BDO CANADA LIMITED, in its capacity as Receiver of the undertakings, property and assets of Houston Oil and Gas Ltd., and not in its personal capacity.

Per;			
· · · · · · · · · · · · · · · · · · ·		 	

Name: Marc Kelly

Title: Senior Vice President

SCHEDULE "B"

Purchased Assets

The Purchased Assets consist of the Assets (as defined in the Sale Agreement, and each subsequent capitalized term herein having the respective meaning as defined therein), including, without limitation, the Petroleum and Natural Gas Rights, the Tangibles, and the Miscellaneous Interests as described in the attachments to this Schedule "B", but specifically excluding the Excluded Assets.

THE FOLLOWING COMPRISES SCHEDULE "A" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED SEPTEMBER 29, 2020 BETWEEN BDO CANADA LIMITED IN ITS CAPACITY AS RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY AS VENDOR AND CANADIAN NATURAL RESOURCES AS PURCHASER.

Lands and Petroleum and Natural Gas Rights

Lease	Lands	Vendor's WI	Encumbrances
AB Crown 0493110015 (CNR MRA 180464/1) (Houston M01150A)	13-17-W4: NE36 PNG from base Mannville to base Arcs	37.5%	AB Crown s/s Royalty
AB Crown 124513A (ptn) (CNR MRA 170582/2) (Houston M00932)	14-16-W4: NE2 - PNG to Base of Basal Colorado SD excluding NG in Basal Colorado Formation and excluding NG in Bow Island 14-16-W4: E11 - PNG to Base of Basal Colorado SD excluding NG in Basal Colorado Formation	50%	AB Crown s/s Royalty; NCORR 1/100 (5-15%) on oil; 15% (min 1.5 cents/mcf) on Gas & 15% on other petroleum substances based on 100% of production paid by Houston 50%; 2.5% NCORR based on 100% of production paid by Houston 50%; 0.875% NCORR based on 50% of production paid by Houston 100%; 0.875% NCORR based on 50% of production paid by Houston 100%.
AB Crown 124513A (ptn) (CNR MRA 170582/3 & 4) (Houston M00932 D & E)	14-16-W4: NE2, E11 – NG in Basal Colorado Formation (Unitized – Tract 2b (NE2) & Tract 12a (E11) of Enchant Gas Unit)	50%	AB Crown s/s Royalty; NCORR 1/100 (5-15%) on oil; 15% (min 1.5 cents/mcf) on Gas & 15% on other petroleum substances based on 100% of production paid by Houston 50%; 2.5% NCORR based on 100% of production paid by Houston 50%; 0.875% NCORR based on 50% of production paid by Houston 100%;

			0.875% NCORR based on 50% of production paid by Houston 100%.
AB Crown 42927 (Houston M00929)	14-16-W4M: 7 – PNG to Base of Basal Colorado SD excluding NG in Basal Colorado Formation	60%	AB Crown s/s Royalty
AB Crown 42927 (Houston M00929 B)	14-16-W4: 7 – NG in Basal Colorado Formation (Unitized – Tract 8 of Enchant Gas Unit)	60%	AB Crown s/s Royalty
AB Crown 3054A (ptn) (CNR MRA 221896/3) (Houston M00930)	14-16-W4: 22 – PNG To Base of Basal Colorado SD excluding NG in Bow Island Formation and NG in Basal Colorado Formation	25%	Alberta Crown s/s Royalty; 1.50% NCORR based on 25% of production paid by Houston 100%; 1.50% NCORR based on 25% of production paid by Houston 100%.
AB Crown 3054A (ptn) (CNR MRA 221896/2) (Houston M00930 C)	14-16-W4: 22 – NG in Bow Island Formation and NG in Basal Colorado Formation (Unitized – Tract 22 of Enchant Gas Unit)	25%	Alberta Crown s/s Royalty; 1.50% NCORR based on 25% of production paid by Houston 100%; 1.50% NCORR based on 25% of production paid by Houston 100%.
AB Crown 3656B (CNR MRA 223713/2) (Houston M01027)	15-16-W4: N8 – PNG to Base of Mannville excluding NG in Glauconitic Formation	71.343%	Alberta Crown s/s Royalty; 3% NCORR based on 100% of production paid by Houston 71.343%.
AB Crown 3656B (CNR MRA 223713/1) (Houston M01027 B)	15-16-W4: N8 – NG in Glauconitic Formation (Unitized – Tract 31b of Enchant Gas Unit	71.343%	Alberta Crown s/s Royalty 3% NCORR based on 100% of production paid by Houston 71.343%
AB Crown 3657B (CNR MRA 223714/2) (Houston M1029)	15-16-W4: 9 & 10 - PNG to Base of Mannville excluding NG in Glauconitic Formation	71.343%	Alberta Crown s/s Royalty; NCORR 1/150 (7.50-15%) on oil; 15% (min ¾ of one cent/mcf) on Gas based on 100% of production paid by Houston 71.343%.

AB Crown 3657B (CNR MRA 223714/1 (Houston M1029 C & D) AB Crown 3657A (Houston M1028 A)	15-16-W4: 9 & 10 – NG in Glauconitic Formation (Unitized – Tract 32 (Sec 9) and Tract 33 (Sec 10) of Enchant Gas Unit 15-16-W4: 15 – NG in Glauconitic Formation (Unitized – Tract 34 of Enchant Gas Unit)	71.343%	Alberta Crown s/s Royalty; NCORR 1/150 (7.50-15%) on oil; 15% (min ¾ of one cent/mcf) on Gas based on 100% of production paid by Houston 71.343%. Alberta Crown s/s Royalty; NCORR 1/150 (7.50-15%) on oil; 15% (min ¾ of one cent/mcf) on Gas based on 100% of production paid by Houston 100%.
AB Crown 3656A (Houston M1026)	15-16-W4: 18 – PNG to Base of Mannville excluding NG in Glauconitic Formation	100%	Alberta Crown s/s Royalty; 3% NCORR based on 100% of production paid by Houston 100%.
AB Crown 3656A (Houston M1026)	15-16-W4: 18 – NG in Glauconitic Formation (Unitized – Tract 37 of Enchant Gas Unit)	100%	Alberta Crown s/s Royalty; 3% NCORR based on 100% of production paid by Houston 100%/
AB Crown 5494080087 (CNR MRA 156516/1) (Houston M01431 A)	61-24-W5: 2 PNG to base Bluesky-Bullhead	6.1833%	AB Crown s/s Royalty; GORR 3% fixed rate on 4.6375% production paid by Houston 100%.
AB Crown 0597100701 (CNR MRA 156515/1) (Houston M01433 A)	60-24-W5: 34 and 35 PNG to base Bluesky-Bullhead	8.7229%	AB Crown s/s Royalty; GORR 3% fixed rate on 4.6375% production paid by Houston 100%.
AB Crown 0597100701 (CNR MRA 156515/2) (Houston M01433 B)	60-24-W5: 36 PNG to base Bluesky-Bullhead	6.1833%	AB Crown s/s Royalty; GORR 3% fixed rate on 4.6375% production paid by Houston 100%;
AB Crown 5494090122 (CNR MRA 156517/1) (Houston M01432 C & F)	60-23-W5: SW30 PNG to base of Bluesky-Bullhead excluding NG in Bluesky- Bullhead; and 60-24-W5: 25 PNG to base Bluesky- Bullhead	6.1833%	AB Crown s/s Royalty; GORR 3% fixed rate on 4.6375% production paid by Houston 100%.

AB Crown	60-23-W5: SE29	3.4008%	AB Crown s/s Royalty;
5494090122	00-23-W3. SE29	3.400870	AB Clown s/s Royalty,
(CNR MRA 156517/5)	PNG to base Peace River		GORR 3% fixed rate on 4.6375%
	Group		production paid by Houston 100%.
(Houston M01432 B)			
AB Crown	60-23-W5:N&SW29	3.4008%	AB Crown s/s Royalty;
5494090122	PNG to base Peace River		GORR 3% fixed rate on 4.6375%
(MRA 156517/6)	Group		production paid by Houston 100%.
(Houston M01432 B)			
AB Crown	60-23-W5: SW30	1.545825%	AB Crown s/s Royalty;
5494090122	NG in Bluesky-Bullhead	(Pooled WI)	GORR 3% fixed rate on 4.6375%
(CNR MRA 156517/7)	110 iii Diucsky-Builleau	6.1833% (pre-	production paid by Houston 100%.
(Houston M01432 E)		pooled WI)	
	60 00 MIE NO GEGO	4 <27.50	AD C
AB Crown 5494090122	60-23-W5: N&SE28	4.6375% (Pooled WI)	AB Crown s/s Royalty;
	PNG from base Dunvegan	(1 ooled **1)	GORR 3% fixed rate on 4.6375%
(CNR MRA 156517/8)	to base Peace River Group	6.1833% (pre-	production paid by Houston 100%;
(Houston M01432 D)		pooled WI)	
AB Crown	60-23-W5: SE28	6.1833%	AB Crown s/s Royalty;
5494090122	DNC from boss Doses		CORD 20/ Fixed rate on 4.62750/
(CNR MRA 156517/9)	PNG from base Peace River Group to base		GORR 3% fixed rate on 4.6375% production paid by Houston 100%.
(Houston M01432 A)	Bluesky-Bullhead		The state of the s
AB Crown 5494090122	60-23-W5: N&SE28	4.6375% (Pooled WI)	AB Crown s/s Royalty;
3494090122	PNG to base Dunvegan	(1 doled W1)	GORR 3% fixed rate on 4.6375%
CNR MR 156517/10)		6.1833% (pre-	production paid by Houston 100%.
(Houston M01432 D)		pooled WI)	
AB Crown	60-23-W5: N&SW29	3.4008%	AB Crown s/s Royalty
5400010097	MC in Discusion D. 111 1		
(CNR MRA 158266/1)	NG in Bluesky-Bullhead		
(Houston M01434 A)			
AB Crown	60-23-W5: N&SE30	1.545825%	AB Crown s/s Royalty
5400010097	NG in Bluesky-Bullhead	(Pooled WI)	
(CNR MRA 158266/2)	110 III Diucsky-Duillicau	0% (pre-pooled	
(Houston M01434 B)		WI)	
,			

AB Crown	60-23-W5: SW28	4.6375%	AB Crown s/s Royalty
123991A	DMC C 1 D	(Pooled WI)	
(CNR MRA 164068/3) (Houston M01437 A)	PNG from base Dunvegan to base Peace River Group	0% (pre-pooled WI)	
AB Crown	60-23-W5: SW28	4.6375%	AB Crown s/s Royalty
123991A	00-23- W 3. 3 W 28	(Pooled WI)	AB Clowii s/s Royalty
12377111	PNG to base Dunvegan	(1 00100 1/1)	
(CNR MRA 164068/5)	· ·	0% (pre-pooled	
(Houston M01437 A)		WI)	
AB Crown	60-23-W5: N&SE30 PNG	6.1833%	AB Crown s/s Royalty
0505060159	to base Dunvegan		
(CNR MRA 167570/1)			
(Houston M01438 A)			

THE FOLLOWING COMPRISES SCHEDULE "B" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED SEPTEMBER 29, 2020 BETWEEN BDO CANADA LIMITED IN ITS CAPACITY AS RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY AS VENDOR AND CANADIAN NATURAL RESOURCES AS PURCHASER.

Wells

UWI	Licensee	Licence
102163601317W400	Canadian Natural Resources Limited	0198733
103163601317W400	Canadian Natural Resources Limited	0291197
100022806023W500	Canadian Natural Resources Limited	0365255
100032806023W500	Canadian Natural Resources Limited	0362627
100032806023W502	Canadian Natural Resources Limited	0362627
100122806023W500	Canadian Natural Resources Limited	0336710
100122806023W502	Canadian Natural Resources Limited	0336710
100082906023W500	Canadian Natural Resources Limited	0360550
100082906023W502	Canadian Natural Resources Limited	0360550
100082906023W503	Canadian Natural Resources Limited	0360550
100102906023W500	Canadian Natural Resources Limited	0359957
100152906023W500	Repsol Oil & Gas Canada Inc.	0291175
100152906023W502	Repsol Oil & Gas Canada Inc.	0291175
100152906023W503	Repsol Oil & Gas Canada Inc.	0291175
100073006023W500	Canadian Natural Resources Limited	0365458
100103006023W500	Repsol Oil & Gas Canada Inc.	0398928
100123006023W500	Repsol Oil & Gas Canada Inc.	0326634
100123006023W502	Repsol Oil & Gas Canada Inc.	0326634
100153006023W500	Canadian Natural Resources Limited	0351798
100062506024W500	Canadian Natural Resources Limited	0302523

UWI	Licensee	Licence
100062506024W502	Canadian Natural Resources Limited	0302523
100112506024W500	Canadian Natural Resources Limited	0383430
100063406024W500	Canadian Natural Resources Limited	0381449
100063406024W502	Canadian Natural Resources Limited	0381449
100163406024W500	Canadian Natural Resources Limited	0323801
100163406024W502	Canadian Natural Resources Limited	0323801
100013506024W500	Canadian Natural Resources Limited	0341987
100013506024W502	Canadian Natural Resources Limited	0341987
100013506024W503	Canadian Natural Resources Limited	0341987
100033506024W500	Canadian Natural Resources Limited	0289685
100033506024W502	Canadian Natural Resources Limited	0289685
100023606024W500	Canadian Natural Resources Limited	0324292
100083606024W500	Canadian Natural Resources Limited	0365684
100083606024W502	Canadian Natural Resources Limited	0365684
100010206124W500	Canadian Natural Resources Limited	0386855
100010206124W502	Canadian Natural Resources Limited	0386855
100050206124W500	Canadian Natural Resources Limited	0290310
100130206124W500	Canadian Natural Resources Limited	0365634
100130206124W502	Canadian Natural Resources Limited	0365634
100100301416W400	Canadian Natural Resources Limited	0047977
100100701416W400	Canadian Natural Resources Limited	0060643
100110901416W400	Canadian Natural Resources Limited	0034922
100110901416W402	Canadian Natural Resources Limited	0034922
100101801416W400	Canadian Natural Resources Limited	0040661

UWI	Licensee	Licence
100111901416W400	Canadian Natural Resources Limited	0043931
100072001416W400	Canadian Natural Resources Limited	0035534
100102201416W400	Canadian Natural Resources Limited	0031198
100103101416W400	Canadian Natural Resources Limited	0030954
100063201416W400	Canadian Natural Resources Limited	0036148
100063201416W402	Canadian Natural Resources Limited	0036148
100072401417W400	Canadian Natural Resources Limited	0046059
102050501516W402	Canadian Natural Resources Limited	0362653
102050501516W403	Canadian Natural Resources Limited	0362653
100130501516W400	Canadian Natural Resources Limited	0165302
100070701516W400	Conocophillips Canada Resources Corp.	0031167
100070701516W402	Conocophillips Canada Resources Corp.	0031167
100110901516W400	Canadian Natural Resources Limited	0044625

Pipelines

Licence	Segment	From	То	Licensee
33643	1	1-1-14-14W4	3-6-14-16W4	Canadian Natural Resources Limited
7033	2	1-4-15-16W4	4-4-15-16W4	Canadian Natural Resources Limited
7033	4	6-32-14-16W4	10-20-14-16W4	Canadian Natural Resources Limited
7033	5	10-18-1416W4	7-20-14-16W4	Canadian Natural Resources Limited
7033	6	10-3-14-16W4	11-9-14-16W4	Canadian Natural Resources Limited
7033	8	7-16-15-16W4	6-32-14-15W4	Canadian Natural Resources Limited
7033	9	11-9-15-16W4	10-9-15-16W4	Canadian Natural Resources Limited
7033	10	7-17-15-16W4	7-16-15-16W4	Canadian Natural Resources Limited
7033	13	7-7-15-16W4	7-17-15-16W4	Canadian Natural Resources Limited
7033	21	10-20-14-16W4	11-9-14-16W4	Canadian Natural Resources Limited
8017	1	10-31-14-16W4	8-31-14-16W4	Canadian Natural Resources Limited
8017	2	6-5-15-16W4	10-31-14-16W4	Canadian Natural Resources Limited
8017	3	13-5-15-16W4	6-5-15-16W4	Canadian Natural Resources Limited
8017	4	5-5-15-16W4	10-31-14-16W4	Canadian Natural Resources Limited
8017	5	8-31-14-16W4	6-32-14-16W4	Canadian Natural Resources Limited
12301	1	7-24-14-17W4	10-18-14-16W4	Canadian Natural Resources Limited
27127	1	11-9-14-19W4	3-16-14-16W4	Canadian Natural Resources Limited
27194	143	10-29-60-23W5	6-33-60-23W5	Repsol Oil & Gas Canada Inc.
27194	157	12-30-60-23W5	10-29-60-23W5	Repsol Oil & Gas Canada Inc.
39956	25	3-28-60-23W5	2-28-60-23W5	Canadian Natural Resources Limited
39956	19	7-29-60-23W5	3-28-60-23W5	Canadian Natural Resources Limited
39956	17	12-28-60-23W5	12-28-60-23W5	Canadian Natural Resources Limited
39956	20	7-29-60-23W5	8-29-60-23W5	Canadian Natural Resources Limited

Licence	Segment	From	То	Licensee
39956	18	9-29-60-23W5	10-29-60-23W5	Canadian Natural Resources Limited
39956	22	7-30-60-23W5	10-30-60-23W5	Canadian Natural Resources Limited
39956	15	15-30-60-23W5	10-30-60-23W5	Canadian Natural Resources Limited
39956	5	6-25-60-24W5	11-25-60-24W5	Canadian Natural Resources Limited
39956	28	11-25-60-24W5	11-25-60-24W5	Canadian Natural Resources Limited
39956	32	6-34-60-24W5	5-35-60-24W5	Canadian Natural Resources Limited
39956	8	16-34-60-24W5	16-34-60-24W5	Canadian Natural Resources Limited
39956	13	1-35-60-24W5	3-36-60-24W5	Canadian Natural Resources Limited
39956	2	3-35-60-24W5	7-29-60-23W5	Canadian Natural Resources Limited
39956	31	3-35-60-24W5	5-35-60-24W5	Canadian Natural Resources Limited
39956	3	5-2-61-24W5	3-35-60-24W5	Canadian Natural Resources Limited
39956	14	1-1-61-24W5	2-36-60-24W5	Canadian Natural Resources Limited
39956	24	3-36-60-24W5	11-25-60-24W5	Canadian Natural Resources Limited
39956	11	2-36-60-24W5	11-25-60-24W5	Canadian Natural Resources Limited
39956	21	8-36-60-24W5	10-36-60-24W5	Canadian Natural Resources Limited
39956	30	1-2-61-24W5	6-1-61-24W5	Canadian Natural Resources Limited
44685	8	2-28-60-23W5	3-28-60-23W5	Canadian Natural Resources Limited
44685	6	3-28-60-23W5	7-29-60-23W5	Canadian Natural Resources Limited
44685	4	12-28-60-23W5	12-28-60-23W5	Canadian Natural Resources Limited
44685	7	8-29-60-23W5	7-29-60-23W5	Canadian Natural Resources Limited
44685	5	10-29-60-23W5	9-29-60-23W5	Canadian Natural Resources Limited
44685	9	13-2-61-24W5	5-2-61-24W5	Canadian Natural Resources Limited
57660	1	10-22-14-16W4	7-22-14-16W4	Canadian Natural Resources Limited
57660	2	6-26-14-17W4	7-24-14-17W4	Canadian Natural Resources Limited

Facilities

Licence	Government Code	Туре	Location	Licensee
			2 20 50 20777	Canadian Natural Resources
n/a	ABBT0093577	Battery	2-28-60-23W5	Limited
E26752		Dattami	2 20 60 22345	Canadian Natural Resources
F36753	n/a	Battery	3-28-60-23W5	Limited Canadian Natural Resources
n/a	ABBT0149025	Battery	3-28-60-23W5	Limited
11/ a	ADD10149023	Dattery	3-28-00-23 W 3	Canadian Natural Resources
F34301	n/a	Battery	12-28-60-23W5	Limited Canadian Natural Resources
134301	II/ a	Battery	12-20-00-23 ** 3	Canadian Natural Resources
n/a	ABBT0088734	Battery	12-28-60-23W5	Limited
11/ 42	TIBE 10000731	Buttery	12 20 00 25 115	Canadian Natural Resources
F36886	n/a	Battery	8-29-60-23W5	Limited
		, , , , , , , , , , , , , , , , , , ,		Canadian Natural Resources
n/a	ABBT0091987	Battery	8-29-60-23W5	Limited
				Canadian Natural Resources
n/a	ABBT0091436	Battery	10-29-60-23W5	Limited
F36160	n/a	Battery	12-30-60-23W5	Repsol Oil & Gas Canada Inc.
		-		Canadian Natural Resources
F30989	n/a	Battery	6-25-60-24W5	Limited
				Canadian Natural Resources
F32882	n/a	Battery	16-34-60-24W5	Limited
				Canadian Natural Resources
F36068	ABCS0036068	Compressor Station	1-35-60-24W5	Limited
				Canadian Natural Resources
F31102	n/a	Battery	3-35-60-24W5	Limited
722004		_	2 2 5 50 2 4777	Canadian Natural Resources
F32881	n/a	Battery	2-36-60-24W5	Limited
F26075		D 44	0.26.60.24335	Canadian Natural Resources
F36975	n/a	Battery	8-36-60-24W5	Limited Canadian Natural Resources
n/o	ABBT0079101	Pattory	5-2-61-24W5	Limited
n/a	ADD100/9101	Battery	3-2-01-24 W 3	Canadian Natural Resources
F37485	n/a	Battery	13-2-61-24W5	Limited
137703	π/ α	Dattery	13-2-01-24 ** 3	Limited
n/a	ABGS0003102	Gas Gathering System	11-9-14-16W4	Unknown
11/ u	110000000102	Sus Gumering Bystelli	11 / 17 10 11 7	Canadian Natural Resources
F23638	ABCS0023638	Compressor Station	11-9-14-16W4	Limited Canadian Natural Resources
1 22 300		Tompressor Station		Canadian Natural Resources
F23638	ABBT3360002	Battery	11-9-14-16W4	Limited
				Canadian Natural Resources
F1438	ABCS0001438	Compressor Station	07-20-14-16W4	Limited
		*		Canadian Natural Resources
F36882	n/a	Battery	9-29-60-23W5	Limited

SCHEDULE "C"

Claims

"Claim" means (with capitalized terms having the definitions given to them in the Sale Agreement) any claim, demand, lawsuit, proceeding or arbitration, or any investigation by a Governmental Authority, pertaining to the Assets, in each case whether asserted, threatened, pending or existing.

SCHEDULE "D"

Permitted Encumbrances

Permitted Encumbrances consist of the following (with capitalized terms having the definitions given to them in the Sale Agreement, unless otherwise defined in this Order):

- (i) all encumbrances, overriding royalties and other royalties, net profits interests and other burdens identified in the Title Documents or in Schedule "A";
- (ii) any Preferential Purchase Rights or any similar restriction applicable to any of the Assets;
- (iii) the terms and conditions of the Title Documents, including the requirement to pay any rentals or royalties (including reassessments) to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
- (iv) the right reserved to or vested in any grantor, Governmental Authority by the terms of any Title Document or by Applicable Law to terminate any Title Document;
- (v) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- (vi) and any obligations to Third Parties for any thirteenth month adjustments or for payments due as a result of any audits conducted by operators or Third Parties;
- (vii) taxes on Petroleum Substances or the income or revenue from the Petroleum Substances and requirements imposed by Applicable Law or Governmental Authorities concerning rates of production from the Wells or from operations on any of the Lands, or otherwise affecting recoverability of Petroleum Substances from the Lands, which taxes or requirements are generally applicable to the oil and gas industry in the jurisdiction in which the Assets are located;
- (viii) agreements for the sale, processing, transmission or transportation of Petroleum Substances, which are terminable on not more than 30 days' notice (without an early termination penalty or other like cost);
- (ix) any obligation of Houston to hold any right or interest in and to any of the Assets in trust for Third Parties;
- (x) the right reserved to or vested in any Governmental Authority to control or regulate any of the Assets in any manner, including any directives or notices received from any Governmental Authority pertaining to the Assets;
- (xi) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards Houston's share of

- the costs and expenses thereof which are not due or delinquent as of the date hereof or, if then due or delinquent are being contested in good faith by Vendor;
- (xii) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (xiii) agreements and plans relating to pooling or unitization of any of the Petroleum and Natural Gas Rights;
- (xiv) agreements respecting the operation of Wells or Facilities by contract field operators;
- (xv) provisions for penalties and forfeitures under agreements as a consequence of non-participation in operations; and
- (xvi) liens created in the ordinary course of business in favour of any Governmental Authority with respect to operations pertaining to any of the Assets.

SCHEDULE "E"

Crown Leases

Crown PNG Lease Nos.:

- 42927
- 3054A
- 3656B
- 3657B
- 3657A
- 3656A
- 5494080087
- 0597100701
- 0505060159

THE FOLLOWING COMPRISES SCHEDULE "G" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED SEPTEMBER 29, 2020 BETWEEN BDO CANADA LIMITED IN ITS CAPACITY AS RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY AND CANADIAN NATURAL RESOURCES AS PURCHASER.

Material Contracts

Enchant Gas Unit & Unit Operating Agreement made effective August 1, 1974 (ENC.U5.5A)

Effluent Processing Agreement made effective February 1, 2006 between Canadian Natural Resources and Thunder Energy Inc. (BIO.F4.17A1)

Bigstone Gas Handling Agreement made effective December 1, 2008 between Canadian Natural Resources and Sword Energy Inc.
(BIO.F2.17A6)

THE FOLLOWING COMPRISES SCHEDULE "H" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED SEPTEMBER 29, 2020 BETWEEN BDO CANADA LIMITED IN ITS CAPACITY AS RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY AS VENDOR AND CANADIAN NATURAL RESOURCES AS PURCHASER.

OUTSTANDING AFEs

THE FOLLOWING COMPRISES SCHEDULE "I" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED SEPTEMBER 29, 2020 BETWEEN BDO CANADA LIMITED IN ITS CAPACITY AS RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY AS VENDOR AND CANADIAN NATURAL RESOURCES AS PURCHASER.

EXCLUDED LICENCES

THE FOLLOWING COMPRISES SCHEDULE "J" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED SEPTEMBER 29, 2020 BETWEEN BDO CANADA LIMITED IN ITS CAPACITY AS RECEIVER AND MANAGER OF HOUSTON OIL & GAS LTD. AND NOT IN ITS PERSONAL OR CORPORATE CAPACITY AS VENDOR AND CANADIAN NATURAL RESOURCES AS PURCHASER.

EXCLUDED ASSETS

CONFIDENTIAL APPENDIX D

CONFIDENTIAL APPENDIX E

CONFIDENTIAL APPENDIX F

CONFIDENTIAL APPENDIX G

CONFIDENTIAL APPENDIX H