COURT FILE NUMBER 1901-14615

COURT OF QUEEN'S BENCH OF

Clerk's Stamp

ALBERTA

JUDICIAL CENTRE **CALGARY**

PLAINTIFF ORPHAN WELL ASSOCIATION **DEFENDANT** HOUSTON OIL AND GAS LTD.

DOCUMENT APPROVAL AND VESTING ORDER

(Sale by Receiver)

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY

FILING THIS **Borden Ladner Gervais LLP** $1900, 520 - 3^{rd}$ Avenue S.W. Calgary, AB T2P 0R3

DOCUMENT

COURT

Attention: Jack R. Maslen Telephone: (403) 232-9790 Email: jmaslen@blg.com

DATE ON WHICH ORDER WAS PRONOUNCED: November 10, 2020

LOCATION WHERE ORDER WAS PRONOUNCED: Calgary, Alberta

NAME OF JUSTICE WHO MADE THIS ORDER: Madam Justice B.E.C. Romaine

UPON THE APPLICATION by BDO Canada Limited in its capacity as the Courtappointed receiver and manager (the "Receiver") of the undertakings, property and assets of Houston Oil and Gas Ltd. (the "Debtor") for an order (i) approving the sale transaction (the "Transaction") contemplated by an agreement of purchase and sale between the Receiver and Seol Energy Inc. (the "Purchaser") dated September 29, 2020, a redacted copy of which is appended as an Appendix to the Supplement to the Second Report of the Receiver dated September 30, 2020 (the "Supplement to the Second Report") and an unredacted copy of which is appended as a Confidential Appendix to the Supplement to Second Report, which agreement was amended by an amending agreement between the Receiver and Seol dated November 2, 2020, a copy of which is appended as an Appendix to the Second Supplement to the Second Report of the Receiver dated November 2, 2020 (the "Second Supplement") (collectively, the "Sale Agreement"), and

(ii) vesting in the Purchaser (or its nominee) the Debtor's right, title and interest in and to the assets described in the Sale Agreement (the "**Purchased Assets**");

AND UPON HAVING READ the Receivership Orders dated October 29, 2019 and June 30, 2020 (together, the "Receivership Order"), the Second Supplement, the Supplement to the Second Report, the Confidential Appendices to the Supplement to the Second Report, the Second Report of the Receiver dated August 24, 2020 (the "Second Report"), the Affidavit of Service, and such additional pleadings and proceedings had and taken in this action; AND UPON HEARING the submissions from counsel for the Receiver and counsel for any other interested parties appearing at the hearing of this application, which occurred via WebEx Video Conference, having regard to the Court's procedures for the COVID-19 pandemic;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. Service of notice of this application and supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application and time for service of this application is abridged to that actually given.

APPROVAL OF TRANSACTION

2. The Transaction is hereby approved and execution of the Sale Agreement by the Receiver is hereby authorized and approved, with such minor amendments as the Receiver may deem necessary. The Receiver is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for completion of the Transaction and conveyance of the Purchased Assets to the Purchaser (or its nominee).

VESTING OF PROPERTY

3. Subject only to approval by the Alberta Energy Regulator ("Energy Regulator") of transfer of any applicable licenses, permits and approvals pursuant to section 24 of the *Oil and Gas Conservation Act* (Alberta) and section 18 of the *Pipeline Act* (Alberta) upon delivery of a Receiver's certificate to the Purchaser (or its nominee) substantially in the

form set out in **Schedule "A"** hereto (the "**Receiver's Closing Certificate**"), all of the Debtor's right, title and interest in and to the Purchased Assets listed in **Schedule "B"** hereto shall vest absolutely in the name of the Purchaser (or its nominee), free and clear of and from any and all caveats, security interests, hypothecs, pledges, mortgages, liens, trusts or deemed trusts, reservations of ownership, royalties, options, rights of pre-emption, privileges, interests, assignments, actions, judgements, executions, levies, taxes, writs of enforcement, charges, or other claims, whether contractual, statutory, financial, monetary or otherwise, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, "**Claims**") including, without limiting the generality of the foregoing:

- (a) any encumbrances or charges created by the Receivership Order;
- (b) any charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act* (Alberta) or any other personal property registry system;
- (c) any liens or claims of lien under the *Builders' Lien Act* (Alberta); and
- (d) those Claims listed in **Schedule "C"** hereto (all of which are collectively referred to as the "**Encumbrances**", which term shall not include the permitted encumbrances, caveats, interests, easements, and restrictive covenants listed in **Schedule "D"** (collectively, "**Permitted Encumbrances**"))

and for greater certainty, this Court orders that all Claims including Encumbrances other than Permitted Encumbrances, affecting or relating to the Purchased Assets are hereby expunged, discharged and terminated as against the Purchased Assets.

4. Upon delivery of the Receiver's Closing Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities including those referred to below in this paragraph (collectively, "Governmental Authorities") are hereby authorized, requested and directed to accept delivery of such Receiver's Closing Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to the Purchaser or its nominee clear title to the Purchased Assets subject only to Permitted Encumbrances. Without limiting the foregoing:

- (a) Alberta Energy ("**Energy Ministry**") shall and is hereby authorized, requested and directed to forthwith:
 - (i) cancel and discharge those Claims including builders' liens, security notices, assignments under section 426 (formerly section 177) of the *Bank Act* (Canada) and other Encumbrances (but excluding Permitted Encumbrances) registered (whether before or after the date of this Order) against the estate or interest of the Debtor in and to any of the Purchased Assets located in the Province of Alberta; and
 - (ii) transfer all Crown leases listed in **Schedule "E"** to this Order standing in the name of the Debtor, to the Purchaser (or its nominee) free and clear of all Claims including Encumbrances but excluding Permitted Encumbrances;
- (b) the Registrar of the Alberta Personal Property Registry (the "**PPR Registrar**") shall and is hereby directed to forthwith cancel and discharge any registrations at the Alberta Personal Property Registry (whether made before or after the date of this Order) claiming security interests (other than Permitted Encumbrances) in the estate or interest of the Debtor in any of the Purchased Assets which are of a kind prescribed by applicable regulations as serial-number goods.
- 5. In order to effect the transfers and discharges described above, this Court directs each of the Governmental Authorities to take such steps as are necessary to give effect to the terms of this Order and the Sale Agreement. Presentment of this Order and the Receiver's Closing Certificate shall be the sole and sufficient authority for the Governmental Authorities to make and register transfers of title or interest and cancel and discharge registrations against any of the Purchased Assets of any Claims including Encumbrances but excluding Permitted Encumbrances.
- 6. No authorization, approval or other action by and no notice to or filing with any governmental authority or regulatory body exercising jurisdiction over the Purchased Assets is required for the due execution, delivery and performance by the Receiver of the

Sale Agreement, other than any required approval by the Energy Regulator referenced in paragraph 3 above.

- 7. Upon delivery of the Receiver's Closing Certificate together with a certified copy of this Order, this Order shall be immediately registered by the Land Titles Registrar notwithstanding the requirements of section 191(1) of the *Land Titles Act*, RSA 2000, c.L-7 and notwithstanding that the appeal period in respect of this Order has not elapsed. The Land Titles Registrar is hereby directed to accept all Affidavits of Corporate Signing Authority submitted by the Receiver in its capacity as Receiver of the Debtor and not in its personal capacity.
- 8. For the purposes of determining the nature and priority of Claims, net proceeds from sale of the Purchased Assets (to be held in an interest bearing trust account by the Receiver) shall stand in the place and stead of the Purchased Assets from and after delivery of the Receiver's Closing Certificate and all Claims including Encumbrances (but excluding Permitted Encumbrances) shall not attach to, encumber or otherwise form a charge, security interest, lien, or other Claim against the Purchased Assets and may be asserted against the net proceeds from sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale. Unless otherwise ordered (whether before or after the date of this Order), the Receiver shall not make any distributions to creditors of net proceeds from sale of the Purchased Assets without further order of this Court, provided however the Receiver may apply any part of such net proceeds to repay any amounts the Receiver has borrowed for which it has issued a Receiver's Certificate pursuant to the Receivership Order.
- 9. Upon completion of the Transaction, the Debtor and all persons who claim by, through or under the Debtor in respect of the Purchased Assets, and all persons or entities having any Claims of any kind whatsoever in respect of the Purchased Assets, save and except for persons entitled to the benefit of the Permitted Encumbrances, shall stand absolutely and forever barred, estopped and foreclosed from and permanently enjoined from pursuing,

asserting or claiming any and all right, title, estate, interest, royalty, rental, equity of redemption or other Claim whatsoever in respect of or to the Purchased Assets, and to the extent that any such persons or entities remain in the possession or control of any of the Purchased Assets, or any artifacts, certificates, instruments or other indicia of title representing or evidencing any right, title, estate, or interest in and to the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee).

- 10. The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by the Debtor, or any person claiming by, through or against the Debtor.
- 11. Immediately upon closing of the Transaction, holders of Permitted Encumbrances shall have no claim whatsoever against the Receiver.
- 12. The Receiver is directed to file with the Court a copy of the Receiver's Closing Certificate forthwith after delivery thereof to the Purchaser (or its nominee).
- 13. Pursuant to clause 7(3)(c) of the *Personal Information Protection and Electronic Documents Act* (Canada) and section 20(e) of the Alberta *Personal Information Protection Act*, the Receiver is authorized and permitted to disclose and transfer to the Purchaser (or its nominee) all human resources and payroll information in the Debtor's records pertaining to the Debtor's past employees. The Purchaser (or its nominee) shall maintain and protect the privacy of such information and shall be entitled to use the personal information provided to it in a manner which is in all material respects identical to the prior use (of such information) to which the Debtor was entitled.

MISCELLANEOUS MATTERS

14. Notwithstanding:

- (a) the pendency of these proceedings and any declaration of insolvency made herein;
- (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c.B-3, as amended (the "BIA"), in respect of the Debtor, and any bankruptcy order issued pursuant to any such applications;

- (c) any assignment in bankruptcy made in respect of the Debtor; and
- (d) the provisions of any federal or provincial statute:

the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of the Debtor and shall not be void or voidable by creditors of the Debtor, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance, or other reviewable transaction under the BIA or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

- 15. The Receiver, the Purchaser (or its nominee) and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.
- 16. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist the Receiver and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to the Receiver, as an officer of the Court, as may be necessary or desirable to give effect to this Order or to assist the Receiver and its agents in carrying out the terms of this Order.
- 17. Service of this Order shall be deemed good and sufficient by:
 - (a) Serving the same on:
 - (i) the persons listed on the service list created in these proceedings;
 - (ii) any other person served with notice of the application for this Order;
 - (iii) any other parties attending or represented at the application for this Order;

- (iv) the Purchaser or the Purchaser's solicitors; and
- (b) Posting a copy of this Order on the Receiver's website at: https://relieffromdebt.ca/houston-oil-gas-ltd./

and service on any other person is hereby dispensed with.

18. Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

Justice of the Court of Queen's Bench of Alberta

SCHEDULE "A"

Form of Receiver's Certificate

COURT FILE NUMBER 1901-14615 Clerk's Stamp

COURT COURT OF QUEEN'S BENCH OF

ALBERTA

JUDICIAL CENTRE **CALGARY**

PLAINTIFF ORPHAN WELL ASSOCIATION

DEFENDANT HOUSTON OIL AND GAS LTD.

DOCUMENT RECEIVER'S CERTIFICATE

ADDRESS FOR SERVICE AND Borden Ladner Gervais LLP CONTACT INFORMATION OF

PARTY FILING THIS

DOCUMENT

1900, 520 – 3rd Avenue S.W.

Calgary, AB T2P 0R3

Attention: Jack R. Maslen Telephone: (403) 232-9790 Email: jmaslen@blg.com

RECITALS

- A. Pursuant to an Order of the Honourable Justice K. Eidsvik of the Court of Queen's Bench of Alberta, Judicial District of Calgary (the "Court") dated October 29, 2019, Hardie & Kelly Inc. (as now substituted with BDO Canada Limited pursuant to an Order of the Court dated June 30, 2020) was appointed as the receiver (the "Receiver") of the undertakings, property and assets of Houston Oil and Gas Ltd. (the "Debtor").
- B. Pursuant to an Order of the Court dated November 10, 2020, the Court approved the agreement of purchase and sale made as of September 29, 2020, as amended by an amending agreement made as of November 2, 2020 (collectively, the "Sale Agreement"), each between the Receiver and Seol Energy Inc. (the "Purchaser") and provided for the vesting in the Purchaser of the Debtor's right, title and interest in and to the Purchased

10

Assets, which vesting is to be effective with respect to the Purchased Assets upon the

delivery by the Receiver to the Purchaser of a certificate confirming (i) the payment by the

Purchaser of the Purchase Price for the Purchased Assets; (ii) that the conditions to Closing

as set out in sections 4.2-4.5 of the Sale Agreement have been satisfied or waived by the

Receiver and the Purchaser; and (iii) the Transaction has been completed to the satisfaction

of the Receiver.

C. Unless otherwise indicated herein, capitalized terms have the meanings set out in the Sale

Agreement.

THE RECEIVER CERTIFIES the following:

1. The Purchaser (or its nominee) has paid and the Receiver has received the Purchase

Price for the Purchased Assets payable on the Closing Date pursuant to the Sale

Agreement;

2. The conditions to Closing as set out in sections 4.2-4.5 of the Sale Agreement have

been satisfied or waived by the Receiver and the Purchaser (or its nominee); and

3. The Transaction has been completed to the satisfaction of the Receiver.

4. This Certificate was delivered by the Receiver at _____ on ____ .

BDO CANADA LIMITED, in its capacity as Receiver of the undertakings, property and assets of Houston Oil and Gas Ltd., and not in its personal capacity.

Per:

Name: Marc Kelly

Title: Senior Vice President

SCHEDULE "B"

Purchased Assets

The Purchased Assets consist of the Assets (as defined in the Sale Agreement, and each subsequent capitalized term herein having the respective meaning as defined therein), including, without limitation, the Petroleum and Natural Gas Rights, the Tangibles, and the Miscellaneous Interests as described in the attachments to this Schedule "B", but specifically excluding the Excluded Assets.

Lands and Petroleum Natural Gas Rights

See attached.

Wells, Pipelines and Facilities

See attached.

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HOUSTON OIL & GAS LTD.
Mineral Schedule "A" Report - seol

File	Title	Lands	Seller's	Encumbrances	Operating	Wells
Number	Information		Interests		Contract	
M00893 A	LSE TYPE: CR PNG LEA	TWP 19 RGE 26 W4M NE 26, SEC	CUR INT: WI	SLIDING SCALE	CUR INT OPER CONT	-100/01-11-020-26-W4/02-
	CR: 31256	36	HOUSTON OI 98.75%	ALL S/S 0	C00142 B	
	LSE DATE: 1973 May 24	TWP 20 RGE 26 W4M SECS 2,	COASTAL RE 0.5%	BASED ON 100.0%	CAPL 1971	-100/07-02-020-26-W4/00-
	EFF DATE: 1973 Mar 09	11, 12	TAQA NORTH 0.75%	PDBY HOUSTON OI 98.75%	No ROFR Applies	
	EXP DATE: 1983 Mar 09	NG IN		PDBY COASTAL RE 0.5%	OPER: HOUSTON OI	-100/10-36-019-26-W4/00-
	INT TYPE: WI	BASAL_BELLY_RIVER_SANDST	REF INT: UNIT	PDBY TAQA NORTH 0.75%		
	MNRL INT: 100.0	(UNITIZED)	HOUSTON OI 93.56963%		REF INT OPER CONT	
	EXT CODE: 15	(ARROWWOOD GAS UNIT NO. 1)	COASTAL RE 1.677342%	NONCONV GOR	U00001	
			TEG OIL&GA 0.43374%	ALL 5.0%	OPER: HOUSTON OI	
			TAQA NORTH 2.516008%	BASED ON 98.75%		
			1019867 AL 1.80328%	PDBY HOUSTON OI 100.0%	RELATED CONTRACTS	3
					C00142 B	
			ROYALTY INT		CAPL 1971	
			SLIDING SCALE		No ROFR Applies	
			ALL S/S 0		C00762 A	
			BASED ON 100.0%		ROFR Unknown	
			PDTO ABENERGY 100.0%		PS0007 A	
					ROFR Unknown	
			-ROYALTY-INT		U00001 AR	
			NONCONV GOR		U00001 AU	
			-ALL 5.0%		U00001 BV	
			-BASED ON 98.75%		U00001 BW	
			*PDTO PIONEER OI 100.0%		U00001 BX	
M00893 B	LSE TYPE: CR PNG LEA	TWP 19 RGE 26 W4M NE 26, 36	CUR INT: WI	SLIDING SCALE	CUR INT OPER CONT	-100/01-11-020-26-W4/00-
	CR: 31256	TWP 20 RGE 26 W4M SECS 2,	HOUSTON OI 98.75%	ALL S/S 0	C00142 B	
	LSE DATE: 1973 May 24	11, 12	COASTAL RE 0.5%	BASED ON 100.0%	CAPL 1971	100/10-12-020-26-W4/00
	EFF DATE: 1973 Mar 09	PNG TO BASE BELLY_RIVER	TAQA NORTH 0.75%	PDBY HOUSTON OI 98.75%	No ROFR Applies	
	EXP DATE: 1983 Mar 09	EXCL NG IN		PDBY COASTAL RE 0.5%	OPER: HOUSTON OI	-100/07-02-020-26-W4/02
	INT TYPE: WI	BASAL_BELLY_RIVER_SANDST	ROYALTY INT	PDBY TAQA NORTH 0.75%		
	MNRL INT: 100.0		SLIDING SCALE		RELATED CONTRACTS	3
	EXT CODE: 15		ALL S/S 0	NONCONV GOR	C00142 B	
			BASED ON 100.0%	ALL 5.0%	CAPL 1971	
			PDTO ABENERGY 100.0%	BASED ON 98.75%	No ROFR Applies	
				PDBY HOUSTON OI 100.0%	C00762 A	



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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seol

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
			ROYALTY INT NONCONV GOR ALL 5.0% BASED ON 98.75% PDTO PIONEER OF 100.0%		ROFR Unknown PS0007 A ROFR Unknown	
M00910 A	LSE DATE: 1972 Mar 04 EFF DATE: 1972 Mar 04	A: TWP 20 RGE 25 W4M SEC 7 PNG TO BASE BELLY_RIVER EXCL NG IN BASAL_BELLY_RIVER_SANDST	CUR INT: WI HOUSTON OI 92.5% COASTAL RE 3.0% TAQA NORTH 4.5% ROYALTY INT NONCONV LOR ALL 12.5% BASED ON 100.0% PDTO DAVIES, VI 16.66% PDTO DAVIES, JA 33.34% PDTO ESTATE OF 25.0% PDTO ESTATE OF 25.0%	NONCONV LOR ALL 12.5% BASED ON 100.0% PDBY HOUSTON OI 92.5% PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5% NONCONV GOR ALL 5.0% BASED ON 92.5% PDBY HOUSTON OI 100.0%	CO0141 A CAPL 1971 No ROFR Applies OPER: HOUSTON OI RELATED CONTRACTS CO0141 A CAPL 1971 No ROFR Applies	100/14-07-020-25-W4/00- -100/14-07-020-25-W4/02 100/07-07-020-25-W4/02
			-PDTO PIONEER OI-100.0%			
M00910 B	LSE DATE: 1972 Mar 04	BASAL_BELLY_RIVER_SANDST	CUR INT: WI HOUSTON OI 92.5% COASTAL RE 3.0% TAQA NORTH 4.5% REF INT: UNIT HOUSTON OI 93.56963% COASTAL RE 1.677342%	NONCONV LOR ALL 12.5% BASED ON 100.0% PDBY HOUSTON OI 92.5% PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5% NONCONV GOR	CUR INT OPER CONT C00141 J CAPL 1971 No ROFR Applies OPER: HOUSTON OI REF INT OPER CONT U00001	100/07-07-020-25-W4/00



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Report Id: RP-0053

	Information	edinalista proper	Interests	Encumbrances	Operating Contract	Wells
			TAQA NORTH 2.516008%	BASED ON 92.5%		
			1019867 AL 1.80328%	PDBY HOUSTON OI 100.0%	RELATED CONTRACT	8
					C00141 J	
			ROYALTY INT		CAPL 1971	
			NONCONV LOR		No ROFR Applies	
			ALL 12.5%		C00762 A	
			BASED ON 100.0% PDTO DAVIES, VI 16.66%		ROFR Unknown PS0007 A	
			PDTO DAVIES, VI 18.86%		ROFR Unknown	
			PDTO ESTATE OF 25.0%		U00001 AW	
			PDTO ESTATE OF 25.0%		000001 7111	
			-ROYALTY INT			
			-NONCONV GOR			
			ALL 5.0%			
			-BASED ON 92.5%			
			PDTO PIONEER OF 100.0%			
M00911 A L	LSE TYPE: FH PNG LEA!	TWP 20 RGE 25 W4M SEC 7	CUR INT: WI	NONCONV LOR	CUR INT OPER CONT	-100/14-07-020-25-W4/00
L	LSE DATE: 1972 Mar 04	PNG TO BASE BELLY_RIVER	HOUSTON OI 92.5%	ALL 12.5%	C00141 A	1
E	EFF DATE: 1972 Mar 04	EXCL NG IN	COASTAL RE 3.0%	BASED ON 100.0%	CAPL 1971	-100/14-07-020-25-W4/02
E	EXP DATE: 1982 Mar 03	BASAL_BELLY_RIVER_SANDST	TAQA NORTH 4.5%	PDBY HOUSTON OI 92.5%	No ROFR Applies	
I	INT TYPE: WI			PDBY COASTAL RE 3.0%	OPER: HOUSTON OI	100/07-07-020-25-W4/02
	MNRL INT: 50.0		ROYALTY INT	PDBY TAQA NORTH 4.5%		
E	EXT CODE: UNITIZED		NONCONV LOR		RELATED CONTRACT	S
			ALL 12.5%	NONCONV GOR	C00141 A	
			BASED ON 100.0%	ALL 5.0%	CAPL 1971	
			PDTO DENBIGH, W 100.0%	BASED ON 92.5% PDBY HOUSTON OI 100.0%	No ROFR Applies C00577 A	,
			-ROYALTY-INT	FDB1 HOUSTON OF 100.0%	ROFR Unknown	
			NONCONV GOR		C00762 A	
			-ALL 5.0%		ROFR Unknown	
			-BASED ON 92.5%		PS0007 A	
			PDTO PIONEER OI 100.0%		ROFR Unknown	



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HOUSTON OIL & GAS LTD.
Mineral Schedule "A" Report - seol

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M00911 B	LSE DATE: 1972 Mar 04	BASAL_BELLY_RIVER_SANDST	CUR INT: WI HOUSTON OI 92.5% COASTAL RE 3.0% TAQA NORTH 4.5% REF INT: UNIT HOUSTON OI 93.56963% COASTAL RE 1.677342% TEG OIL&GA 0.43374% TAQA NORTH 2.516008% 1019867 AL 1.80328% ROYALTY INT NONCONV LOR ALL 12.5% BASED ON 100.0%	NONCONV LOR ALL 12.5% BASED ON 100.0% PDBY HOUSTON OI 92.5% PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5% NONCONV GOR ALL 5.0% BASED ON 92.5% PDBY HOUSTON OI 100.0%	CUR INT OPER CONT C00141 J CAPL 1971 No ROFR Applies OPER: HOUSTON OI REF INT OPER CONT U00001 OPER: HOUSTON OI RELATED CONTRACTS C00762 A ROFR Unknown PS0007 A ROFR Unknown U00001 AW	100/07-07-020-25-W4/00
			PDTO DENBIGH, W 100.0% ROYALTY INT NONCONV GOR ALL 5.0% 'BASED ON 92.5% PDTO PIONEER OI 100.0%		SSSST AV	
M00896 A	LSE DATE: 1972 Mar 03 EFF DATE: 1972 Mar 03	TWP 20 RGE 25 W4M NE 8 PNG TO BASE BELLY_RIVER EXCL NG IN BASAL_BELLY_RIVER_SANDST	CUR INT: POOLED HOUSTON OI 73.125% COASTAL RE 0.75% TAQA NORTH 1.125% ELMDALE RE 25.0% ROYALTY INT NONCONV LOR ALL 12.5% BASED ON 100.0% PDTO BOAG, CARO 33.3333	NONCONV LOR ALL 12.5% BASED ON 100.0% PDBY HOUSTON OI 92.5% PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5% NONCONV GOR ALL 5.0% BASED ON 73.125% PDBY HOUSTON OI 100.0%	CUR INT OPER CONT C00188 A CAPL 1990 No ROFR Applies OPER: HOUSTON OI RENT INT OPER CONT C00141 A CAPL 1971 No ROFR Applies OPER: HOUSTON OI	100/12-08-020-25-W4/00 100/12-08-020-25-W4/02



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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seol

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
			PDTO WAGNESS, D 33.3334	1°.		
			PDTO GREEN, R J 33.3333%		RELATED CONTRAC	TS
					C00141 A	
			-ROYALTY INT		CAPL 1971	
			-NONCONV-GOR		No ROFR Applies	
			ALL 5.0%		C00188 A	
			BASED ON 73.125%		CAPL 1990	
			PDTO PIONEER OI 100.0%		No ROFR Applies	
					C00577 A	
					ROFR Unknown	
					C00762 A	
					ROFR Unknown	
					PS0007 A	
					ROFR Unknown	
M00896 B	LSE TYPE: FH PNG LEA	A: TWP 20 RGE 25 W4M NE 8	CUR INT: POOLED	NONCONV LOR	CUR INT OPER CON	Т
	LSE DATE: 1972 Mar 03	NG IN	HOUSTON OI 73.125%	ALL 12.5%	C00188 A	
	EFF DATE: 1972 Mar 03	BASAL_BELLY_RIVER_SANDST	COASTAL RE 0.75%	BASED ON 100.0%	CAPL 1990	
	EXP DATE: 1982 Mar 02	(UNITIZED)	TAQA NORTH 1.125%	PDBY HOUSTON OI 92.5%	No ROFR Applies	
	INT TYPE: WI	(ARROWWOOD GAS UNIT NO. 1)	ELMDALE RE 25.0%	PDBY COASTAL RE 3.0%	OPER: HOUSTON OF	
	MNRL INT: 100.0			PDBY TAQA NORTH 4.5%		
	EXT CODE: UNITIZED		REF INT: UNIT		REF INT OPER CON	Γ
			HOUSTON OI 93.56963%	NONCONV GOR	U00001	
			COASTAL RE 1.677342%	ALL 5.0%	OPER: HOUSTON OF	
			TEG OIL&GA 0.43374%	BASED ON 73.125%		
			TAQA NORTH 2.516008%	PDBY HOUSTON OI 100.0%	RENT INT OPER CO	NT
			1019867 AL 1.80328%		C00141 J	
					CAPL 1971	
			ROYALTY INT		No ROFR Applies	
			NONCONV LOR		OPER: HOUSTON OF	
			ALL 12.5%			
			BASED ON 100.0%		RELATED CONTRAC	TS
			PDTO BOAG, CARO 33.3333	9,	C00141 J	
			PDTO WAGNESS, D 33.3334	, a	CAPL 1971	
			PDTO GREEN, R J 33.3333%	, D	No ROFR Applies	



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Report Id: RP-0053

File Number	Title Lands Information	Seller's Interests	Encumbrances	Operating Contract	Wells
.vinis.d	mornation	interests		Contract	
		-ROYALTY INT		C00188 A CAPL 1990	
		NONCONV GOR		No ROFR Applies	
		ALL 5.0%		C00762 A	
		BASED ON 73.125%		ROFR Unknown	
		PDTO PIONEER OI 100.0%		PS0007 A	
		- Broniente de rouis-		ROFR Unknown	
				U00001 AY	
M00939 A	LSE TYPE: FH PNG LEA! TWP 20 RGE 25 W4M W 8	CUR INT: POOLED	NONCONV LOR	CUR INT OPER CONT	100/12-08-020-25-W4/00
	LSE DATE: 1975 Jun 12 PNG TO BASE BELLY_RIVER	HOUSTON OI 73.125%	ALL 15.0%	C00188 A	
	EFF DATE: 1975 Jun 12 EXCL NG IN	COASTAL RE 0.75%	BASED ON 100.0%	CAPL 1990	100/12-08-020-25-W4/02
	EXP DATE: 1980 Jun 11 BASAL_BELLY_RIVER_SANDST	TAQA NORTH 1.125%	PDBY HOUSTON OI 100.0%	No ROFR Applies	
	INT TYPE: WI	ELMDALE RE 25.0%		OPER: HOUSTON OI	
	MNRL INT: 100.0		NONCONV GOR		
	EXT CODE: UNITIZED	ROYALTY INT	ALL 5.0%	RELATED CONTRACTS	S
		NONCONV LOR	BASED ON 73.125%	C00188 A	
		ALL 15.0%	PDBY HOUSTON OI 100.0%	CAPL 1990	
		BASED ON 100.0%		No ROFR Applies	
		PDTO LEIBEL, LI 22.23%		C00577 A	
		PDTO POLLEY, SH 16.67%		ROFR Unknown	
		PDTO WESTERSUND 14.81	%	C00762 A	
		PDTO LEGG, TARA 16.67%		ROFR Unknown	
		PDTO WESTERSUND 14.81		PS0007 A	
		PDTO WESTERSUND 14.81	%	ROFR Unknown	
		-ROYALTY INT			
		NONCONV GOR			
		ALL 5.0%			
		-BASED ON 73.125%			
		←PDTO PIONEER OI 100.0%			
1000000 5	LOS TYPE SURVIVIANTE CONTROL OF THE	OUD INTEREST	November	0115 NIT 0	
M00939 B	LSE TYPE: FH PNG LEA! TWP 20 RGE 25 W4M W 8	CUR INT: POOLED	NONCONV LOR	CUR INT OPER CONT	
	LSE DATE: 1975 Jun 12 NG IN	HOUSTON OI 73.125%	ALL 15.0%	C00188 A	
	EFF DATE: 1975 Jun 12 BASAL_BELLY_RIVER_SANDST	COASTAL RE 0.75%	BASED ON 100.0%	CAPL 1990	



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HOUSTON OIL & GAS LTD.
Mineral Schedule "A" Report - seol

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 1980 Jun 11 INT TYPE: WI MNRL INT: 100.0	(UNITIZED) (ARROWWOOD GAS UNIT NO. 1)	TAQA NORTH 1.125% ELMDALE RE 25.0%	PDBY HOUSTON OI 100.0%	No ROFR Applies OPER: HOUSTON OI	
	EXT CODE: UNITIZED		REF INT: UNIT HOUSTON OI 93.56963% COASTAL RE 1.677342% TEG OIL&GA 0.43374% TAQA NORTH 2.516008% 1019867 AL 1.80328%	ALL 5.0% BASED ON 73.125% PDBY HOUSTON OI 100.0%	REF INT OPER CONT U00001 OPER: HOUSTON OI RELATED CONTRACTS C00188 A	<u>:</u>
			ROYALTY INT NONCONV LOR ALL 15.0% BASED ON 100.0% PDTO LEIBEL, LI 22.23% PDTO POLLEY, SH 16.67% PDTO WESTERSUND 14.81% PDTO LEGG, TARA 16.67% PDTO WESTERSUND 14.81%		CAPL 1990 No ROFR Applies C00762 A ROFR Unknown PS0007 A ROFR Unknown U00001 AX	
			PDTO WESTERSUND 14.819 ROYALTY INT NONCONV GOR 1ALL 5.0% BASED ON 73.125% PDTO PIONEER OI 100.0%			
M00982 A		TWP 20 RGE 25 W4M SE 8 PNG TO BASE BELLY_RIVER EXCL NG IN BASAL_BELLY_RIVER_SANDST	CUR INT: POOLED HOUSTON OI 73.125% COASTAL RE 0.75% TAQA NORTH 1.125% ELMDALE RE 25.0% ROYALTY INT NONCONV LOR	NONCONV LOR BASED ON 100.0% PDBY ELMDALE RE 100.0% NONCONV GOR ALL 5.0% BASED ON 73.125% PDBY HOUSTON OI 100.0%	CUR INT OPER CONT C00188 A CAPL 1990 No ROFR Applies OPER: HOUSTON OI RELATED CONTRACTS C00188 A	100/12-08-020-25-W4/00 100/12-08-020-25-W4/02



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Repor	t ld:	RP.	-0053
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File	Title	Lands	Seller's	Encumbrances	Operating	Wells
Number	Information		Interests		Contract	
			BASED ON 100.0%		CAPL 1990	
			PDTO ELMDALE RE 100.0%		No ROFR Applies	
					C00762 A	
			-ROYALTY INT		ROFR Unknown	
			NONCONV GOR		PS0007 A	
			-ALL 5.0%		ROFR Unknown	
			-BASED ON 73.125%			
			PDTO PIONEER OI 100.0%			
M00982 B	LSE TYPE: FH PNG LEA	A: TWP 20 RGE 25 W4M SE 8	CUR INT: POOLED	NONCONV LOR	CUR INT OPER CONT	
	LSE DATE: 2006 Feb 24	NG IN	HOUSTON OI 73.125%	BASED ON 100.0%	C00188 A	
	EFF DATE: 2006 Feb 24	BASAL_BELLY_RIVER_SANDST	COASTAL RE 0.75%	PDBY ELMDALE RE 100.0%	CAPL 1990	
	EXP DATE: NIL	(UNITIZED)	TAQA NORTH 1.125%		No ROFR Applies	
	INT TYPE: WI	(ARROWWOOD GAS UNIT NO. 1)	ELMDALE RE 25.0%	NONCONV GOR	OPER: HOUSTON OI	
	MNRL INT: 100.0			ALL 5.0%		
	EXT CODE: UNITIZED		REF INT: UNIT	BASED ON 73.125%	REF INT OPER CONT	
			HOUSTON OI 93.56963%	PDBY HOUSTON OI 100.0%	U00001	
			COASTAL RE 1.677342%		OPER: HOUSTON OI	
			TEG OIL&GA 0.43374%			
			TAQA NORTH 2.516008%		RELATED CONTRACTS	
			1019867 AL 1.80328%		C00188 A	
					CAPL 1990	
			ROYALTY INT		No ROFR Applies	
			NONCONV LOR		C00762 A	
			BASED ON 100.0%		ROFR Unknown	
			PDTO ELMDALE RE 100.0%		PS0007 A	
					ROFR Unknown	
			-ROYALTY INT		U00001 CG	
			NONCONV GOR			
			-ALL 5.0%			
			-BASED ON 73.125%			
			*PDTO PIONEER OI 100.0%			
M00918 A	LSE TYPE: CR PNG LEA	A TWP 20 RGE 25 W4M SEC 16, S 28	CUR INT: WI	SLIDING SCALE	CUR INT OPER CONT	100/09-28-020-25-W4/00
	CR: 29763	PNG TO BASE BELLY_RIVER	HOUSTON OI 92.5%	ALL S/S 0	C00141 A	



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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seol

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 1972 Dec 28	EXCL NG IN	COASTAL RE 3.0%	BASED ON 100.0%	CAPL 1971	
		BASAL_BELLY_RIVER_SANDST	TAQA NORTH 4.5%	PDBY HOUSTON OI 92.5%	No ROFR Applies	
	EXP DATE: 1982 Oct 29		See that the Automotive are sound	PDBY COASTAL RE 3.0%	OPER: HOUSTON OI	
	INT TYPE: WI		ROYALTY INT	PDBY TAQA NORTH 4.5%		
	MNRL INT: 100.0		SLIDING SCALE	NONGONIZAGO	RELATED CONTRACTS	
	EXT CODE: 15		ALL S/S 0	NONCONV GOR	C00141 A	
			BASED ON 100.0%	ALL 5.0%	CAPL 1971	
			PDTO ABENERGY 100.0%	BASED ON 92.5% PDBY HOUSTON OI 100.0%	No ROFR Applies C00762 A	
			-ROYALTY INT	FDB1 HOUSTON OF 100.0%	ROFR Unknown	
			NONCONY GOR		PS0007 A	
			-ALL 5.0%		ROFR Unknown	
			- BASED ON 92.5%		TOTT OHRHOWIT	
			PDTO PIONEER OI 100.0%			
M00918 B	LSE TYPE: CR PNG LEA	TWP 20 RGE 25 W4M SEC 16, S 28	CUR INT: WI	SLIDING SCALE	CUR INT OPER CONT	100/15-16-020-25-W4/00
	CR: 29763	NG IN	HOUSTON OI 92.5%	ALL S/S 0	C00141 J	
	LSE DATE: 1972 Dec 28	BASAL_BELLY_RIVER_SANDST	COASTAL RE 3.0%	BASED ON 100.0%	CAPL 1971	100/15-16-020-25-W4/02
	EFF DATE: 1972 Oct 30	(UNITIZED)	TAQA NORTH 4.5%	PDBY HOUSTON OI 92.5%	No ROFR Applies	
	EXP DATE: 1982 Oct 29	(ARROWWOOD GAS UNIT NO. 1)		PDBY COASTAL RE 3.0%	OPER: HOUSTON OI	400/10-28-020-25-W4/00
	INT TYPE: WI		REF INT: UNIT	PDBY TAQA NORTH 4.5%		
	MNRL INT: 100.0		HOUSTON OI 93.56963%		REF INT OPER CONT	
	EXT CODE: 15		COASTAL RE 1.677342%	NONCONV GOR	U00001	
			TEG OIL&GA 0.43374%	ALL 5.0%	OPER: HOUSTON OI	
			TAQA NORTH 2.516008%	BASED ON 92.5%		_
			1019867 AL 1.80328%	PDBY HOUSTON OI 100.0%	RELATED CONTRACTS	
			DOVALTY INT		C00141 J	
			ROYALTY INT SLIDING SCALE		CAPL 1971	
			ALL S/S 0		No ROFR Applies C00762 A	
			BASED ON 100.0%		ROFR Unknown	
			PDTO ABENERGY 100.0%		PS0007 A	
			. 3 . 3		ROFR Unknown	
			ROYALTY INT		U00001 AZ	
			-NONCONV GOR-		U00001 BI	
			TONOON OOK		OGGOOT BI	



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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seol

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
			ALL 5.0% BASED ON 92.5% PDTO PIONEER OI 100.9%			
M00912 A	LSE DATE: 1972 Apr 21 EFF DATE: 1972 Apr 21	AS TWP 020 RGE 25 W4M SEC 17 PNG TO BASE BELLY_RIVER EXCL NG IN BASAL_BELLY_RIVER_SANDST	CUR INT: WI HOUSTON OI 92.5% COASTAL RE 3.0% TAQA NORTH 4.5% ROYALTY INT NONCONV LOR ALL 12.5% BASED ON 100.0% PDTO COMPUSHR-H 100.0% ROYALTY INT- NONCONV GOR ALL 5.0% BASED ON 92.5% PDTO PIONEER OI 100.0%	NONCONV LOR ALL 12.5% BASED ON 100.0% PDBY HOUSTON OI 92.5% PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5% NONCONV GOR ALL 5.0% BASED ON 92.5% PDBY HOUSTON OI 100.0%	CUR INT OPER CONT C00141 A CAPL 1971 No ROFR Applies OPER: HOUSTON OI RELATED CONTRACTS C00141 A CAPL 1971 No ROFR Applies C00577 A ROFR Unknown C00762 A ROFR Unknown PS0007 A ROFR Unknown	-102/10-17-020-25-W4/00 -102/10-17-020-25-W4/02-
M00912 B	LSE DATE: 1972 Apr 21	BASAL_BELLY_RIVER_SANDST	CUR INT: WI HOUSTON OI 92.5% COASTAL RE 3.0% TAQA NORTH 4.5% REF INT: UNIT HOUSTON OI 93.56963% COASTAL RE 1.677342% TEG OIL&GA 0.43374% TAQA NORTH 2.516008% 1019867 AL 1.80328% ROYALTY INT NONCONV LOR	NONCONV LOR ALL 12.5% BASED ON 100.0% PDBY HOUSTON OI 92.5% PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5% NONCONV GOR ALL 5.0% BASED ON 92.5% PDBY HOUSTON OI 100.0%	CUR INT OPER CONT C00141 J CAPL 1971 No ROFR Applies OPER: HOUSTON OI REF INT OPER CONT U00001 OPER: HOUSTON OI RELATED CONTRACTS C00141 J CAPL 1971 No ROFR Applies	100/10-17-020-25-W4/00



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HOUSTON OIL & GAS LTD.
Mineral Schedule "A" Report - seol

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
			ALL 12.5% BASED ON 100.0% PDTO COMPUSHR-H 100.09 ROYALTY INT NONCONV GOR- ALL 5.0% BASED ON 92.5% PDTO PIONEER OI 100.0%	%	C00762 A ROFR Unknown PS0007 A ROFR Unknown U00001 BA	
M00897 A	CR: 29764 LSE DATE: 1972 Dec 28 EFF DATE: 1972 Oct 30	A TWP 20 RGE 25 W4M SEC 18, 20, SW 32 3 PNG TO BASE BELLY_RIVER EXCL NG IN BASAL_BELLY_RIVER_SANDST	CUR INT: WI HOUSTON OI 92.5% COASTAL RE 3.0% TAQA NORTH 4.5% ROYALTY INT SLIDING SCALE ALL S/S 0 BASED ON 100.0% PDTO ABENERGY 100.0% ROYALTY INT NONCONV GOR ALL 5.0% BASED ON 92.5% PDTO PIONEER OI 100.0%	SLIDING SCALE ALL S/S 0 BASED ON 100.0% PDBY HOUSTON OI 92.5% PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5% NONCONV GOR ALL 5.0% BASED ON 92.5% PDBY HOUSTON OI 100.0%	C00141 A CAPL 1971 No ROFR Applies OPER: HOUSTON OI	100/05-32-020-25-W4/00 100/05-32-020-25-W4/02 100/13-20-020-25-W4/00 \$ 100/13-20-020-25-W4/02 -102/11-18-020-25-W4/00-
M00897 B	LSE TYPE: CR PNG LEACR: 29764 LSE DATE: 1972 Dec 28 EFF DATE: 1972 Oct 30 EXP DATE: 1982 Oct 30 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	BASAL_BELLY_RIVER_SANDST	CUR INT: WI HOUSTON OI 92.5% COASTAL RE 3.0% TAQA NORTH 4.5% REF INT: UNIT HOUSTON OI 93.56963% COASTAL RE 1.677342%	SLIDING SCALE ALL S/S 0 BASED ON 100.0% PDBY HOUSTON OI 92.5% PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5% NONCONV GOR	CUR INT OPER CONT C00141 J CAPL 1971 No ROFR Applies OPER: HOUSTON OI REF INT OPER CONT U00001	100/10-32-020-25-W4/00



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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seol

Report Id: R	P-0053					
File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
			TEG OIL&GA 0.43374%	ALL 5.0%	OPER: HOUSTON OI	
			TAQA NORTH 2.516008%	BASED ON 92.5%		
			1019867 AL 1.80328%	PDBY HOUSTON OI 100.0%	RELATED CONTRACTS	
					C00141 J	
			ROYALTY INT		CAPL 1971	
			SLIDING SCALE		No ROFR Applies	
			ALL S/S 0		C00762 A	
			BASED ON 100.0%		ROFR Unknown	
			PDTO ABENERGY 100.0%		PS0007 A	
		•			ROFR Unknown	
			-ROYALTY INT		U00001 BB	
			NONCONY GOR-		U00001 BG	
			-ALL 5.0%		U00001 BO	
			-BASED ON 92.5%-			
			-PDTO PIONEER OI 100.0%			
M00897 C	LSE TYPE: CR PNG LEA	A TWP 20 RGE 25 W4M SEC 29	CUR INT: WI	SLIDING SCALE	CUR INT OPER CONT	100/01-29-020-25-W4/00
	CR: 29764	PNG TO BASE BELLY_RIVER	HOUSTON OI 92.5%	ALL S/S 1/150	C00178 A	
	LSE DATE: 1972 Dec 28	EXCL NG IN	COASTAL RE 3.0%	(MIN 5.0 MAX 15.0)	CAPL 1990	
	EFF DATE: 1972 Oct 30	BASAL_BELLY_RIVER_SANDST	TAQA NORTH 4.5%	GAS 15.0%	No ROFR Applies	
	EXP DATE: 1982 Oct 30			BASED ON 25.0%	OPER: HOUSTON OI	
	INT TYPE: WI		ROYALTY INT	PDBY HOUSTON OI 100.0%		
	MNRL INT: 100.0		SLIDING SCALE		RELATED CONTRACTS	
	EXT CODE: 15		ALL S/S 1/150	SLIDING SCALE	C00141 A	
			(MIN 5.0 MAX 15.0)	ALL S/S 0	CAPL 1971	
			GAS 15.0%	BASED ON 100.0%	No ROFR Applies	
			BASED ON 25.0%	PDBY HOUSTON OI 92.5%	C00157 A	
			PDTO CP CAN ENE 100.0%	PDBY COASTAL RE 3.0%	General 0000	
			CNRL	PDBY TAQA NORTH 4.5%	No ROFR Applies	
			ROYALTY INT		C00178 A	
			SLIDING SCALE	NONCONV GOR	CAPL 1990	
			ALL S/S 0	ALL 5.0%	No ROFR Applies	
			BASED ON 100.0%	BASED ON 92.5%	C00577 A	
			PDTO ABENERGY 100.0%	PDBY HOUSTON OI 100.0%	ROFR Unknown	



C00762 A

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Report Id: RP-0053

File	Title	Lands	Seller's	Encumbrances	Operating	Wells
Number	Information		Interests		Contract	
			-ROYALTY INT		ROFR Unknown	
			MONCONV GOR		PS0007 A	
			ALL 5.0%		ROFR Unknown	
			BASED ON 92.5%			
			PDTO PIONEER OI 100.0%		ROYALTY LINKS	
					C00157 A	
					General 0000	
					No ROFR Applies	
100897 D	LSE TYPE: CR PNG LEA	A TWP 20 RGE 25 W4M SEC 29	CUR INT: WI	SLIDING SCALE	CUR INT OPER CONT	
	CR: 29764	NG IN	HOUSTON OI 92.5%	ALL S/S 1/150	C00141 J	
	LSE DATE: 1972 Dec 28	BASAL_BELLY_RIVER_SANDST	COASTAL RE 3.0%	(MIN 5.0 MAX 15.0)	CAPL 1971	
	EFF DATE: 1972 Oct 30	(UNITIZED)	TAQA NORTH 4.5%	GAS 15.0%	No ROFR Applies	
	EXP DATE: 1982 Oct 30	(ARROWWOOD GAS UNIT NO. 1)		BASED ON 25.0%	OPER: HOUSTON OI	
	INT TYPE: WI		REF INT: UNIT	PDBY HOUSTON OI 100.0%		
	MNRL INT: 100.0		HOUSTON OI 93.56963%		REF INT OPER CONT	
	EXT CODE: 15		COASTAL RE 1.677342%	SLIDING SCALE	U00001	
			TEG OIL&GA 0.43374%	ALL S/S 0	OPER: HOUSTON OI	
			TAQA NORTH 2.516008%	BASED ON 100.0%		
			1019867 AL 1.80328%	PDBY HOUSTON OI 92.5%	RELATED CONTRACTS	3
				PDBY COASTAL RE 3.0%	C00141 J	
			ROYALTY INT	PDBY TAQA NORTH 4.5%	CAPL 1971	
			SLIDING SCALE		No ROFR Applies	
			ALL S/S 1/150	NONCONV GOR	C00157 A	
			(MIN 5.0 MAX 15.0)	ALL 5.0%	General 0000	
			GAS 15.0%	BASED ON 92.5%	No ROFR Applies	
			BASED ON 25.0%	PDBY HOUSTON OI 100.0%	C00178 A	
			PDTO CP CAN ENE 100.0%		CAPL 1990	
			CNRL		No ROFR Applies	
			ROYALTY INT		C00762 A	
			SLIDING SCALE		ROFR Unknown	
			ALL S/S 0		PS0007 A	
			BASED ON 100.0%		ROFR Unknown	
			PDTO ABENERGY 100.0%		U00001 BK	

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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seol

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
			ROYALTY-INT NONCONV GOR ALL-5.0% BASED ON 92.5% PDTO PIONEER OF 100.0%		ROYALTY LINKS C00157 A General 0000 No ROFR Applies	
M00921 A	LSE TYPE: CR PNG LEA	A TWP 20 RGE 25 W4M N 28 TWP 20 RGE 25 W4M N 32, SE 32	CUR INT: WI HOUSTON OI 92.5%	NONCONV GOR ALL 7.5%	CUR INT OPER CONT C00141 A	-100/05-32-020-25-W4/00-
	EFF DATE: 1965 Aug 09	TWP 21 RGE 25 W4M SE 4 PNG TO BASE BELLY_RIVER	COASTAL RE 3.0% TAQA NORTH 4.5%	BASED ON 100.0% PDBY HOUSTON OI 92.5%	CAPL 1971 No ROFR Applies	-100/05-32-020-25-W4/02-
	EXP DATE: 1975 Aug 09 INT TYPE: WI MNRL INT: 100.0	EXCL NG IN BASAL_BELLY_RIVER_SANDST	ROYALTY INT NONCONV GOR	PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5%	OPER: HOUSTON OF RELATED CONTRACT.	100/09-28-020-25-W4/00 S- 100/13-04-021-25-W4/ 00
	EXT CODE: 15		ALL 7.5% BASED ON 100.0%	SLIDING SCALE ALL S/S 0	C00141 A CAPL 1971	-100/13-04-021-25-W4/02-
			PDTO SIGNALTA R 100.0% ROYALTY INT	BASED ON 100.0% PDBY HOUSTON OI 92.5% PDBY COASTAL RE 3.0%	No ROFR Applies C00197 A	100/06-04-021-25-W4/02
			SLIDING SCALE ALL S/S 0	PDBY TAQA NORTH 4.5%	General 0000 No ROFR Applies C00762 A	
			BASED ON 100.0% PDTO ABENERGY 100.0%	NONCONV GOR ALL 5.0%	ROFR Unknown PS0007 A	
			ROYALTY INT	BASED ON 92.5% PDBY HOUSTON OI 100.0%	ROFR Unknown ROYALTY LINKS	
			-ALL 5.0% -BASED ON 92.5%PDTO PIONEER OF 100.0%		C00197 A General 0000 No ROFR Applies	
M00921 B	LSE TYPE: CR PNG LEA	TWP 20 RGE 25 W4M N 28	CUR INT: WI	NONCONV GOR	CUR INT OPER CONT	100/06-04-021-25-W4/00
		TWP 20 RGE 25 W4M N 32, SE 32 TWP 21 RGE 25 W4M SE 4 NG IN	HOUSTON OI 92.5% COASTAL RE 3.0% TAQA NORTH 4.5%	ALL 7.5% BASED ON 100.0% PDBY HOUSTON OI 92.5%	C00141 J CAPL 1971 No ROFR Applies	-100/10-28-020-25-W4/00
	EXP DATE: 1975 Aug 09 INT TYPE: WI	BASAL_BELLY_RIVER_SANDST (UNITIZED)	REF INT: UNIT	PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5%	OPER: HOUSTON OI	100/10-32-020-25-W4/00



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Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	MNRL INT: 100.0	(ARROWWOOD GAS UNIT NO. 1)	HOUSTON OI 93.56963%		REF INT OPER CONT	
	EXT CODE: 15	(ARROWWOOD GAS GIVIT NO. 1)	COASTAL RE 1.677342%	SLIDING SCALE	U00001	
	LXT CODE. 13		TEG OIL&GA 0.43374%	ALL S/S 0	OPER: HOUSTON OI	
			TAQA NORTH 2.516008%	BASED ON 100.0%	OF LIV. HOUSTON OF	
			1019867 AL 1.80328%	PDBY HOUSTON OI 92.5%	RELATED CONTRACTS	:
			10 13007 AL 1.0032070	PDBY COASTAL RE 3.0%	C00141 J	•
			ROYALTY INT	PDBY TAQA NORTH 4.5%	CAPL 1971	
			NONCONV GOR	TODI TAGANONITI 4.5%	No ROFR Applies	
			ALL 7.5%	NONCONV GOR	C00197	
			BASED ON 100.0%	ALL 5.0%	General 0000	
			PDTO SIGNALTA R 100.0%	BASED ON 92.5%	No ROFR Applies	
				PDBY HOUSTON OI 100.0%		
			ROYALTY INT		General 0000	
			SLIDING SCALE		No ROFR Applies	
			ALL S/S 0		C00762 A	
			BASED ON 100.0%		ROFR Unknown	
			PDTO ABENERGY 100.0%		PS0007 A	
					ROFR Unknown	
			-ROYALTY-INT		U00001 BJ	
			NONCONV GOR		U00001 BP	
			ALL 5.0%		U00001 BY	
			BASED ON 92.5%			
			PDTO PIONEER OI 100.0%		ROYALTY LINKS	
					C00197 A	
					General 0000	
					No ROFR Applies	
M00902 A	LSE TYPE: CR PNG LEA	A TWP 20 RGE 25 W4M SEC 30	CUR INT: WI	SLIDING SCALE	CUR INT OPER CONT	100/16-30-020-25-W4/02
	CR: 31788	PNG TO BASE BELLY_RIVER	HOUSTON OI 92.5%	ALL S/S 0	C00141 A	
	LSE DATE: 1973 Jul 12	_	COASTAL RE 3.0%	BASED ON 100.0%	CAPL 1971	
	EFF DATE: 1973 Jul 12	BASAL_BELLY_RIVER_SANDST	TAQA NORTH 4.5%	PDBY HOUSTON OI 92.5%	No ROFR Applies	
	EXP DATE: 1983 Jul 12			PDBY COASTAL RE 3.0%	OPER: HOUSTON OI	
	INT TYPE: WI		ROYALTY INT	PDBY TAQA NORTH 4.5%		
	MNRL INT: 100.0		SLIDING SCALE		RELATED CONTRACTS	
	EXT CODE: 15		ALL S/S 0	NONCONV GOR	C00141 A	

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Report Id: RP-0053

Fíle	Title	Lands	Seller's	Encumbrances	Operating	Wells
Number	Information		Interests		Contract	
			BASED ON 100.0%	ALL 5.0%	CAPL 1971	
			PDTO ABENERGY 100.0%	BASED ON 92.5%	No ROFR Applies	
				PDBY HOUSTON OI 100.0%	C00762 A	
			-ROYALTY INT-		ROFR Unknown	
			-NONCONV GOR-		PS0007 A	
			-ALL 5.0%-		ROFR Unknown	
			-BASED ON 92.5%-			
			PDTO PIONEER OI 100.0%			
M00902 B	LSE TYPE: CR PNG LE	A TWP 20 RGE 25 W4M SEC 30	CUR INT: WI	SLIDING SCALE	CUR INT OPER CONT	100/16-30-020-25-W4/00
	CR: 31788	NG IN	HOUSTON OI 92.5%	ALL S/S 0	C00141 J	
	LSE DATE: 1973 Jul 12	BASAL_BELLY_RIVER_SANDST	COASTAL RE 3.0%	BASED ON 100.0%	CAPL 1971	
	EFF DATE: 1973 Jul 12	(UNITIZED)	TAQA NORTH 4.5%	PDBY HOUSTON OI 92.5%	No ROFR Applies	
	EXP DATE: 1983 Jul 12	(ARROWWOOD GAS UNIT NO. 1)		PDBY COASTAL RE 3.0%	OPER: HOUSTON OI	
	INT TYPE: WI		REF INT: UNIT	PDBY TAQA NORTH 4.5%		
	MNRL INT: 100.0		HOUSTON OI 93.56963%		REF INT OPER CONT	
	EXT CODE: 15		COASTAL RE 1.677342%	NONCONV GOR	U00001	
			TEG OIL&GA 0.43374%	ALL 5.0%	OPER: HOUSTON OI	
			TAQA NORTH 2.516008%	BASED ON 92.5%		
			1019867 AL 1.80328%	PDBY HOUSTON OI 100.0%	RELATED CONTRACTS	
					C00141 A	
			ROYALTY INT		CAPL 1971	
			SLIDING SCALE		No ROFR Applies	
			ALL S/S 0		C00762 A	
			BASED ON 100.0%		ROFR Unknown	
			PDTO ABENERGY 100.0%		PS0007 A	
					ROFR Unknown	
			-ROYALTY INT		U00001 BL	
			NONCONV GOR			
			-ALL 5.0%			
			BASED ON 92.5%			
			-PDTO PIONEER QL 100.0%			
M00903 A	LSE TYPE: FH PNG LEA	A: TWP 20 RGE 25 W4M NE 31	CUR INT: PPOOL1	NONCONV LOR	CUR INT OPER CONT	100/08-31-020-25-W4/00
	LSE DATE: 1970 Aug 24	NG TO BASE BELLY_RIVER	HOUSTON OI 92.5%	ALL 12.5%	C00186 A	

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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seol

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 1970 Aug 24 EXP DATE: 1980 Aug 23 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNITIZED	EXCL NG IN BASAL_BELLY_RIVER_SANDST	COASTAL RE 3.0% TAQA NORTH 4.5% REF INT: POOLED HOUSTON OI 69.375% COASTAL RE 2.25% TAQA NORTH 28.375% ROYALTY INT NONCONV LOR ALL 12.5% BASED ON 100.0% PDTO MCGILLIS, 100.0% ROYALTY INT NONCONV GOR -ALL 5.0% BASED ON 92.5% PDTO PIONEER OI 100.0%	BASED ON 100.0% PDBY HOUSTON OI 92.5% PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5% NONCONV GOR ALL 5.0% BASED ON 92.5% PDBY HOUSTON OI 100.0%	CAPL 1990 No ROFR Applies OPER: HOUSTON OI REF INT OPER CONT C00186 A CAPL 1990 No ROFR Applies OPER: HOUSTON OI RENT INT OPER CONT C00141 A CAPL 1971 No ROFR Applies OPER: HOUSTON OI RELATED CONTRACTS C00141 A CAPL 1971 No ROFR Applies C00186 A CAPL 1990 No ROFR Applies C00762 A ROFR Unknown PS0007 A	
					ROFR Unknown	
M00903 B	LSE DATE: 1970 Aug 24 EFF DATE: 1970 Aug 24 EXP DATE: 1980 Aug 23	BASAL_BELLY_RIVER_SANDST	CUR INT: POOLED HOUSTON OI 69.375% COASTAL RE 2.25% TAQA NORTH 28.375% REF INT: UNIT HOUSTON OI 93.56963%	NONCONV LOR ALL 12.5% BASED ON 100.0% PDBY HOUSTON OI 92.5% PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5%	CUR INT OPER CONT C00186 A CAPL 1990 No ROFR Applies OPER: HOUSTON OI REF INT OPER CONT	



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Report Id: RP-0053

File		ands	Seller's	Encumbrances	Operating	Wells
Number	Information		Interests		Contract	
			COASTAL RE 1.677342%	NONCONV GOR	U00001	
			TEG OIL&GA 0.43374%	ALL 5.0%	OPER: HOUSTON OI	
			TAQA NORTH 2.516008%	BASED ON 69.375%		
			1019867 AL 1.80328%	PDBY HOUSTON OI 100.0%	RENT INT OPER CONT	Γ
					C00141 J	
			ROYALTY INT		CAPL 1971	
			NONCONV LOR		No ROFR Applies	
			ALL 12.5%		OPER: HOUSTON OI	
			BASED ON 100.0%			
			PDTO MCGILLIS, 100.0%		RELATED CONTRACT	S
					C00141 J	
			-ROYALTY INT		CAPL 1971	
			NONCONV GOR		No ROFR Applies	
			-ALL 5.0%-		C00186 A	
			BASED ON 69.375%		CAPL 1990	
			-PDTO PIONEER OI 100.0%		No ROFR Applies	
					C00762 A	
					ROFR Unknown	
					PS0007 A	
					ROFR Unknown	
					U00001 BN	
M00913 A	LSE TYPE: FH PNG LEA! TV	VP 20 RGE 25 W4M W 31	CUR INT: POOLED	NONCONV LOR	CUR INT OPER CONT	100/08-31-020-25-W4/00
	LSE DATE: 1970 Aug 25 NG	G TO BASE BELLY_RIVER	HOUSTON OI 69.375%	ALL 12.5%	C00186 A	
	EFF DATE: 1970 Aug 25 EX	CL NG IN	COASTAL RE 2.25%	BASED ON 100.0%	CAPL 1990	-100/13-31-020-25-W4/00
	EXP DATE: 1980 Aug 24 BA	ASAL_BELLY_RIVER_SANDST	TAQA NORTH 28.375%	PDBY HOUSTON OI 69.375%	No ROFR Applies	
	INT TYPE: WI			PDBY COASTAL RE 2.25%	OPER: HOUSTON OI	
	MNRL INT: 100.0		REF INT: PPOOL1	PDBY TAQA NORTH 28.375%)	
	EXT CODE: UNITIZED		HOUSTON OI 92.5%		REF INT OPER CONT	
			COASTAL RE 3.0%	NONCONV GOR	C00186 A	
			TAQA NORTH 4.5%	ALL 5.0%	CAPL 1990	
				BASED ON 69.375%	No ROFR Applies	
			ROYALTY INT	PDBY HOUSTON OI 100.0%	OPER: HOUSTON OI	
			NONCONV LOR			
			ALL 12.5%		RENT INT OPER CONT	=

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Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
			BASED ON 100.0%		C00141 A	
			PDTO MERCHANT O 100.0%		CAPL 1971	
					No ROFR Applies	
			-ROYALTY INT		OPER: HOUSTON OI	
			-NONGONY-GOR			
			-ALL 5.0%		RELATED CONTRACT	S
			-BASED ON 69.375%		C00141 A	
			PDTO PIONEER OI 100.0%		CAPL 1971	
					No ROFR Applies	
					C00186 A	
					CAPL 1990	
					No ROFR Applies	
					C00762 A	
					ROFR Unknown	
					PS0007 A	
					ROFR Unknown	
M00913 B	LSE TYPE: FH PNG L	EA! TWP 20 RGE 25 W4M W 31	CUR INT: WI	NONCONV LOR	CUR INT OPER CONT	
	LSE DATE: 1970 Aug 2	25 PET TO BASE BELLY_RIVER	HOUSTON OI 92.5%	ALL 12.5%	C00141 A	
	EFF DATE: 1970 Aug 2	25	COASTAL RE 3.0%	BASED ON 100.0%	CAPL 1971	
	EXP DATE: 1980 Aug 2	24	TAQA NORTH 4.5%	PDBY HOUSTON OI 92.5%	No ROFR Applies	
	INT TYPE: WI			PDBY COASTAL RE 3.0%	OPER: HOUSTON OI	
	MNRL INT: 100.0		ROYALTY INT	PDBY TAQA NORTH 4.5%		
	EXT CODE: UNITIZED)	NONCONV LOR		RELATED CONTRACTS	S
			ALL 12.5%	NONCONV GOR	C00141 K	
			BASED ON 100.0%	ALL 5.0%	CAPL 1971	
			PDTO MERCHANT O 100.0%	BASED ON 92.5%	No ROFR Applies	
				PDBY HOUSTON OI 100.0%	C00762 A	
			ROYALTY INT		ROFR Unknown	
			NONCONV GOR-		PS0007 A	
			ALL 5.0%-		ROFR Unknown	
			BASED ON 92.5%			
			PDTO PIONEER OI 100.0%			
M00913 C	LSE TYPE: FH PNG LE	EA! TWP 20 RGE 25 W4M W 31	CUR INT: POOLED	NONCONV LOR	CUR INT OPER CONT	100/13-31-020-25-W4/00-

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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seol

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
Number	LSE DATE: 1970 Aug 25	BASAL_BELLY_RIVER_SANDST (UNITIZED) (ARROWWOOD GAS UNIT NO. 1)	Interests HOUSTON OI 69.375% COASTAL RE 2.25% TAQA NORTH 28.375% REF INT: UNIT HOUSTON OI 93.56963% COASTAL RE 1.677342% TEG OIL&GA 0.43374% TAQA NORTH 2.516008% 1019867 AL 1.80328% ROYALTY INT NONCONV LOR ALL 12.5% BASED ON 100.0% PDTO MERCHANT O 100.0% ROYALTY INT NONCONV GOR ALL 5.0% BASED ON 69.375% PDTO PIONEER OI 100.0%	ALL 12.5% BASED ON 100.0% PDBY HOUSTON OI 92.5% PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5% NONCONV GOR ALL 5.0% BASED ON 69.375% PDBY HOUSTON OI 100.0%	Contract C00186 A CAPL 1990 No ROFR Applies OPER: HOUSTON OI REF INT OPER CONT U00001 OPER: HOUSTON OI RENT INT OPER CONT C00186 A CAPL 1990 No ROFR Applies OPER: HOUSTON OI RELATED CONTRACTS C00141 A CAPL 1971 No ROFR Applies C00186 A CAPL 1990 No ROFR Applies C00186 A CAPL 1990 No ROFR Applies C00762 A	
					ROFR Unknown PS0007 A ROFR Unknown U00001 BM	
M00984 A		TWP 20 RGE 25 W4M SE 31 NG TO BASE BELLY_RIVER	CUR INT: POOLED HOUSTON OI 69.375% COASTAL RE 2.25% TAQA NORTH 28.375% REF INT: PPOOL2 TAQA NORTH 100.0%	NONCONV LOR BASED ON 100.0% PDBY HOUSTON OI 69.375% PDBY COASTAL RE 2.25% PDBY TAQA NORTH 28.375% NONCONV GOR	C00186 A CAPL 1990 No ROFR Applies	100/08-31-020-25-W4/00 100/13-31-020-25-W4/00



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HOUSTON OIL & GAS LTD.
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File	Title	Lands	Seller's	Encumbrances		Wells
Number	Information		Interests		Contract	
				ALL 5.0%	C00186 A	
			ROYALTY INT	BASED ON 69.375%	CAPL 1990	
			NONCONV LOR	PDBY HOUSTON OI 100.0%	No ROFR Applies	
			BASED ON 100.0%		OPER: HOUSTON OI	
			PDTO DONOVAN, M 33.34%			
			PDTO DONOVAN, I 33.33%		RELATED CONTRACTS	
			PDTO DONOVAN, P 33.33%		C00186 A	
					CAPL 1990	
			-ROYALTY INT		No ROFR Applies	
			NONCONV GOR		C00762 A	
			-ALL 5.0%		ROFR Unknown	
			-BASED ON 69.375%		PS0007 A	
			PDTO PIONEER OI 100.0%		ROFR Unknown	
M00914 A	LSE TYPE: FH PNG LEA	A! TWP 20 RGE 25 W4M E 33	CUR INT: WI	NONCONV LOR	CUR INT OPER CONT	
	LSE DATE: 1972 Mar 06	PNG TO BASE BELLY_RIVER	HOUSTON OI 92.5%	ALL 12.5%	C00141 A	
	EFF DATE: 1972 Mar 06	EXCL NG TO BASE	COASTAL RE 3.0%	BASED ON 100.0%	CAPL 1971	
	EXP DATE: 1982 Mar 05	BASAL_BELLY_RIVER_SANDST	TAQA NORTH 4.5%	PDBY HOUSTON OI 92.5%	No ROFR Applies	
	INT TYPE: WI			PDBY COASTAL RE 3.0%	OPER: HOUSTON OI	
	MNRL INT: 100.0		ROYALTY INT	PDBY TAQA NORTH 4.5%		
	EXT CODE: UNITIZED		NONCONV LOR		RELATED CONTRACTS	
			ALL 12.5%	NONCONV GOR	C00141 A	
			BASED ON 100.0%	ALL 5.0%	CAPL 1971	
			PDTO WILDERMAN, 12.5%	BASED ON 92.5%	No ROFR Applies	
			PDTO WILDERMAN, 12.5%	PDBY HOUSTON OI 100.0%	C00762 A	
			PDTO RAMIREZ, S 25.0%		ROFR Unknown	
			PDTO 7U BROWN R 50.0%		PS0007 A	
					ROFR Unknown	
			-ROYALTY INT			
			-NONCONV GOR			
			ALL 5.0%			
			-BASED ON 92.5%			
			-PDTO PIONEER OI 100.0%			
M00914 B	LSE TYPE: FH PNG LEA	A: TWP 20 RGE 25 W4M E 33	CUR INT: WI	NONCONV LOR	CUR INT OPER CONT	



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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seol

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 1972 Mar 06 EFF DATE: 1972 Mar 06 EXP DATE: 1982 Mar 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNITIZED	BASAL_BELLY_RIVER_SANDST	HOUSTON OI 92.5% COASTAL RE 3.0% TAQA NORTH 4.5% REF INT: UNIT HOUSTON OI 93.56963% COASTAL RE 1.677342% TEG OIL&GA 0.43374% TAQA NORTH 2.516008% 1019867 AL 1.80328% ROYALTY INT NONCONV LOR ALL 12.5% BASED ON 100.0% PDTO WILDERMAN, 12.5% PDTO WILDERMAN, 12.5% PDTO RAMIREZ, S 25.0% PDTO 7U BROWN R 50.0% ROYALTY INT NONCONV GOR ALL 5.0% BASED ON 92.5% PDTO PIONEER OI 100.0%	ALL 12.5% BASED ON 100.0% PDBY HOUSTON OI 92.5% PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5% NONCONV GOR ALL 5.0% BASED ON 92.5% PDBY HOUSTON OI 100.0%	CO0141 J CAPL 1971 No ROFR Applies OPER: HOUSTON OI REF INT OPER CONT U00001 OPER: HOUSTON OI RELATED CONTRACTS C00141 J CAPL 1971 No ROFR Applies C00762 A ROFR Unknown PS0007 A ROFR Unknown U00001 BR	
M00914 C	LSE DATE: 1972 Mar 06	TWP 20 RGE 25 W4M E 33 NG TO TOP BASAL_BELLY_RIVER_SANDST	CUR INT: POOLED HOUSTON OI 92.5% COASTAL RE 3.0% TAQA NORTH 4.5% ROYALTY INT NONCONV LOR ALL 12.5% BASED ON 100.0%	NONCONV LOR ALL 12.5% BASED ON 100.0% PDBY HOUSTON OI 92.5% PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5% NONCONV GOR ALL 5.0%	CUR INT OPER CONT C00194 A CAPL 1990 No ROFR Applies OPER: HOUSTON OI RELATED CONTRACTS C00141 A CAPL 1971	100/11-33-020-25-W4/02 100/11-33-020-25-W4/00



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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seol

Number Information Interests Co	Contract	
PDTO WILDERMAN, 12.5% BASED ON 92.5% No	lo ROFR Applies	
PDTO WILDERMAN, 12.5% PDBY HOUSTON OI 100.0% CO	C00194 A	
PDTO RAMIREZ, S 25.0%	CAPL 1990	
PDTO 7U BROWN R 50.0%	lo ROFR Applies	
Cr	C00762 A	
	ROFR Unknown	
*NONCONV GOR	2S0007 A	
∠ALL 5.0%. RO	ROFR Unknown	
BASED ON 92.5%		
PDTO PIONEER OI 100.0%		
M01019 A LSE TYPE: FH NG LEASI TWP 20 RGE 25 W4M SW 33 CUR INT: WI NONCONV LOR		
LSE DATE: 1969 Apr 17 NG IN HOUSTON OI 100.0% ALL 12.5% RE	REF INT OPER CONT	
EFF DATE: 1969 Apr 17 BASAL_BELLY_RIVER_SANDST BASED ON 100.0% UC	J00001	
EXP DATE: 1979 Apr 16 (UNITIZED) REF INT: UNIT PDBY HOUSTON OI 100.0% OF	PER: HOUSTON OI	
INT TYPE: WI (ARROWWOOD GAS UNIT NO. 1) HOUSTON OI 93.56963%		
MNRL INT: 100.0 COASTAL RE 1.677342% NONCONV GOR RE	RELATED CONTRACTS	
EXT CODE: UNITIZED TEG OIL&GA 0.43374% ALL 5.0% CO	C00762 A	
TAQA NORTH 2.516008% BASED ON 100.0% RO	OFR Unknown	
1019867 AL 1.80328% PDBY HOUSTON OI 100.0% PS	S0007 A	
	OFR Unknown	
ROYALTY INT UC	J00001 BQ	
NONCONV LOR		
ALL 12.5%		
BASED ON 100.0%		
PDTO 1103596 AL 100.0%		
-ROYALTY INT		
-NONCONV GOR-		
ALL 5.0%		
-BASED ON 100.0%		
-PDTO PIONEER OI 100.0%		
M01019 B LSE TYPE: FH NG LEASI TWP 20 RGE 25 W4M SW 33 CUR INT: POOLED NONCONV GOR CU	UR INT OPER CONT 100/11-	-33-020-25-W4/02
LSE DATE: 1969 Apr 17 NG TO TOP HOUSTON OI 92.5% ALL 15.0% CC	00194 A	



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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seol

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 1969 Apr 17 EXP DATE: 1979 Apr 16 INT TYPE: WI	BASAL_BELLY_RIVER_SANDST	COASTAL RE 3.0% TAQA NORTH 4.5%	BASED ON 100.0% PDBY HOUSTON OI 92.5% PDBY COASTAL RE 3.0%	CAPL 1990 No ROFR Applies OPER: HOUSTON OI	100/11-33-020-25-W4/00
	MNRL INT: 100.0 EXT CODE: UNITIZED		ROYALTY INT NONCONV GOR ALL 15.0% BASED ON 100.0% PDTO EXXONMOBIL 100.0% ROYALTY INT NONCONV LOR ALL 12.5% BASED ON 100.0% PDTO 1103596 AL 100.0% ROYALTY INT NONCONV GOR ALL 5.0%	PDBY TAQA NORTH 4.5% NONCONV LOR ALL 12.5%	RELATED CONTRACTS C00151 A General 0000 No ROFR Applies C00194 A CAPL 1990 No ROFR Applies C00762 A ROFR Unknown PS0007 A ROFR Unknown ROYALTY LINKS C00151 A	
			-BASED ON 92.5% -PDTO PIONEER OI 100.0%		General 0000 No ROFR Applies	
M01020 A	LSE DATE: 1969 Apr 19	TWP 20 RGE 25 W4M NW 33 NG IN BASAL_BELLY_RIVER_SANDST (UNITIZED) (ARROWWOOD GAS UNIT NO. 1)	CUR INT: WI HOUSTON OI 100.0% REF INT: UNIT HOUSTON OI 93.56963% COASTAL RE 1.677342% TEG OIL&GA 0.43374% TAQA NORTH 2.516008% 1019867 AL 1.80328% ROYALTY INT NONCONV LOR ALL 12.5% BASED ON 100.0%	NONCONV LOR ALL 12.5% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	REF INT OPER CONT U00001 OPER: HOUSTON OI RELATED CONTRACTS C00762 A ROFR Unknown PS0007 A ROFR Unknown U00001 CB	



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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seol

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
Remine	mionistoi.				Contract	
			PDTO RUSNAK, MI 100.0%			
			-ROYALTY INT			
			-NONCONV GOR-			
			-ALL 5.0%			
			-BASED ON 100.0%			
			-PDTO PIONEER OI 100.0%			
M01020 B	LSE TYPE: FH PNG LE	:A: TWP 20 RGE 25 W4M NW 33	CUR INT: POOLED	NONCONV GOR	CUR INT OPER CONT	100/11-33-020-25-W4/02
	LSE DATE: 1969 Apr 19	NG TO TOP	HOUSTON OI 92.5%	ALL 15.0%	C00194 A	
		BASAL_BELLY_RIVER_SANDST	COASTAL RE 3.0%	BASED ON 100.0%	CAPL 1990	100/11-33-020-25-W4/00
	EXP DATE: 1979 Apr 18		TAQA NORTH 4.5%	PDBY HOUSTON OI 92.5%	No ROFR Applies	
	INT TYPE: WI			PDBY COASTAL RE 3.0%	OPER: HOUSTON OI	
	MNRL INT: 100.0		REF INT: PPOOL1	PDBY TAQA NORTH 4.5%		
	EXT CODE: UNITIZED		HOUSTON OI 100.0%		REF INT OPER CONT	
				NONCONV LOR	C00194 A	
			ROYALTY INT	GAS 12.5%	CAPL 1990	
			NONCONV GOR	BASED ON 100.0%	No ROFR Applies	
			ALL 15.0%	PDBY HOUSTON OI 100.0%	OPER: HOUSTON OI	
			BASED ON 100.0%			
			PDTO EXXONMOBIL 100.0%	NONCONV GOR	RELATED CONTRACTS	
				ALL 5.0%	C00151 A	
			ROYALTY INT	BASED ON 92.5%	General 0000	
		*	NONCONV LOR	PDBY HOUSTON OI 100.0%	No ROFR Applies	
			GAS 12.5%		C00194 A	
			BASED ON 100.0%		CAPL 1990	
			PDTO RUSNAK, MI 100.0%		No ROFR Applies	
					C00762 A	
			-ROYALTY INT		ROFR Unknown	
			NONCONV GOR		PS0007 A	
			-ALL 5.0%		ROFR Unknown	
			-BASED ON 92.5%		DOVALTY LINUS	
			PDTO PIONEER OF 100.0%		ROYALTY LINKS C00151 A	
					General 0000	
					General 0000	



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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seol

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					No ROFR Applies	
M00922 A	LSE TYPE: CR PNG LEACR: 0487040030 LSE DATE: 1987 Apr 10 EFF DATE: 1987 Apr 02 EXP DATE: 1992 Apr 02 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	A TWP 20 RGE 25 W4M NE 34 NG IN UPPER_BASAL_BELLY_RIVER	CUR INT: POOLED HOUSTON OI 75.0% COASTAL RE 10.0% TAQA NORTH 15.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO SIGNALTA R 100.0% ROYALTY INT SLIDING SCALE ALL S/S BASED ON 100.0% PDTO ABENERGY 100.0% ROYALTY INT SLIDING SCALE ALL 5.0% BASED ON 75.0% PDTO PIONEER OI 100.0%	NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY HOUSTON OI 92.5% PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY COASTAL RE 40.0% PDBY TAQA NORTH 60.0% NONCONV GOR ALL 5.0% BASED ON 75.0% PDBY HOUSTON OI 100.0%		
					General 0000 No ROFR Applies	
M00923 A	CR: 6413A	TWP 20 RGE 25 W4M S 34, NW 34 PNG TO BASE BELLY_RIVER EXCL NG IN BELLY_RIVER_UPPER	CUR INT: WI HOUSTON OI 100.0% ROYALTY INT	NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY HOUSTON OI 100.0%	RELATED CONTRACTS	



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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seol

File	Title	Lands	Seller's	Encumbrances	Operating	Wells
Number	Information		Interests		Contract	
	EXP DATE: 1975 Aug 09	9	NONCONV GOR		No ROFR Applies	
	INT TYPE: WI		ALL 7.5%	SLIDING SCALE	C00762 A	
	MNRL INT: 100.0		BASED ON 100.0%	ALL S/S 0	ROFR Unknown	
	EXT CODE: 15		PDTO SIGNALTA R 100.0%	BASED ON 100.0%	PS0007 A	
				PDBY HOUSTON OI 100.0%	ROFR Unknown	
			ROYALTY INT			
			SLIDING SCALE	NONCONV GOR	ROYALTY LINKS	
			ALL S/S 0	ALL 5.0%	C00197 B	
			BASED ON 100.0%	BASED ON 100.0%	General 0000	
			PDTO ABENERGY 100.0%	PDBY HOUSTON OI 100.0%	No ROFR Applies	
			ROYALTY INT			
			NONCONV GOR			
			ALL 5.0%			
			-BASED ON 100.0%			
			PDTO PIONEER OI 100.0%			
M00923 B	LSE TYPE: CR PNG LE	A TWP 20 RGE 25 W4M S 34, NW 34	CUR INT: POOLED	NONCONV GOR	CUR INT OPER CONT	100/06-34-020-25-W4/00
	CR: 6413A	NG IN UPPER_BASAL_BELLY_RIVER	HOUSTON OI 75.0%	ALL 7.5%	C00171 A	
	LSE DATE: 1990 Feb 16		COASTAL RE 10.0%	BASED ON 100.0%	CAPL 1981	
	EFF DATE: 1965 Aug 09		TAQA NORTH 15.0%	PDBY HOUSTON OI 100.0%	No ROFR Applies	
	EXP DATE: 1975 Aug 09				OPER: HOUSTON OI	
	INT TYPE: WI		ROYALTY INT	SLIDING SCALE		
	MNRL INT: 100.0		NONCONV GOR	ALL S/S 0	RENT INT OPER CONT	
	EXT CODE: 15		ALL 7.5%	BASED ON 100.0%	C00171 A	
			BASED ON 100.0%	PDBY HOUSTON OI 100.0%	CAPL 1981	
			PDTO SIGNALTA R 100.0%		No ROFR Applies	
				NONCONV GOR	OPER: HOUSTON OI	
			ROYALTY INT	ALL 5.0%		
			SLIDING SCALE	BASED ON 75.0%	RELATED CONTRACTS	
			ALL S/S 0	PDBY HOUSTON OI 100.0%	C00171 A	
			BASED ON 100.0%		CAPL 1981	
			PDTO ABENERGY 100.0%		No ROFR Applies	
					C00197 B	
			*ROYALTY INT		General 0000	



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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seol

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
			-NONCONV GOR- -ALL 5.0% -BASED ON 75.0% -PDTO PIONEER OI 100.0%		No ROFR Applies C00762 A ROFR Unknown PS0007 A ROFR Unknown	
					ROYALTY LINKS C00197 B General 0000 No ROFR Applies	
M00986 A	LSE DATE: 2003 Apr 14	A: TWP 20 RGE 25 W4M NW 35 PNG TO BASE MEDICINE_HAT_SD (INCLUDING CBM RIGHTS)	CUR INT: POOLED HOUSTON OI 50.0% TAQA NORTH 25.0% GRANT THOR 25.0% ROYALTY INT NONCONV LOR	NONCONV LOR ALL 16.667% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0%	CUR INT OPER CONT C00176 A CAPL 1990 No ROFR Applies OPER: HOUSTON OI RENT INT OPER CONT	100/13-35-020-25-W4/00 100/13-35-020-25-W4/02
	,		ALL 16.667% BASED ON 100.0% PDTO KENNIBAR 100.0%	BASED ON 50.0% PDBY HOUSTON OI 100.0%	C00176 A	
			-ROYALTY INT -NONCONV GOR ALL 5.0% -BASED ON 50.0% -PDTO PIONEER OF 100.0%		RELATED CONTRACTS C00176 A CAPL 1990 No ROFR Applies C00762 A ROFR Unknown PS0007 A ROFR Unknown	
M00991 A	LSE DATE: 2003 Apr 14	N: TWP 20 RGE 25 W4M NE 35 PNG TO BASE MEDICINE_HAT_SD (INCLUDING CBM RIGHTS)	CUR INT: POOLED HOUSTON OI 50.0% TAQA NORTH 25.0%	NONCONV LOR ALL 16.667% BASED ON 100.0%	CUR INT OPER CONT C00176 A CAPL 1990	100/13-35-020-25-W4/00 100/13-35-020-25-W4/02



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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seol

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 2006 Apr INT TYPE: WI	13	GRANT THOR 25.0%	PDBY HOUSTON OI 100.0%	No ROFR Applies OPER: HOUSTON OI	
	MNRL INT: 100.0		ROYALTY INT	NONCONV GOR		
	EXT CODE: HBP		NONCONV LOR	ALL 5.0%	RENT INT OPER CONT	
			ALL 16.667%	BASED ON 50.0%	C00176 A	
			BASED ON 100.0%	PDBY HOUSTON OI 100.0%	CAPL 1990	
			PDTO KENNIBAR 100.0%		No ROFR Applies	
					OPER: HOUSTON OI	
			-ROYALTY INT			
			HONCONY GOR		RELATED CONTRACTS	
			ALL 5.0%		C00176 A	
			BASED ON 50.0%		CAPL 1990	
			PDTO PIONEER OI 100.0%.		No ROFR Applies	
					C00762 A	
					ROFR Unknown	
					PS0007 A	
					ROFR Unknown	
M01002 A	LSE TYPE: FH PNG L	.EA: TWP 20 RGE 25 W4M SW 35	CUR INT: POOLED	NONCONV LOR	CUR INT OPER CONT	100/13-35-020-25-W4/00
	LSE DATE: 2003 Jan	30 PNG TO BASE MEDICINE_HAT	HOUSTON OI 50.0%	ALL 15.0%	C00176 A	
	EFF DATE: 2003 Jan	30	TAQA NORTH 25.0%	BASED ON 100.0%	CAPL 1990	100/13-35-020-25-W4/02
	EXP DATE: 2007 Jan	29	GRANT THOR 25.0%	PDBY TAQA NORTH 100.0%	No ROFR Applies	
	INT TYPE: WI				OPER: HOUSTON OI	
	MNRL INT: 25.0		ROYALTY INT	NONCONV GOR		
	EXT CODE: HBP		NONCONV LOR	ALL 5.0%	RENT INT OPER CONT	
			ALL 15.0%	BASED ON 50.0%	C00176 A	
			BASED ON 100.0%	PDBY HOUSTON OI 100.0%	CAPL 1990	
			PDTO DIANE GERO 100.0%		No ROFR Applies	
					OPER: HOUSTON OI	
			ROYALTY INT			
			NONCONV GOR		RELATED CONTRACTS	
			-ALL 5.0%		C00176 A	
			BASED ON 50.0%		CAPL 1990	
			PDTO PIONEER OI 100.0%		No ROFR Applies	
					C00762 A	



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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seol

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					ROFR Unknown PS0007 A ROFR Unknown	
M01003 A			CUR INT: POOLED HOUSTON OI 50.0% TAQA NORTH 25.0% GRANT THOR 25.0% ROYALTY INT NONCONV LOR ALL 15.0% BASED ON 100.0% PDTO LEMAY, TON 100.0% ROYALTY INT NONCONV GOR	NONCONV LOR ALL 15.0% BASED ON 100.0% PDBY TAQA NORTH 100.0% NONCONV GOR ALL 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0%	C00176 A CAPL 1990	100/13-35-020-25-W4/00 100/13-35-020-25-W4/02
			ALL 5.0% BASED ON 50.0% PDTO PIONEER OL 100.0%		C00176 A CAPL 1990 No ROFR Applies C00762 A ROFR Unknown PS0007 A ROFR Unknown	
M01004 A	LSE DATE: 2003 Aug 01 EFF DATE: 2003 Aug 01 EXP DATE: 2006 Jul 31 INT TYPE: WI	TWP 20 RGE 25 W4M S 35 PNG TO BASE MEDICINE_HAT	CUR INT: POOLED HOUSTON OI 50.0% TAQA NORTH 25.0% GRANT THOR 25.0%	NONCONV LOR ALL 15.0% BASED ON 100.0% PDBY GRANT THOR 100.0%	C00176 A CAPL 1990	100/13-35-020-25-W4/00 100/13-35-020-25-W4/02
	MNRL INT: 25.0 EXT CODE: HBP		ROYALTY INT NONCONV LOR ALL 15.0% BASED ON 100.0% PDTO KILPATRICK 100.0%	NONCONV GOR ALL 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0%	RENT INT OPER CONT C00176 A CAPL 1990 No ROFR Applies	



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File	Title Lands	Seller's	Encumbrances	Operating	Wells
Number	Information	Interests		Contract	
				OPER: HOUSTON OI	
		-ROYALTY INT			
		-NONCONV-GOR		RELATED CONTRACT	S
		-ALL 5.0%		C00176 A	
		-BASED ON 50.0%		CAPL 1990	
		-PDTO PIONEER OI 100.0%		No ROFR Applies	
				C00762 A	
				ROFR Unknown	
				PS0007 A	
				ROFR Unknown	
M01005 A	LSE TYPE: FH PNG LEA! TWP 20 RGE 25 W4M S 35	CUR INT: POOLED	NONCONV LOR	CUR INT OPER CONT	100/13-35-020-25-W4/00
	LSE DATE: 2003 Aug 01 PNG TO BASE MEDICINE_HAT	HOUSTON OI 50.0%	ALL 15.0%	C00176 A	
	EFF DATE: 2003 Aug 01	TAQA NORTH 25.0%	BASED ON 100.0%	CAPL 1990	100/13-35-020-25-W4/02
	EXP DATE: 2006 Jul 31	GRANT THOR 25.0%	PDBY HOUSTON OI 50.0%	No ROFR Applies	
	INT TYPE: WI		PDBY TAQA NORTH 25.0%	OPER: HOUSTON OI	
	MNRL INT: 25.0	ROYALTY INT	PDBY GRANT THOR 25.0%		
	EXT CODE: HBP	NONCONV LOR		RENT INT OPER CONT	Ī
		ALL 15.0%	NONCONV GOR	C00176 A	
		BASED ON 100.0%	ALL 5.0%	CAPL 1990	
		PDTO GOSSEN, D 100.0%	BASED ON 50.0%	No ROFR Applies	
			PDBY HOUSTON OI 100.0%	OPER: HOUSTON OI	
		-ROYALTY INT			
		-NONCONV GOR-		RELATED CONTRACTS	S
		ALL 5.0%		C00176 A	
		-BASED ON 50.0%		CAPL 1990	
		-PDTO PIONEER OF 100.0%		No ROFR Applies	
				C00762 A ROFR Unknown	
				PS0007 A	
				ROFR Unknown	
				NOT IN OTINTOWIT	
M01036 A	LSE TYPE: FH PNG LEA! TWP 20 RGE 25 W4M SE 35	CUR INT: POOLED	NONCONV LOR	CUR INT OPER CONT	100/13-35-020-25-W4/00
	LSE DATE: 2003 Jan 30 PNG TO BASE MEDICINE_HAT	HOUSTON OI 50.0%	ALL 15.0%	C00176 A	
	EFF DATE: 2003 Jan 30	TAQA NORTH 25.0%	BASED ON 100.0%	CAPL 1990	100/13-35-020-25-W4/02



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HOUSTON OIL & GAS LTD.
Mineral Schedule "A" Report - seo!

eli. Minter:	Tale Lands Information	Soller's	Excundrances	Spanning Contract	West
	EXP DATE: 2007 Jan 29 INT TYPE: WI	GRANT THOR 25.0%	PDBY TAQA NORTH 100.0%	No ROFR Applies OPER: HOUSTON OI	
	MNRL INT: 25.0 EXT CODE: HBP	ROYALTY INT NONCONV LOR ALL 15.0% BASED ON 100.0% PDTO KINNEAR, V 100.0%		RENT INT OPER CONT C00176 A CAPL 1990 No ROFR Applies OPER: HOUSTON OI	
				RELATED CONTRACTS C00176 A CAPL 1990 No ROFR Applies PS0007 A ROFR Unknown	:
M01037 A	LSE TYPE: FH PNG LEA! TWP 20 RGE 25 W4M SE 35 LSE DATE: 2003 Feb 15 PNG TO BASE MEDICINE_HAT EFF DATE: 2003 Feb 15 EXP DATE: 2007 Feb 14 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HBP	CUR INT: POOLED HOUSTON OI 50.0% TAQA NORTH 25.0% GRANT THOR 25.0% ROYALTY INT NONCONV LOR ALL 15.0% BASED ON 100.0% PDTO LEMAY, TON 100.0%	NONCONV LOR ALL 15.0% BASED ON 100.0% PDBY TAQA NORTH 100.0%	C00176 A CAPL 1990	100/13-35-020-25-W4/00 100/13-35-020-25-W4/02
				OPER: HOUSTON OI RELATED CONTRACTS C00176 A CAPL 1990 No ROFR Applies PS0007 A ROFR Unknown	:



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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seol

File Number	Title Lands Information		Seller's Interests	Encumbrances	Operating Contract	Wells
M00987 A	LSE TYPE: FH PNG LEA! TWP 20 F	RGE 26 W4M NE 13	CUR INT: WI	NONCONV GOR	CUR INT OPER CONT	100/13-13-020-26-W4/02
	LSE DATE: 2000 Dec 31 PNG TO I	BASE	HOUSTON OI 50.0%	ALL 15.0%	C00153 A	
	EFF DATE: 2000 Dec 31 BASAL_B	BELLY_RIVER_SANDST	CANLIN RES 50.0%	BASED ON 50.0%	CAPL 1990	100/13-13-020-26-W4/00
	EXP DATE: 2002 Dec 30			PDBY HOUSTON OI 100.0%	No ROFR Applies	
	INT TYPE: WI		ROYALTY INT		OPER: HOUSTON OI	100/01-13-020-26-W4/00-
	MNRL INT: 100.0		NONCONV GOR	NONCONV LOR		
	EXT CODE: HBP		ALL 15.0%	ALL 18.0%	RELATED CONTRACTS	3
			BASED ON 50.0%	BASED ON 100.0%	C00153 A	
			PDTO CANLIN RES 100.0%	PDBY HOUSTON OI 50.0%	CAPL 1990	
				PDBY CANLIN RES 50.0%	No ROFR Applies	
			ROYALTY INT		C00762 A	
			NONCONV LOR	NONCONV GOR	ROFR Unknown	
			ALL 18.0%	ALL 5.0%	PS0007 A	
			BASED ON 100.0%	BASED ON 50.0%	ROFR Unknown	
			PDTO THURBER, M 33.333%	PDBY HOUSTON OI 100.0%		
			PDTO SNIDER, JU 33.333%		ROYALTY LINKS	
			PDTO THURBER, D 33.334%		C00153 A	
					CAPL 1990	
			-ROYALTY INT		No ROFR Applies	
			-NONCONV GOR-			
			ALL 5.0%			
			BASED ON 50.0%			
			PDTO PIONEER OI 100.0%			
M00988 A	LSE TYPE: FH PNG LEA! TWP 20 R	RGE 26 W4M SE 13	CUR INT: WI	NONCONV GOR	CUR INT OPER CONT	100/13-13-020-26-W4/02
	LSE DATE: 2000 Dec 31 PNG TO E	BASE	HOUSTON OI 50.0%	ALL 15.0%	C00153 A	
	EFF DATE: 2000 Dec 31 BASAL_B	ELLY_RIVER_SANDST	CANLIN RES 50.0%	BASED ON 50.0%	CAPL 1990	100/13-13-020-26-W4/00
	EXP DATE: 2002 Dec 30			PDBY HOUSTON OI 100.0%	No ROFR Applies	
	INT TYPE: WI		ROYALTY INT		OPER: HOUSTON OI	-100/01-13-020-26-W4/00-
	MNRL INT: 100.0		NONCONV GOR	NONCONV LOR		
	EXT CODE: HBP		ALL 15.0%	ALL 18.0%	RELATED CONTRACTS	3
			BASED ON 50.0%	BASED ON 100.0%	C00153 A	
			PDTO CANLIN RES 100.0%	PDBY HOUSTON OI 50.0%	CAPL 1990	
				PDBY CANLIN RES 50.0%	No ROFR Applies	
			ROYALTY INT		C00762 A	



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Pagest Id. DD 0052

HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seol

File	Title Lands	Seller's	Encumbrances	Operating	Wells
Number	Information	Interests		Contract	
		NONCONV LOR	NONCONV GOR	ROFR Unknown	
		ALL 18.0%	ALL 5.0%	PS0007 A	
		BASED ON 100.0%	BASED ON 50.0%	ROFR Unknown	
		PDTO THURBER, M 33.333%	PDBY HOUSTON OI 100.0%		
		PDTO SNIDER, JU 33.333%		ROYALTY LINKS	
		PDTO THURBER, D 33.334%		C00153 A	
				CAPL 1990	
		-ROYALTY INT		No ROFR Applies	
		-NONCONV GOR-			
		-ALL 5.0%-			
		BASED ON 50.0%			
		-PDTO-PIONEER OI 100.0%			
M00989 A	LSE TYPE: FH PNG LEA! TWP 20 RGE 26 W4M SW 13	CUR INT: WI	NONCONV GOR	CUR INT OPER CONT	100/13-13-020-26-W4/0
	LSE DATE: 2000 Dec 31 PNG TO BASE	HOUSTON OI 50.0%	ALL 15.0%	C00153 A	
	EFF DATE: 2000 Dec 31 BASAL_BELLY_RIVER_SANDST	CANLIN RES 50.0%	BASED ON 50.0%	CAPL 1990	100/13-13-020-26-W4/0
	EXP DATE: 2002 Dec 30		PDBY HOUSTON OI 100.0%		
	INT TYPE: WI	ROYALTY INT		OPER: HOUSTON OI	-100/01-13-020-26-W4/0
	MNRL INT: 100.0	NONCONV GOR	NONCONV LOR		
	EXT CODE: HBP	ALL 15.0%	ALL 18.0%	RELATED CONTRACT	S
		BASED ON 50.0%	BASED ON 100.0%	C00153 A	
		PDTO CANLIN RES 100.0%	PDBY HOUSTON OI 50.0%	CAPL 1990	
			PDBY CANLIN RES 50.0%	No ROFR Applies	
		ROYALTY INT		C00762 A	
		NONCONV LOR	NONCONV GOR	ROFR Unknown	
		ALL 18.0%	ALL 5.0%	PS0007 A	
		BASED ON 100.0%	BASED ON 50.0%	ROFR Unknown	
			PDBY HOUSTON OI 100.0%		
		PDTO SNIDER, JU 33.333%		ROYALTY LINKS	
		PDTO THURBER, D 33.334%		C00153 A	
		,		CAPL 1990	
		-ROYALTY INT		No ROFR Applies	
		-NONCONV GOR-			
		ALL 5.0%			

-BASED ON 50.0%



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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seol

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
			-PDTO-PIONEER OI 100.0%			
M00990 A	LSE TYPE: FH PNG LE LSE DATE: 2000 Dec 3 ⁷	A: TWP 20 RGE 26 W4M NW 13 I PNG TO BASE	CUR INT: WI HOUSTON OI 50.0%	NONCONV GOR ALL 15.0%	CUR INT OPER CONT C00153 A	100/13-13-020-26-W4/02
	EFF DATE: 2000 Dec 3° EXP DATE: 2002 Dec 30	I BASAL_BELLY_RIVER_SANDST	CANLIN RES 50.0%	BASED ON 50.0% PDBY HOUSTON OI 100.0%	CAPL 1990 No ROFR Applies	100/13-13-020-26-W4/00
	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP		ROYALTY INT NONCONV GOR ALL 15.0% BASED ON 50.0%	NONCONV LOR ALL 18.0% BASED ON 100.0%	OPER: HOUSTON OI RELATED CONTRACTS C00153 A	100/01-13-020-26-W4/00
			PDTO CANLIN RES 100.0% ROYALTY INT NONCONV LOR ALL 18.0% BASED ON 100.0% PDTO THURBER, M 33.333% PDTO SNIDER, JU 33.333% PDTO THURBER, D 33.334% ROYALTY INT NONCONV GOR ALL 5.0% BASED ON 50.0% PDTO PIONEER OL 100.0%	PDBY HOUSTON OI 50.0% PDBY CANLIN RES 50.0% NONCONV GOR ALL 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0%	CAPL 1990 No ROFR Applies C00762 A ROFR Unknown PS0007 A ROFR Unknown ROYALTY LINKS C00153 A CAPL 1990 No ROFR Applies	
M00906 A	CR: 29766 LSE DATE: 1972 Dec 28	A TWP 21 RGE 25 W4M N 4, SW 4 PNG TO BASE BELLY_RIVER EXCL NG IN BASAL_BELLY_RIVER_SANDST	CUR INT: WI HOUSTON OI 92.5% COASTAL RE 3.0% TAQA NORTH 4.5% ROYALTY INT SLIDING SCALE ALL S/S 0 BASED ON 100.0%	SLIDING SCALE ALL S/S 0 BASED ON 100.0% PDBY HOUSTON OI 92.5% PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5% NONCONV GOR ALL 5.0%	CUR INT OPER CONT C00141 A CAPL 1971 No ROFR Applies OPER: HOUSTON OI RELATED CONTRACTS C00141 A CAPL 1971	-100/13-04-021-25-W4/02- 100/06-04-021-25-W4/02



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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seol

File	Title	Lands	Seller's	Encumbrances	Operating	Wells
Number	Information		Interests		Contract	
			PDTO ABENERGY 100.0%	BASED ON 92.5%	No ROFR Applies	
				PDBY HOUSTON OI 100.0%	C00762 A	
			-ROYALTY-INT		ROFR Unknown	
			NONCONV GOR		PS0007 A	
			-ALL 5.0%		ROFR Unknown	
			BASED ON 92.5%			
			-PDTO PIONEER OI 100.0%			
M00906 B	LSE TYPE: CR PNG LEA	TWP 21 RGE 25 W4M N 4, SW 4	CUR INT: WI	SLIDING SCALE	CUR INT OPER CONT	100/06-04-021-25-W4/00
	CR: 29766	NG IN	HOUSTON OI 92.5%	ALL S/S 0	C00141 J	
	LSE DATE: 1972 Dec 28	BASAL_BELLY_RIVER_SANDST	COASTAL RE 3.0%	BASED ON 100.0%	CAPL 1971	
	EFF DATE: 1972 Oct 30	(UNITIZED)	TAQA NORTH 4.5%	PDBY HOUSTON OI 92.5%	No ROFR Applies	
	EXP DATE: 1982 Oct 30	(ARROWWOOD GAS UNIT NO. 1)		PDBY COASTAL RE 3.0%	OPER: HOUSTON OI	
	INT TYPE: WI		REF INT: UNIT	PDBY TAQA NORTH 4.5%		
	MNRL INT: 100.0		HOUSTON OI 93.56963%		REF INT OPER CONT	
	EXT CODE: 15		COASTAL RE 1.677342%	NONCONV GOR	U00001	
			TEG OIL&GA 0.43374%	ALL 5.0%	OPER: HOUSTON OI	
			TAQA NORTH 2.516008%	BASED ON 92.5%		
			1019867 AL 1.80328%	PDBY HOUSTON OI 100.0%	RELATED CONTRACTS	
					C00141 J	
			ROYALTY INT		CAPL 1971	
			SLIDING SCALE		No ROFR Applies	
			ALL S/S 0		C00762 A	
			BASED ON 100.0%		ROFR Unknown	
			PDTO ABENERGY 100.0%		PS0007 A	
			DOVALTY INT		ROFR Unknown	
			-ROYALTY INT		U00001 BZ	
			NONCONV GOR			
			BASED ON 92.5%			
			PDTO PIONEER OI 100.0%			
			TETOPIONEER OF 100.0%			



Wells

License Number	<u>UWI</u>		
0260693	100/01-29-020-25W4/0		
0054369	100/06-04-021-25W4/0		
0133837	100/06-34-020-25W4/0		
0071838	100/07-07-020-25W4/0		
0268691	100/08-31-020-25W4/0		
0243989	100/09-28-020-25W4/0		
0049508	100/10-12-020-26W4/0		
0044460	100/10-17-020-25W4/0		
0053190	100/10-32-020-25W4/0		
0335237	100/11-33-020-25W4/0		
0259330	100/12-08-020-25W4/0		
0275797	100/13-13-020-26W4/0		
0259326	100/13-20-020-25W4/0		
0291892	100/13-35-020-25W4/0		
0261448	100/15-16-020-25W4/0		
0280517	100/16-30-020-25W4/0		

Pipelines License Number

676 , segment 2 42231, segment 1

24093, segment 1

36595, segments 1,2,10,11,12,13,14,17,18,22,23,24,26

10197, segments 7,8,10,11,12,14,21

20299, segment 2

Facilities

License Number	Location	Description
F21805	1-7-20-25 W4	Gas Plant
F26445	7-20-20-25 W4	Compressor

SCHEDULE "C"

Claims

"Claim" means (with capitalized terms having the definitions given to them in the Sale Agreement) any claim, demand, lawsuit, proceeding or arbitration, or any investigation by a Governmental Authority, pertaining to the Assets, in each case whether asserted, threatened, pending or existing.

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SCHEDULE "D"

Permitted Encumbrances

Permitted Encumbrances consist of the following (with capitalized terms having the definitions given to them in the Sale Agreement, unless otherwise defined in this Order):

- (i) all encumbrances, overriding royalties and other royalties, net profits interests and other burdens identified in the Title Documents or in Schedule "A";
- (ii) any Preferential Purchase Rights or any similar restriction applicable to any of the Assets;
- (iii) the terms and conditions of the Title Documents, including the requirement to pay any rentals or royalties (including reassessments) to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
- (iv) the right reserved to or vested in any grantor, Governmental Authority by the terms of any Title Document or by Applicable Law to terminate any Title Document;
- (v) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- (vi) and any obligations to Third Parties for any thirteenth month adjustments or for payments due as a result of any audits conducted by operators or Third Parties;
- (vii) taxes on Petroleum Substances or the income or revenue from the Petroleum Substances and requirements imposed by Applicable Law or Governmental Authorities concerning rates of production from the Wells or from operations on any of the Lands, or otherwise affecting recoverability of Petroleum Substances from the Lands, which taxes or requirements are generally applicable to the oil and gas industry in the jurisdiction in which the Assets are located;
- (viii) agreements for the sale, processing, transmission or transportation of Petroleum Substances, which are terminable on not more than 30 days' notice (without an early termination penalty or other like cost);
- (ix) any obligation of Houston to hold any right or interest in and to any of the Assets in trust for Third Parties;
- (x) the right reserved to or vested in any Governmental Authority to control or regulate any of the Assets in any manner, including any directives or notices received from any Governmental Authority pertaining to the Assets;
- (xi) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards Houston's share of

- the costs and expenses thereof which are not due or delinquent as of the date hereof or, if then due or delinquent are being contested in good faith by Vendor;
- (xii) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (xiii) agreements and plans relating to pooling or unitization of any of the Petroleum and Natural Gas Rights;
- (xiv) agreements respecting the operation of Wells or Facilities by contract field operators;
- (xv) provisions for penalties and forfeitures under agreements as a consequence of non-participation in operations; and
- (xvi) liens created in the ordinary course of business in favour of any Governmental Authority with respect to operations pertaining to any of the Assets.

SCHEDULE "E"

Crown Leases

Crown PNG Lease Nos.:

- 31256
- 29763
- 29764
- 6413
- 31788
- 0487040030
- 6413A
- 29766