

COURT FILE NUMBER 1901-14615
 COURT COURT OF QUEEN'S BENCH OF ALBERTA
 JUDICIAL CENTRE CALGARY
 APPLICANTS ORPHAN WELL ASSOCIATION
 RESPONDENTS HOUSTON OIL & GAS LTD.
 DOCUMENT **APPLICATION BY RECEIVER, re:
 APPROVAL OF SALE AND VESTING
 ORDERS AND SEALING ORDER**

ADDRESS FOR SERVICE AND Robyn Gurofsky/ Jack R. Maslen
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 File No. 436743.24

NOTICE TO THE ATTACHED SERVICE LIST (SCHEDULE "A")

This application is made against you. You are a respondent.

You have the right to state your side of this matter before the master/judge.

To do so, you must be in Court when the application is heard as shown below:

Date October 8, 2020
Time 10:00 AM
Where Edmonton Law Courts (Via WebEx Video Conference)
Before Whom The Honourable Madam Justice Shelley

Go to the end of this document to see what else you can do and when you must do it.

REMEDY CLAIMED OR SOUGHT:

1. BDO Canada Limited ("**BDO**") is the court-appointed receiver and manager (the "**Receiver**") over all of the current and future assets, undertakings and properties of every nature and kind whatsoever, and wherever situate, including all proceeds thereof (the "**Property**"), of Houston Oil & Gas Ltd. (the "**Debtor**"), pursuant to a receivership order (the "**Receivership Order**") of the Court of Queen's Bench of Alberta (the "**Court**") pronounced on October 29, 2019, as amended

by an Order of the Court in Action Number 2001-07870 pronounced on June 30, 2020 (the “**Receivership Order**”). Unless otherwise indicated, capitalized terms used herein have the meanings given to them in the Supplement to Second Report of the Receiver dated and filed on September 30, 2020 (the “**Supplement to the Second Report**”), or in the Second Report of the Receiver dated and filed on August 24, 2020 (the “**Second Report**”).

2. In this Application, the Receiver seeks from this Honourable Court:
 - (a) Orders substantially in the form attached hereto as **Schedules “B” to “D”**:
 - (i) approving the Subsequent Transactions entered into between the Receiver and the Subsequent Purchasers (each as defined below);
 - (ii) vesting all of the Debtor’s right, title and interest in and to the assets purchased pursuant to the Subsequent Sale Agreements (as defined below), in the names of the Subsequent Purchasers, free and clear of all claims (except any permitted encumbrances);
 - (iii) without limiting the generality of (ii) above, vesting the purchased assets free and clear of a royalty agreement between the Debtor and Pioneer Oil Well Service Corp.; and
 - (iv) authorizing and directing the Receiver to take such further steps, as necessary, to complete the Subsequent Transactions;
 - (b) an Order substantially in the form attached hereto as **Schedule “E”**:
 - (i) declaring service of this Application (and all supporting materials) to be good and sufficient, and abridging the time for notice of this Application to the time actually given, if necessary; and
 - (ii) temporarily sealing Confidential Appendices “D” to “H” attached to and forming part of the Supplement to the Second Report (the “**Confidential Appendices**”).
3. Such further and other relief as counsel may advise and this Honourable Court permit.

GROUNDS FOR MAKING THIS APPLICATION:

Background

4. The Debtor is a private oil and gas exploration and production company based in Calgary, Alberta. The Debtor’s Property substantially comprises natural gas wells located in south eastern Alberta, including approximately 1,426 well licenses, 73 facility licenses and 272 pipeline licenses.

5. On October 29, 2019, the Orphan Well Association (“**OWA**”) made an application to the Court for the appointment of an interim receiver and receiver and manager in respect of the Debtor’s Property. Among other things, the OWA commenced these proceedings after the Debtor advised the Alberta Energy Regulator (the “**AER**”) that, due to its financial situation, it intended to or had shut-in all of its operations. The Debtor also owed substantial environmental liabilities. The Court granted the relief sought by the OWA and appointed Hardie & Kelly Inc. (“**H&K**”) as Receiver. On June 30, 2020, pursuant to a merger of H&K with BDO, this Honourable Court granted an Order substituting H&K with BDO as Receiver.
6. The Receivership Order empowers the Receiver to, *inter alia*, (i) market the Property, (ii) sell, convey, transfer, lease or assign the Property, subject to the approval of this Honourable Court for any transaction exceeding \$1,000,000 or the aggregate of multiple transactions exceeding \$5,000,000; and (iii) apply to the Court for any vesting order or other orders (including sealing orders) necessary to convey the Property or any part thereof to a purchaser(s).

SSP and the Initial Sale Approval Application

7. On December 12, 2019, the Receiver applied to the Court for approval of a sale solicitation process (the “**SSP**”) and for approval of the Receiver’s engagement of Sayer Energy Advisors (“**Sayer**”) as its sales advisor to administer the SSP. The Court granted the relief (the “**SSP Order**”).
8. As is more fully set out in the Second Report, the Receiver, with the assistance of Sayer, launched the SSP in January 2020. Specifically, the Receiver and Sayer conducted a broad pre-marketing and marketing campaign, the Receiver then received non-binding LOI’s by the Phase 1 Bid Deadline of February 27, 2020, and received binding Formal Offers by the Phase 2 Bid Deadline of April 7, 2020. The Receiver then evaluated the Formal Offers and began negotiations with several bidders to arrive at definitive agreements.
9. In the result, in mid to late August 2020, the Receiver entered into sale agreements with nine parties who had submitted Formal Offers, and applied to this Court for approval of the agreements and associated transactions on September 3, 2020 (the “**Initial Sale Approval Application**”). This Court granted the orders in the manner sought (the “**Initial Sale Approval Orders**”).
10. As described in the Second Report, as at the date thereof, the Receiver and Sayer were continuing to negotiate with several additional parties who had participated in the SISP (the “**Subsequent Purchasers**”).

The Subsequent Transactions

11. As a result of the Receiver's ongoing discussions and negotiations, the Receiver has now entered into three additional sale agreements with the Subsequent Purchasers (the "**Subsequent Sale Agreements**"), as detailed in the Supplement to the Second Report and the Confidential Appendices.
12. The AER and OWA have been consulted with by the Receiver, or by the respective Subsequent Purchaser, where appropriate, in respect of the Subsequent Sale Agreements.
13. Like the Initial Sale Approval Application, the Receiver considers that the Subsequent Sale Agreements, and transactions contemplated therein (the "**Subsequent Transactions**"), should be approved by this Court since, among other things:
 - (a) the Subsequent Transactions were generated as a result of the SSP, which was approved by this Court pursuant to the SSP Order;
 - (b) Sayer is regarded as a well respected sales advisor in the marketplace and has executed many engagements on behalf of receivers;
 - (c) Houston's assets were widely advertised by Sayer during the SSP, which Sayer advises received significant interest from potential buyers for an offering of its size;
 - (d) the Receiver and Sayer have undertaken an extensive negotiation process with the Subsequent Purchasers and the Receiver considers the cash proceeds to be realized from the Subsequent Transactions to be the best price available;
 - (e) in addition to cash consideration, the consummation of the Subsequent Transactions will result in the Subsequent Purchasers assuming responsibility for the related abandonment and reclamation cost associated with the wells, facilities, and pipelines being purchased, estimated to total approximately \$12.2 million. If the Subsequent Transactions are not approved, then it is likely that the subject assets and substantial liability associated therewith will fall to become the responsibility of OWA;
 - (f) the Subsequent Transactions are not subject to any material conditions other than Court approval, vesting free and clear of encumbrances excluding any permitted encumbrances, and a lack of legal barriers to consummation of the transaction, such as the ability to transfer licenses;
 - (g) the Receiver understands that the OWA is supportive of the Subsequent Transactions;
 - (h) the Subsequent Transactions will each result in the Subsequent Purchasers assuming certain obligations of Houston in respect of municipal property taxes, mineral lease royalties and rentals, and surface lease rentals;

- (i) the global oil and gas industry continues to be in a dire economic condition, and the Pandemic is ongoing, meaning that the costs and delays associated with any further marketing efforts are highly unlikely to generate any more favourable transactions in respect of the assets being purchased;
 - (j) the Receiver considers that there has been no unfairness arising from the SSP; and
 - (k) the Receiver is of the view that the Subsequent Transactions were negotiated in good faith and are commercially reasonable in the circumstances.
14. For similar reasons, it is just and equitable for this Court to vest the purchased assets, free and clear of all claims (except any permitted encumbrances) in the names of the Subsequent Purchasers.

Vesting Off of the Pioneer GORR

15. As detailed in the Second Report (and in the First Report), the Receiver discovered that Houston appeared to have entered into a royalty agreement (the “**Pioneer Royalty Agreement**”) on April 1, 2018, with a related party, Pioneer Oil Well Service Corp. (“**Pioneer**”), whereby Houston agreed to pay Pioneer a 5% gross overriding royalty on all petroleum substances produced on Houston's lands from its wells (the “**Pioneer GORR**”). The Receiver disclaimed the Pioneer GORR on December 4, 2019.
16. Nevertheless, certain of the Subsequent Purchasers have requested that specific relief be obtained from this Court as further assurance that the Pioneer GORR will not encumber any of the purchased assets. Accordingly, the Receiver is seeking specific vesting relief in respect of the Pioneer GORR.
17. The Receiver considers the vesting off of the Pioneer GORR to be just and equitable since, among other things:
- (a) the Pioneer GORR is, at most, a contractual interest in production revenues and not an interest in land;
 - (b) the Pioneer GORR was granted by the Debtor for no apparent consideration;
 - (c) there is no reason to give a priority to the Pioneer GORR which creates no value for the Debtor;
 - (d) Pioneer is related to the Debtor;
 - (e) the Receiver disclaimed the Pioneer GORR in December 2019, and has received no response or objection from Pioneer; and
 - (f) it is in the interests of stakeholders as a whole for the Pioneer GORR to be vested off title.

18. Indeed, this Court already granted specific vesting relief regarding the Pioneer GORR pursuant to certain of the Initial Sale Approval Orders.

Temporary Sealing Order for the Confidential Appendices

19. The Confidential Appendices contain confidential information regarding the Subsequent Transactions and the Subsequent Sale Agreements, including the purchase prices. If this information were disseminated before the Subsequent Transactions close, or before the SSP is completed, the Receiver's ability to market and sell the Debtor's property may be significantly prejudiced.
20. A Sealing Order for the Confidential Appendices, in the manner sought, is the least restrictive and prejudicial alternative to prevent dissemination of the Debtor's commercially sensitive information and prejudice therefrom.
21. It is fair and just to restrict public access to the Confidential Appendices.
22. Such further and other grounds as counsel may advise and this Honourable Court may permit.

MATERIAL OR EVIDENCE TO BE RELIED ON:

23. The Receiver's Supplement to the Second Report, filed.
24. The Confidential Appendices to the Receiver's Supplement to the Second Report, to be filed.
25. The Receiver's Second Report, filed.
26. The Bench Brief of the Receiver, filed on August 27, 2020.
27. Transcript of Court Proceedings for September 3, 2020, filed.
28. The pleadings, affidavits and other materials previously filed in these proceedings.
29. Such further and other material or evidence as Counsel may advise and this Honourable Court may permit.

APPLICABLE RULES:

30. The *Alberta Rules of Court*, AR 124/2010.

31. The *Bankruptcy and Insolvency General Rules*, CRC, c 368.

APPLICABLE ACTS AND REGULATIONS:

32. The *Bankruptcy and Insolvency Act*, RSC 1985, c B-3.
33. The *Judicature Act*, R.S.A. 2000, c. J-2.
34. The *Law of Property Act*, RSA 2000, c L-7.
35. Such further and other Acts and regulations as Counsel may advise and this Honourable Court permit.

ANY IRREGULARITY COMPLAINED OF OR OBJECTION RELIED ON:

36. None.

HOW THE APPLICATION IS PROPOSED TO BE HEARD OR CONSIDERED:

37. Via Webex Video Conference, before the Honourable Madam Justice Shelley, with some or all of the parties present.

WARNING

Subject to the Court's procedures having regard for the COVID-19 pandemic, if you do not come to Court either in person or by your lawyer, the Court may give the applicant(s) what they want in your absence. You will be bound by any order that the Court makes. If you want to take part in this application, you or your lawyer must attend in Court on the date and at the time shown at the beginning of the form. If you intend to give evidence in response to the application, you must reply by filing an affidavit or other evidence with the Court and serving a copy of that affidavit or other evidence on the applicant(s) a reasonable time before the application is to be heard or considered.

SCHEDULE "A"

SERVICE LIST

SERVICE LIST

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ESTATE OF ROBERT JOHN WEBER C/O CINDY K. WOLF, EXECUTRIX 908 ARCHWOOD ROAD SE CALGARY, AB T2J 1C4		Courier
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GOSSEN, DAWN 1242 FRASER AVENUE PORT COQUITLAM, BC V3B 1M2		Courier
GREEN, RETA JEAN 204 SHAWNEE MANOR SW CALGARY, AB T2Y 2V2		Courier
GREENBERG, ARNOLD L. 2990 E. 17TH AVENUE, APT#2507 DENVER, CO USA 80206		Courier
GREENE, DENNIS GERALD 1516 - 15 AVE N LETHBRIDGE, AB T1H 1W3		Courier
GREENE, GORDON 369 LAVAL BLVD LETHBRIDGE, AB T1K 3W7		Courier
GREGORY & STACEY BAJEMA BOX 1091 GIBBONS, AB T0A 1N0		Courier
HALVERSON, CATHERINE ANN 59 COACH MANOR TERRACE SW CALGARY, AB T3H 1C9		Courier
HARVEST OPERATIONS CORP. 1500, 700 - 2ND STREET SW CALGARY, AB T2P 2W1		Courier
HERITAGE ROYALTY RESOURCE CORP. 710, 215 - 2ND STREET SW CALGARY AB T2P 1M4		Courier

ADDRESS FOR SERVICE	PARTY REPRESENTING	METHOD OF SERVICE
HERITAGE ROYALTY PARTNERSHIP ATTN: FEE LEASING, MINERAL LAND CALGARY PLACE PO BOX 20056 CALGARY, AB T2P 4J2		Courier
HERTZSTEIN, EMILY 6111 ROSALIND AVENUE RICHMOND, CA USA 94805		Courier
HOWE RANCHES GENERAL DELIVERY BUFFALO, AB T0J 0K0		Courier
HUTTERIAN BRETHREN CHURCH OF ALBION RIDGE BOX 828 PICTURE BUTTE, AB T0K 1V0		Courier
HUTTERIAN BRETHREN CHURCH OF ARROWWOOD RR 1 BLACKIE, AB T0L 0J0		Courier
HUTTERIAN BRETHREN CHURCH OF KEHO LAKE PO BOX 125 BARONS, AB T0L 0G0		Courier
HUTTERIAN BRETHREN OF LATHOM BOX 450 BASSANO, AB T0J0B0		Courier
IAN DONOVAN BOX 41 MOSSLEIGH, AB T0L 1P0		Courier
Inland Development Company Ltd. 3720 - 2 Avenue SW Calgary, AB T3C 0A3		Courier
Insignia Energy Ltd. 800, 520 - 3 Avenue SW Calgary, AB T2P 0R3		Courier
J2 RESOURCES INC. 236 SCHOONER COVE NW CALGARY, AB T3L 1Z2		Courier

ADDRESS FOR SERVICE	PARTY REPRESENTING	METHOD OF SERVICE
JAMES BLAINE DAVIES RR 2 HIGH RIVER, AB T1V 1N2		Courier
JANKE, RONALD & SHAREE ANN BOX 1057 BROOKS, AB T1R 1B9		
JOLAR OILS LTD. BOX 15, SITE 7, RR#1 OKOTOKS, AB T1S 1A1		Courier
JUBB, AVERY E. 62 - 34TH AVENUE SW CALGARY, AB T2S 2Z1		Courier
JUDITH D. SNIDER BOX 30 ALDERSYDE, AB T0L 0A0		Courier
JUPITER RESOURCES INC. Suite 1100, 585-8th AVENUE SW CALGARY, AB T2P 1G1		Courier
Kaisen Energy Corp. 400, 522 - 11 Avenue SW Calgary, AB T2R 0C8		Courier
Karon Resources Inc. 74 Chaparral Grove SE Calgary, AB T2X 3W1		Courier
KATHERINE F. STRICKLAND 2009 TRUST 14 STANWICH LAND GREENWICH, CT USA 06830		Courier
KAY RUSINKO P O BOX 212 THORHILD, AB TOA 3J0		Courier
KEN VAN RAA Y INC. BOX 127 PICTURE BUTTE, AB T0K 1V0		Courier
KENNETH HARRY WEBER AND ROSEMARY WEBER RR 1 BLACKIE, AB T0L 0J0		Courier

ADDRESS FOR SERVICE	PARTY REPRESENTING	METHOD OF SERVICE
KENNIBAR RESOURCES LTD. 1 - 3315 RIDEAU PLACE SW CALGARY, AB T2S 2T1		Courier
KIRK BOYKO BOX 203 THORHILD, AB T0J 3J0		Courier
KOPPENSTEIN FARMS LTD 2418 - 6 AVENUE SOUTH LETHBRIDGE, AB T1J 1C4		Courier
L. CALVIN FULENWIDER, III 2009 TRUST and L.C. FULENWIDER JR & CO. 2500, 1125 17TH STREET DENVER, CO USA 80202		Courier
LEGG, TARA ANDREA 23702 COASTAL MEADOW KATY, TX USA 77494		Courier
LEIBEL, LISA CHERYL 7919 WENTWORTH DRIVE SW CALGARY, AB T3H 4P2		Courier
Lethbridge County 100, 905-4th Ave South Lethbridge, AB T1J 4E4		Courier
Lintus Resources Limited 700, 330 - 5 Avenue SW Calgary, AB T2P 0L4		Courier
Long Run Exploration Ltd. 600, 600 - 3 Avenue SW Calgary, AB T2P 0G5		Courier
LORI VICKERSON 2830 AUTO ROAD SE SALMON ARM, BC V1E 2H4		Courier
LOWE, IDA PO BOX 460 CARDSTON, AB T0K 0K0		Courier

ADDRESS FOR SERVICE	PARTY REPRESENTING	METHOD OF SERVICE
MAGNUS ONE ENERGY CORP. C/O QUESTERRE ENERGY CORPORATION 1650, 801 - 6 AVENUE SW CALGARY, AB T2P 3W2		Courier
MARIE CURRY DONOVAN 205, 105 - 7 AVENUE HIGH RIVER, AB T1V 1T8		Courier
MCRAE, DONNA BELLE & JOHN ANDREW 5720 - 186A STREET SURREY, BC V3S 7N2		Courier
MCWILLIAM FARMS LTD C/O BERNARD & DARLENE MCWILLIAM RR 1 BLACKIE, AB T0L 0J0		Courier
MD Greenview 4806 – 36 Ave Box 1079 Valleyview, AB T0H 3N0		Courier
Minister of Finance Provincial Treasurer - Alberta Energy Petroleum Plaza - North Tower 9945 - 108th Street, Edmonton, AB T5K 2G8		Courier
MONTREAL TRUST COMPANY AS AGENT 600, 530 - 8 AVENUE SW CALGARY, AB T2P 3S8		Courier
MONTRICHARD OIL & GAS LTD. 8 SYRACUSE CRESCENT TORONTO, ON M1E 2G6		Courier
NELSON, CHRISTIAN A. BOX 37 ARROWWOOD, AB T0L 0B0		Courier
NIEBUHR, CAPRICE LARA AND/OR HANSON, DYLAN KONRAD HAUSER 106 TUSCANY RAVINE BAY NW CALGARY, AB T3L 2S9		Courier

ADDRESS FOR SERVICE	PARTY REPRESENTING	METHOD OF SERVICE
NIZNIK, GENOVIA, GEORGE J & B. JOAN and JOHN STEPHEN BOX 337 BROOKS, AB T1R 1B4		Courier
Nova Gas Transmission Ltd. 450 – 1 Street S.W. Calgary, AB T2P 5H1		Courier
NUNA RESOURCES LTD P.O. BOX 414 IRRICANA, AB T0M 1B0		Courier
NUVISTA ENERGY 2500, 525 8TH AVENUE S.W. CALGARY, AB T2P 1G1		Courier
Obsidian Energy 200, 207 9 Ave SW Calgary, AB T2P 1K3		Courier
PALLISER PRODUCTION MANAGEMENT LTD. and TORXEN ENERGY LTD. 2700, 240 4TH AVENUE S.W. CALGARY, AB T2P 4H4		Courier
PARAMOUNT RESOURCES LTD. 2800, 421 - 7TH AVE SW CALGARY, AB T2P 4K9		Courier
PATRICK MURRAY PALIN & MARLENE A PALIN 46 SPRINGLAND WAY CALGARY, AB T3Z 3N6		Courier
PENGROWTH ENERGY CORPORATION 1900, 222 - 3 AVENUE SW CALGARY, AB T2P 0B4		Courier
PETROMIRA VENTURES LTD 109 SUNBANK WAY S.E. CALGARY, AB T2X 2H9		Courier
PIONEER OIL WELL SERVICE CORP 53120A-RR13 PARKLAND COUNTY, AB T7Y 2T2		Courier

ADDRESS FOR SERVICE	PARTY REPRESENTING	METHOD OF SERVICE
PLAINS MIDSTREAM CANADA ULC 1400, 607 8TH AVENUE S.W. CALGARY, AB T2P 0A7		Courier
POLLEY, SHELLEY ALYSSA 8 W ANDISON CLOSE COCHRANE, AB T4C 1J5		Courier
PRASKACH, PAUL & MARY ANN BOX 27 PICTURE BUTTE, AB T0K 1V0		Courier
PROSPECT OIL & GAS MANAGEMENT LTD. 90B-2 SLATER ROAD STRATHMORE, AB T1P1V1		Courier
PROVEN OIL ASIA LTD. 500, 340 - 12TH AVENUE SW CALGARY, AB T2R 1L5		Courier
RAEDSCHELDERS, MARC 11015 OAKFIELD DRIVE SW CALGARY, AB T2W 3H3		Courier
Randy Ruggles 53120A Range Road 13 Parkland County, AB T7Y 2T2		Courier
RECEIVER GENERAL FOR CANADA INDIAN OIL & GAS CANADA 100, 9911 CHIILA BOULEVARD TSUU T'INA (SARCEE), AB T2W 6H6		Courier
REPSOL OIL & GAS CANADA INC. 2000, 888 - 3RD STREET SW CALGARY, AB T2P 5C5		Courier
RISING STAR RESOURCES LTD. 1000, 500 - 4TH AVENUE S.W. CALGARY, AB T2P 2V6		Courier
ROBERT & LORRAINE WOODWARD BOX 586 CARDSTON, AB T0K 0K0		Courier
ROMMENS FARMS LTD BOX 1442 BROOKS, AB T1R 1C3		Courier

ADDRESS FOR SERVICE	PARTY REPRESENTING	METHOD OF SERVICE
ROMMENS, WENDELL L & LLOYD A PO BOX 1442 BROOKS, AB T0J 0J0		Courier
RON MYKYTE P O BOX 493 THORHILD, AB T0A 3J0		Courier
Rose's Well Services Ltd. 101, 4209 - 99 Street NW Edmonton, AB T6E 5V7		Courier
ROSENKRANZ, PAULINE 210 CANYON ESTATES WAY WEST LETHBRIDGE, AB T1K 7A4		Courier
Royal Bank of Canada 36 YORK MILLS ROAD, 4TH FLOOR TORONTO, ON M2P 0A4		Courier
SHARPE, KENNETH W & ARLANE L PO BOX 1053 BROOKS, AB T1R 1B8		Courier
SEREDA, RONALD BOX 38 ROLLING HILLS, AB T0J 2S0		Courier
Shell Canada Energy and Shell Canada Limited c/o Meghan Waters Shell Canada Limited, Legal Dept. 400 - 4 Avenue SW Calgary, AB T2P 0J4		Courier
SHININGSTAR ENERGY LTD. 820-333 5 th Ave SW Calgary, AB T2P 0N4		Courier
Signalta Resources Ltd. 700, 840 - 6 Avenue SW Calgary, AB T2P 3E5		Courier
SINOPEC DAYLIGHT ENERGY LTD. LOCKBOX: CH3075 C/O CH3075 PO BOX 2509, STATION M CALGARY, AB T2P 0E2		Courier

ADDRESS FOR SERVICE	PARTY REPRESENTING	METHOD OF SERVICE
SPECIAL AREAS BOARD 212 - 2ND AVENUE WEST HANNA, AB T0J 1P0		Courier
Strathcona Resources Ltd. 1900, 421 – 7th Avenue SW Calgary, AB T2P 4K9		Courier
SUFFIELD INDUSTRY RANGE CONTROL C/O IPC ALBERTA LTD 900, 215 - 9TH AVENUE SW CALGARY, AB T2P 1K3		Courier
SUNNYSIDE AG. INC. 1-55320 RGE RD 240 STURGEON COUNTY, AB T8T 1W1		Courier
TAMARACK ACQUISITION CORP. 600, 425 - 1ST STREET SW CALGARY, AB T2P 3L8		Courier
THOMAS BARTO BOX 1001 THORHILD, AB T0A 3J0		Courier
Thorhild County PO Box 10, 801-1st Street Thorhild, AB T0A 3J0		Courier
TONILYNN C. LEMAY C/O PAT HAMMELL 15 EMENY ROAD ENDERBY, BC V0E 1V3		Courier
Universal Properties Inc. 53120A Range Road 13 Parkland County, AB T7Y 2T2		Courier
VALKENIER, CAROLE JEAN 737, 205 KIMTA ROAD VICTORIA, BC V9A 6T5		Courier
VAN RAAY PASKAL FARMS LTD and VAN RAAY, DARREN PO BOX 64 IRON SPRINGS, AB T0K 1G0		Courier

ADDRESS FOR SERVICE	PARTY REPRESENTING	METHOD OF SERVICE
VENTURION OIL LIMITED 1600, 500 - 4TH AVENUE S.W. CALGARY, AB T2P 2V6		Courier
WARK, THOMAS DAVID & IONA MARLENE BOX 105 MOSSLEIGH, AB T0L 1P0		Courier
WENDY LEE DENBIGH BOX 131 VULCAN, AB T0L 2B0		Courier
WESTERSUND, CHASE, COLE & CONNOR 37 MOUNTAIN RIVER ESTATES CALGARY, AB T3Z 3J3		Courier
WESTHILL PETROLEUM LTD 300 - 5 RICHARD WAY SW CALGARY, AB T3E 7M8		Courier
WIGHAM RESOURCES LTD #255, 339 - 50TH AVENUE S.E. CALGARY, AB T2G 2B3		Courier
WILLISCHILD ENERGY LTD. 621 E STREET SNYDER, OK USA 73566-2244		Courier
WILLOW ISLAND FARM LTD C/O KAREN & ROBERT THOMPSON PO BOX 130 CARSELAND, AB T0J 0M0		Courier
WINSLOW RESOURCES INC. 4300 Bankers Hall West 888 – 3rd Street SW Calgary, AB T2P 5C5		Courier
WOLF COULEE RESOURCES INC 4500, 855 – 2 St SW Calgary, AB T2P 4K7		Courier
XTO ENERGY CANADA ULC P.O. BOX 2480 STATION M CALGARY, AB T2P 3M9		Courier

ADDRESS FOR SERVICE	PARTY REPRESENTING	METHOD OF SERVICE
Yellowhead County 2716 1 Avenue Edson, AB T7E 1N9		Courier
ZARGON OIL & GAS LTD SUN LIFE PLAZA - EAST TOWER 1100, 112 - 4TH AVE. SW CALGARY, AB T2P 0H3		Courier

SCHEDULE "B"

APPROVAL AND VESTING ORDER – ROAD 53 RESOURCES INC.

COURT FILE NUMBER 1901-14615
COURT COURT OF QUEEN'S BENCH OF ALBERTA
JUDICIAL CENTRE CALGARY
PLAINTIFF ORPHAN WELL ASSOCIATION
DEFENDANT HOUSTON OIL AND GAS LTD.
DOCUMENT **APPROVAL AND VESTING ORDER
(Sale by Receiver)**

Clerk's Stamp

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT **Borden Ladner Gervais LLP**
1900, 520 – 3rd Avenue S.W.
Calgary, AB T2P 0R3

Attention: Jack R. Maslen
Telephone: (403) 232-9790
Email: jmaslen@blg.com

DATE ON WHICH ORDER WAS PRONOUNCED: October 8, 2020

LOCATION WHERE ORDER WAS PRONOUNCED: Edmonton, Alberta

NAME OF JUSTICE WHO MADE THIS ORDER: Madam Justice Shelley

UPON THE APPLICATION by BDO Canada Limited in its capacity as the Court-appointed receiver and manager (the “**Receiver**”) of the undertakings, property and assets of Houston Oil and Gas Ltd. (the “**Debtor**”) for an order (i) approving the sale transaction (the “**Transaction**”) contemplated by an agreement of purchase and sale (the “**Sale Agreement**”) between the Receiver and Road 53 Resources Inc. (the “**Purchaser**”) dated September 28, 2020, a redacted copy of which is appended as an Appendix to the Supplement to the Second Report of the Receiver dated September 30, 2020 (the “**Supplement to the Second Report**”) and an unredacted copy of which is appended as a Confidential Appendix to the Supplement to Second Report, and (ii) vesting in the Purchaser (or its nominee) the Debtor’s right, title and interest in and to the assets described in the Sale Agreement (the “**Purchased Assets**”);

AND UPON HAVING READ the Receivership Orders dated October 29, 2019 and June 30, 2020 (together, the “**Receivership Order**”), the Supplement to the Second Report, the Confidential Appendices to the Supplement to the Second Report, the Second Report of the Receiver dated August 24, 2020 (the “**Second Report**”), the Confidential Supplement to the Second Report dated August 24, 2020 (the “**Confidential Supplement**”), the Affidavit of Service, and such additional pleadings and proceedings had and taken in this action; **AND UPON HEARING** the submissions from counsel for the Receiver and counsel for any other interested parties appearing at the hearing of this application, which occurred via WebEx Video Conference, having regard to the Court’s procedures for the COVID-19 pandemic;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. Service of notice of this application and supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application and time for service of this application is abridged to that actually given.

APPROVAL OF TRANSACTION

2. The Transaction is hereby approved and execution of the Sale Agreement by the Receiver is hereby authorized and approved, with such minor amendments as the Receiver may deem necessary. The Receiver is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for completion of the Transaction and conveyance of the Purchased Assets to the Purchaser (or its nominee).

VESTING OF PROPERTY

3. Subject only to approval by the Alberta Energy Regulator (“**Energy Regulator**”) of transfer of any applicable licenses, permits and approvals pursuant to section 24 of the *Oil and Gas Conservation Act* (Alberta) and section 18 of the *Pipeline Act* (Alberta) upon delivery of a Receiver’s certificate to the Purchaser (or its nominee) substantially in the

form set out in **Schedule “A”** hereto (the “**Receiver's Closing Certificate**”), all of the Debtor’s right, title and interest in and to the Purchased Assets listed in **Schedule “B”** hereto shall vest absolutely in the name of the Purchaser (or its nominee), free and clear of and from any and all caveats, security interests, hypothecs, pledges, mortgages, liens, trusts or deemed trusts, reservations of ownership, royalties, options, rights of pre-emption, privileges, interests, assignments, actions, judgements, executions, levies, taxes, writs of enforcement, charges, or other claims, whether contractual, statutory, financial, monetary or otherwise, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, “**Claims**”) including, without limiting the generality of the foregoing:

- (a) any encumbrances or charges created by the Receivership Order;
- (b) any charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act* (Alberta) or any other personal property registry system;
- (c) any liens or claims of lien under the *Builders’ Lien Act* (Alberta); and
- (d) those Claims listed in **Schedule “C”** hereto (all of which are collectively referred to as the “**Encumbrances**”, which term shall not include the permitted encumbrances, caveats, interests, easements, and restrictive covenants listed in **Schedule “D”** (collectively, “**Permitted Encumbrances**”))

and for greater certainty, this Court orders that all Claims including Encumbrances other than Permitted Encumbrances, affecting or relating to the Purchased Assets are hereby expunged, discharged and terminated as against the Purchased Assets.

4. Upon delivery of the Receiver’s Closing Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities including those referred to below in this paragraph (collectively, “**Governmental Authorities**”) are hereby authorized, requested and directed to accept delivery of such Receiver’s Closing Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to the Purchaser or its nominee clear title to the Purchased Assets subject only to Permitted Encumbrances. Without

limiting the foregoing discharge and expunge the Encumbrances listed in Schedule “C” to this Order and discharge and expunge any Claims including Encumbrances (but excluding Permitted Encumbrances) which may be registered after the date of the Sale Agreement against the existing Certificate of Title to the Lands;

- (a) Alberta Energy (“**Energy Ministry**”) shall and is hereby authorized, requested and directed to forthwith:
 - (i) cancel and discharge those Claims including builders’ liens, security notices, assignments under section 426 (formerly section 177) of the *Bank Act* (Canada) and other Encumbrances (but excluding Permitted Encumbrances) registered (whether before or after the date of this Order) against the estate or interest of the Debtor in and to any of the Purchased Assets located in the Province of Alberta; and
 - (ii) transfer all Crown leases listed in **Schedule “E”** to this Order standing in the name of the Debtor, to the Purchaser (or its nominee) free and clear of all Claims including Encumbrances but excluding Permitted Encumbrances;
 - (b) the Registrar of the Alberta Personal Property Registry (the “**PPR Registrar**”) shall and is hereby directed to forthwith cancel and discharge any registrations at the Alberta Personal Property Registry (whether made before or after the date of this Order) claiming security interests (other than Permitted Encumbrances) in the estate or interest of the Debtor in any of the Purchased Assets which are of a kind prescribed by applicable regulations as serial-number goods.
5. In order to effect the transfers and discharges described above, this Court directs each of the Governmental Authorities to take such steps as are necessary to give effect to the terms of this Order and the Sale Agreement. Presentment of this Order and the Receiver’s Closing Certificate shall be the sole and sufficient authority for the Governmental Authorities to make and register transfers of title or interest and cancel and discharge registrations against

any of the Purchased Assets of any Claims including Encumbrances but excluding Permitted Encumbrances.

6. No authorization, approval or other action by and no notice to or filing with any governmental authority or regulatory body exercising jurisdiction over the Purchased Assets is required for the due execution, delivery and performance by the Receiver of the Sale Agreement, other than any required approval by the Energy Regulator referenced in paragraph 3 above.
7. Upon delivery of the Receiver's Closing Certificate together with a certified copy of this Order, this Order shall be immediately registered by the Land Titles Registrar notwithstanding the requirements of section 191(1) of the *Land Titles Act*, RSA 2000, c.L-7 and notwithstanding that the appeal period in respect of this Order has not elapsed. The Land Titles Registrar is hereby directed to accept all Affidavits of Corporate Signing Authority submitted by the Receiver in its capacity as Receiver of the Debtor and not in its personal capacity.
8. For the purposes of determining the nature and priority of Claims, net proceeds from sale of the Purchased Assets (to be held in an interest bearing trust account by the Receiver) shall stand in the place and stead of the Purchased Assets from and after delivery of the Receiver's Closing Certificate and all Claims including Encumbrances (but excluding Permitted Encumbrances) shall not attach to, encumber or otherwise form a charge, security interest, lien, or other Claim against the Purchased Assets and may be asserted against the net proceeds from sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale. Unless otherwise ordered (whether before or after the date of this Order), the Receiver shall not make any distributions to creditors of net proceeds from sale of the Purchased Assets without further order of this Court, provided however the Receiver may apply any part of such net proceeds to repay

any amounts the Receiver has borrowed for which it has issued a Receiver's Certificate pursuant to the Receivership Order.

9. Upon completion of the Transaction, the Debtor and all persons who claim by, through or under the Debtor in respect of the Purchased Assets, and all persons or entities having any Claims of any kind whatsoever in respect of the Purchased Assets, save and except for persons entitled to the benefit of the Permitted Encumbrances, shall stand absolutely and forever barred, estopped and foreclosed from and permanently enjoined from pursuing, asserting or claiming any and all right, title, estate, interest, royalty, rental, equity of redemption or other Claim whatsoever in respect of or to the Purchased Assets, and to the extent that any such persons or entities remain in the possession or control of any of the Purchased Assets, or any artifacts, certificates, instruments or other indicia of title representing or evidencing any right, title, estate, or interest in and to the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee).
10. The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by the Debtor, or any person claiming by, through or against the Debtor.
11. Upon completion of the Transaction, all monetary defaults:
 - (c) through to and including the Effective Date under the Sale Agreement, in respect of all linear municipal taxes owing to Newell County and relating to the Purchased Assets;
 - (d) through to and including the Appointment Date, in respect of all non-linear municipal taxes owing to Newell County and relating to the Purchased Assets;shall in each case be deemed fully satisfied as between the Purchaser and the counterparty thereto.
12. Immediately upon closing of the Transaction, holders of Permitted Encumbrances shall have no claim whatsoever against the Receiver.

13. The Receiver is directed to file with the Court a copy of the Receiver's Closing Certificate forthwith after delivery thereof to the Purchaser (or its nominee).
14. Pursuant to clause 7(3)(c) of the *Personal Information Protection and Electronic Documents Act* (Canada) and section 20(e) of the *Alberta Personal Information Protection Act*, the Receiver is authorized and permitted to disclose and transfer to the Purchaser (or its nominee) all human resources and payroll information in the Debtor's records pertaining to the Debtor's past employees. The Purchaser (or its nominee) shall maintain and protect the privacy of such information and shall be entitled to use the personal information provided to it in a manner which is in all material respects identical to the prior use (of such information) to which the Debtor was entitled.

MISCELLANEOUS MATTERS

15. Notwithstanding:
 - (a) the pendency of these proceedings and any declaration of insolvency made herein;
 - (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c.B-3, as amended (the "**BIA**"), in respect of the Debtor, and any bankruptcy order issued pursuant to any such applications;
 - (c) any assignment in bankruptcy made in respect of the Debtor; and
 - (d) the provisions of any federal or provincial statute:

the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of the Debtor and shall not be void or voidable by creditors of the Debtor, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance, or other reviewable transaction under the BIA or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

16. The Receiver, the Purchaser (or its nominee) and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.
17. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist the Receiver and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to the Receiver, as an officer of the Court, as may be necessary or desirable to give effect to this Order or to assist the Receiver and its agents in carrying out the terms of this Order.
18. Service of this Order shall be deemed good and sufficient by:
 - (a) Serving the same on:
 - (i) the persons listed on the service list created in these proceedings;
 - (ii) any other person served with notice of the application for this Order;
 - (iii) any other parties attending or represented at the application for this Order;
 - (iv) the Purchaser or the Purchaser's solicitors; and
 - (b) Posting a copy of this Order on the Receiver's website at:
[https://relieffromdebt.ca/houston-oil-gas-ltd./](https://relieffromdebt.ca/houston-oil-gas-ltd/)and service on any other person is hereby dispensed with.
19. Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

Justice of the Court of Queen's Bench of Alberta

Schedule “A”**Form of Receiver’s Certificate**

COURT FILE NUMBER	1901-14615
COURT	COURT OF QUEEN’S BENCH OF ALBERTA
JUDICIAL CENTRE	CALGARY
PLAINTIFF	ORPHAN WELL ASSOCIATION
DEFENDANT	HOUSTON OIL AND GAS LTD.
DOCUMENT	RECEIVER’S CERTIFICATE

Clerk's Stamp

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT	Borden Ladner Gervais LLP 1900, 520 – 3 rd Avenue S.W. Calgary, AB T2P 0R3
---	--

Attention: Jack R. Maslen
Telephone: (403) 232-9790
Email: JMaslen@blg.com

RECITALS

- A. Pursuant to an Order of the Honourable Justice K. Eidsvik of the Court of Queen’s Bench of Alberta, Judicial District of Calgary (the “**Court**”) dated October 29, 2019, Hardie & Kelly Inc. (as now substituted with BDO Canada Limited pursuant to an Order of the Court dated June 30, 2020) was appointed as the receiver (the “**Receiver**”) of the undertakings, property and assets of Houston Oil and Gas Ltd. (the “**Debtor**”).
- B. Pursuant to an Order of the Court dated October 8, 2020, the Court approved the agreement of purchase and sale made as of September 28, 2020 (the “**Sale Agreement**”) between the Receiver and Road 53 Resources Inc. (the “**Purchaser**”) and provided for the vesting in the Purchaser of the Debtor’s right, title and interest in and to the Purchased Assets, which vesting is to be effective with respect to the Purchased Assets upon the delivery by the

Receiver to the Purchaser of a certificate confirming (i) the payment by the Purchaser of the Purchase Price for the Purchased Assets; (ii) that the conditions to Closing as set out in section * of the Sale Agreement have been satisfied or waived by the Receiver and the Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Receiver.

C. Unless otherwise indicated herein, capitalized terms have the meanings set out in the Sale Agreement.

THE RECEIVER CERTIFIES the following:

1. The Purchaser (or its nominee) has paid and the Receiver has received the Purchase Price for the Purchased Assets payable on the Closing Date pursuant to the Sale Agreement;
2. The conditions to Closing as set out in section * of the Sale Agreement have been satisfied or waived by the Receiver and the Purchaser (or its nominee); and
3. The Transaction has been completed to the satisfaction of the Receiver.
4. This Certificate was delivered by the Receiver at [Time] on [Date].

BDO CANADA LIMITED, in its capacity as Receiver of the undertakings, property and assets of Houston Oil and Gas Ltd., and not in its personal capacity.

Per; _____

Name: Marc Kelly

Title: Senior Vice President

SCHEDULE “B”**Purchased Assets**

The Purchased Assets consist of the Assets (as defined in the Sale Agreement, and each subsequent capitalized term herein having the respective meaning as defined therein), including, without limitation, the Petroleum and Natural Gas Rights, the Tangibles, and the Miscellaneous Interests as described in the attachments to this Schedule “B”, but specifically excluding the Excluded Assets.

Lands and Petroleum and Natural Gas Rights

Turin Area

Title Document	Lands and Petroleum and Natural Gas Rights	Vendor's Working Interest	Encumbrances
Alberta Crown PNG Lease No. 0409070005 (004)	Twp 11 Rge 19 W4M: Lsds 15 & 16 of Sec. 9 (PNG below Top of Mannville to Base of Mannville)	35%.	Crown Royalty

Leckie Area

See the attached 112 pages entitled "HOUSTON OIL & GAS LTD. Mineral Schedule "A"
Report dated Jan 10, 2020"

HOUSTON OIL & GAS LTD.
Mineral Schedule "A" Report

Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M00226 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M NE 10 LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MILK_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-10-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 102/10-10-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00227 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M NW 10 LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MILK_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/12-10-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/14-10-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00228 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M SE 10 LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MILK_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/02-10-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/08-10-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL

HOUSTON OIL & GAS LTD.
Mineral Schedule "A" Report

Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M00229 A	LSE TYPE: FH PNG LEA: LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MILK_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/04-10-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/06-10-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01324 A	LSE TYPE: FH NG LEASI LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	SLIDING SCALE GAS S/S GAS 20.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-10-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 102/10-10-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01325 A	LSE TYPE: FH NG LEASI LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	SLIDING SCALE GAS S/S GAS 20.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/12-10-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/14-10-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL

HOUSTON OIL & GAS LTD.
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M01326 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SE 10 LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	SLIDING SCALE GAS S/S GAS 20.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/02-10-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/08-10-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01327 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SW 10 LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	SLIDING SCALE GAS S/S GAS 20.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/04-10-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/06-10-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00230 A	LSE TYPE: FH PNG LEA! TWP 018 RGE 16 W4M NE 11 LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MILK_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/10-11-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/16-11-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00264 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NW 11		CUR INT: WI	NONCONV LOR		100/12-11-018-16-W4/00

HOUSTON OIL & GAS LTD.
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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		FLOWING GAS LIC: HOUSTON OIL 100/14-11-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00265 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SE 11 LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MILK_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/02-11-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/08-11-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00266 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SW 11 LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MILK_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/05-11-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/06-11-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL

HOUSTON OIL & GAS LTD.
Mineral Schedule "A" Report

Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M01328 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 18 RGE 16 W4M NE 11 NG IN MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	SLIDING SCALE GAS S/S GAS 20.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/10-11-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/16-11-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01329 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 18 RGE 16 W4M NW 11 NG IN MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	SLIDING SCALE GAS S/S GAS 20.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/12-11-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/14-11-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01330 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 18 RGE 16 W4M SE 11 NG IN MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/02-11-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/08-11-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01331 A	LSE TYPE: FH NG LEAS	TWP 18 RGE 16 W4M SW 11	CUR INT: WI	NONCONV LOR		100/05-11-018-16-W4/00

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		FLOWING GAS LIC: HOUSTON OIL 100/06-11-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00263 A	LSE TYPE: FH PNG LEA: LSE DATE: 1990 Jan 15 EFF DATE: 1990 Jan 15 EXP DATE: 1991 Jan 14 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG FROM TOP MILK_RIVER TO BASE MILK_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/13-15-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/14-15-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00267 A	LSE TYPE: FH NG LEASI LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MILK_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-15-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL

HOUSTON OIL & GAS LTD.
Mineral Schedule "A" Report

Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M00268 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SE 15 LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MILK_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/02-15-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/08-15-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%
M00269 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SW 15 LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MILK_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/05-15-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 102/06-15-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%
M01332 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NE 15 LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-15-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%

HOUSTON OIL & GAS LTD.
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Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M01333 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NW 15 LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/13-15-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/14-15-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01334 A	LSE TYPE: FH PNG LEA! TWP 18 RGE 16 W4M SE 15 LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/02-15-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/08-15-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01335 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SW 15 LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/05-15-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 102/06-15-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL

HOUSTON OIL & GAS LTD.
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Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				PDBY HOUSTON OI 100.0%		
M00270 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NE 16 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/10-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/15-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00271 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SE 16 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/02-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/08-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00272 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SW 16 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/04-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/06-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
				NONCONV GOR ALL 5.0%		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				COUNT ACREAGE: Y BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00354 A	LSE TYPE: FH NG LEAS LSE DATE: 1990 Jan 15 EFF DATE: 1990 Jan 15 EXP DATE: 1991 Jan 14 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 18 RGE 16 W4M NW 16 NG FROM TOP MILK_RIVER TO BASE MILK_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/12-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/14-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01336 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 18 RGE 16 W4M NE 16 NG IN MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/10-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/15-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01337 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000	TWP 18 RGE 16 W4M NW 16 NG IN MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR		100/12-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/14-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL

HOUSTON OIL & GAS LTD.
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Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01338 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M SE 16 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/02-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/08-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01339 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M SW 16 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN %7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/04-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/06-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00273 A	LSE TYPE: FH NG LEAS TWP 18 RGE 16 W4M NE 17 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/09-17-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/16-17-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL

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				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00274 A	LSE TYPE: FH NG LEASI LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 18 RGE 16 W4M NW 17 NG IN MILK_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/14-17-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00275 A	LSE TYPE: FH NG LEASI LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 18 RGE 16 W4M SE 17 NG IN MILK_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/02-17-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-17-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00276 A	LSE TYPE: FH NG LEASI LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0	TWP 18 RGE 16 W4M SW 17 NG IN MILK_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/05-17-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-17-018-16-W4/00 FLOWING GAS

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	EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		LIC: HOUSTON OIL
M01340 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M NE 17 LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c) BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/09-17-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/16-17-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01341 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M NW 17 LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c) BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/14-17-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01342 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M SE 17 LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI	NG IN MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c) BASED ON 100.0%		100/02-17-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/08-17-018-16-W4/00

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	MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			PDBY HOUSTON OI 100.0%		FLOWING GAS LIC: HOUSTON OIL
M01343 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M SW 17 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/05-17-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/06-17-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00277 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NE 18 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-18-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00278 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NW 18 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c		100/12-18-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL

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	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/14-18-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00279 A	LSE TYPE: FH NG LEAS TWP 18 RGE 16 W4M SE 18 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-18-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
				NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		102/07-18-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00280 A	LSE TYPE: FH NG LEAS TWP 18 RGE 16 W4M SW 18 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-18-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
				NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01344 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M NE 18 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S		100/16-18-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL

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	EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01345 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M NW 18 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/12-18-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/14-18-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01346 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M SE 18 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-18-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		102/07-18-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01347 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M SW 18 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE		100/06-18-018-16-W4/00 FLOWING GAS

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	EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		LIC: HOUSTON OIL
M00281 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NE 19 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/10-19-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
				NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-19-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00282 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SE 19 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/02-19-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
				NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-19-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00283 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SW 19		CUR INT: WI	NONCONV LOR		100/04-19-018-16-W4/00

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	LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		FLOWING GAS LIC: HOUSTON OIL 100/06-19-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00355 A	LSE TYPE: FH NG LEAS LSE DATE: 1990 Jan 15 EFF DATE: 1990 Jan 15 EXP DATE: 1991 Jan 14 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 18 RGE 16 W4M NW 19 NG FROM TOP MILK_RIVER TO BASE MILK_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		102/14-19-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01348 A	LSE TYPE: FH PNG LEA LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 18 RGE 16 W4M NE 19 NG IN MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/10-19-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/16-19-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL

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M01349 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M NW 19 LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		102/14-19-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01350 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M SE 19 LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/02-19-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/08-19-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01351 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M SW 19 LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/04-19-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/06-19-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL

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M00284 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 18 RGE 16 W4M NE 20 NG IN MILK_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/10-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/16-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00285 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 18 RGE 16 W4M NW 20 NG IN MILK_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/12-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/14-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00286 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 18 RGE 16 W4M SE 20 NG IN MILK_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/07-20-018-16-W4/00 ABD UNKNOWN LIC: CENOVUS ENERGY

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				PDBY HOUSTON OI 100.0%		
M00287 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 18 RGE 16 W4M SW 20 NG IN MILK_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/04-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/06-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01352 A	LSE TYPE: FH PNG LEA LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 18 RGE 16 W4M NE 20 NG IN MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/10-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/16-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01353 A	LSE TYPE: FH PNG LEA LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000	TWP 18 RGE 16 W4M NW 20 NG IN MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/12-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/14-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		

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				BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01354 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M SE 20 LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01355 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M SW 20 LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/04-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/06-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00288 A	LSE TYPE: FH NG LEAS TWP 18 RGE 16 W4M NE 21 LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000	NG IN MILK_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR		100/15-21-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/15-21-018-16-W4/02 FLOWING GAS LIC: HOUSTON OIL

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	NET ACRES: 160.000 COUNT ACREAGE: Y			ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-21-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00289 A	LSE TYPE: FH NG LEAS TWP 18 RGE 16 W4M NW 21 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/12-21-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/13-21-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00290 A	LSE TYPE: FH NG LEAS TWP 18 RGE 16 W4M SE 21 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-21-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%
M00291 A	LSE TYPE: FH NG LEAS TWP 18 RGE 16 W4M SW 21 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		102/06-21-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL

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	EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01356 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M NE 21 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/15-21-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/15-21-018-16-W4/02 FLOWING GAS LIC: HOUSTON OIL 100/16-21-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01357 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M NW 21 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/12-21-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/13-21-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%
M00292 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NE 29 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c		100/16-29-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL

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	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			BASED ON 100.0% PDBY HOUSTON OI 100.0%		
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00293 A	LSE TYPE: FH NG LEAS TWP 18 RGE 16 W4M SE 29 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/02-29-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-29-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00294 A	LSE TYPE: FH NG LEAS TWP 18 RGE 16 W4M SW 29 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00356 A	LSE TYPE: FH NG LEAS TWP 18 RGE 16 W4M NW 29 LSE DATE: 1990 Jan 15 NG IN MILK_RIVER EFF DATE: 1990 Jan 15		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0%		100/14-29-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL

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	EXP DATE: 1991 Jan 14 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			PDBY HOUSTON OI 100.0%		
M01358 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M NE 29 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-29-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01359 A	LSE TYPE: FH NG LEAS TWP 18 RGE 16 W4M NW 29 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/14-29-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01360 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M SE 29 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S		100/02-29-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-29-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01361 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M SW 29 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01467 A	LSE TYPE: FH NG LEAS: TWP 018 RGE 16 W4M SEC 29 LSE DATE: 2016 Jun 15 NG IN BELLY_RIVER EFF DATE: 2016 Jun 15 (INCL CBM) EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 640.000 NET ACRES: 640.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/04-29-018-16-W4/00 COM CBM GAS LIC: HOUSTON OIL
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-29-018-16-W4/00 COM CBM GAS LIC: HOUSTON OIL
						100/10-29-018-16-W4/00 COM CBM GAS LIC: HOUSTON OIL
						100/12-29-018-16-W4/00 COM CBM GAS

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						LIC: HOUSTON OIL
M00295 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 18 RGE 16 W4M NE 30 NG IN MILK_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 102/16-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%
M00296 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 18 RGE 16 W4M SE 30 NG IN MILK_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/02-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/08-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%
M00297 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000	TWP 18 RGE 16 W4M SW 30 NG IN MILK_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/04-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/06-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL NONCONV GOR

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	NET ACRES: 160.000 COUNT ACREAGE: Y			ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00357 A	LSE TYPE: FH NG LEAS LSE DATE: 1990 Jan 15 EFF DATE: 1990 Jan 15 EXP DATE: 1991 Jan 14 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 18 RGE 16 W4M NW 30 NG IN MILK_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/14-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 102/14-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01362 A	LSE TYPE: FH PNG LEA LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 18 RGE 16 W4M NE 30 NG IN MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 102/16-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01363 A	LSE TYPE: FH PNG LEA LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP	TWP 18 RGE 16 W4M NW 30 NG IN MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/14-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 102/14-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL

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				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01364 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M SE 30 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/02-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/08-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01365 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M SW 30 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/04-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/06-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00298 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M NE 13 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-13-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/16-13-018-17-W4/02 FLOWING GAS

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	EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		LIC: HOUSTON OIL
M00299 A	LSE TYPE: FH NG LEAS TWP 018 RGE 17 W4M NW 13 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/11-13-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/14-13-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00300 A	LSE TYPE: FH NG LEAS TWP 18 RGE 17 W4M SE 13 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/02-13-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/08-13-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00301 A	LSE TYPE: FH NG LEAS TWP 18 RGE 17 W4M SW 13 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0%		100/03-13-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/06-13-018-17-W4/00

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	MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			PDBY HOUSTON OI 100.0%		FLOWING GAS LIC: HOUSTON OIL
M01366 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NE 13 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-13-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/16-13-018-17-W4/02 FLOWING GAS LIC: HOUSTON OIL
M01367 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 13 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/11-13-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/14-13-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01368 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M SE 13 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXP DATE: 1988 May 05		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c		100/02-13-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL

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	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-13-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01369 A	LSE TYPE: FH NG LEAS TWP 18 RGE 17 W4M SW 13 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/03-13-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-13-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00302 A	LSE TYPE: FH NG LEAS TWP 18 RGE 17 W4M NE 14 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/09-14-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-14-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00303 A	LSE TYPE: FH NG LEAS TWP 18 RGE 17 W4M SE 14 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S		100/02-14-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL

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	EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-14-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00304 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M SW 14 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/05-14-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-14-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00358 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M NW 14 LSE DATE: 1990 Jan 15 NG IN MILK_RIVER EFF DATE: 1990 Jan 15 EXP DATE: 1991 Jan 14 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/14-14-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01370 A	LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4M NE 14 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE		100/09-14-018-17-W4/00 FLOWING GAS

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	EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		LIC: HOUSTON OIL 100/16-14-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01371 A	LSE TYPE: FH NG LEAS TWP 18 RGE 17 W4M NW 14 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/14-14-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01372 A	LSE TYPE: FH NG LEAS TWP 18 RGE 17 W4M SE 14 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/02-14-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-14-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01373 A	LSE TYPE: FH NG LEAS TWP 18 RGE 17 W4M SW 14		CUR INT: WI	NONCONV LOR		100/05-14-018-17-W4/00

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	LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		FLOWING GAS LIC: HOUSTON OIL 100/06-14-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00305 A	LSE TYPE: FH NG LEASI LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MILK_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/1000M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00306 A	LSE TYPE: FH NG LEASI LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MILK_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		

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M00359 A	LSE TYPE: FH NG LEAS LSE DATE: 1990 Jan 15 EFF DATE: 1990 Jan 15 EXP DATE: 1991 Jan 14 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 18 RGE 17 W4M NW 22 NG IN MILK_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/12-22-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M00360 A	LSE TYPE: FH NG LEAS LSE DATE: 1990 Jan 15 EFF DATE: 1990 Jan 15 EXP DATE: 1991 Jan 14 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 18 RGE 17 W4M SE 22 NG IN MILK_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01374 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 18 RGE 17 W4M NE 22 NG IN MEDICINE_HAT_SD EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		

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M01375 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 18 RGE 17 W4M NW 22 NG IN MEDICINE_HAT_SD EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/12-22-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M01376 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 18 RGE 17 W4M SE 22 NG IN MEDICINE_HAT_SD EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01377 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 18 RGE 17 W4M SW 22 NG IN MEDICINE_HAT_SD EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		

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				PDBY HOUSTON OI 100.0%		
M01468 A	LSE TYPE: FH NG LEAS LSE DATE: 2016 Jun 15 EFF DATE: 2016 Jun 15 EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 640.000 NET ACRES: 640.000 COUNT ACREAGE: Y	TWP 018 RGE 17 W4M SEC 22 NG IN BELLY_RIVER (INCL CBM)	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-22-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/08-22-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-22-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/16-22-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M00307 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 18 RGE 17 W4M NE 23 NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00308 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05	TWP 18 RGE 17 W4M NW 23 NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c		100/12-23-018-17-W4/00 COM GAS LIC: HOUSTON OIL

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	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			BASED ON 100.0% PDBY HOUSTON OI 100.0%		102/14-23-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M00309 A	LSE TYPE: FH NG LEAS TWP 18 RGE 17 W4M SE 23 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00310 A	LSE TYPE: FH NG LEAS TWP 18 RGE 17 W4M SW 23 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01378 A	LSE TYPE: FH NG LEAS TWP 18 RGE 17 W4M NE 23 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S		

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	EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01379 A	LSE TYPE: FH NG LEAS TWP 18 RGE 17 W4M NW 23 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/12-23-018-17-W4/00 COM GAS LIC: HOUSTON OIL 102/14-23-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M01380 A	LSE TYPE: FH PNG LEA TWP 18 RGE 17 W4M SE 23 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01381 A	LSE TYPE: FH PNG LEA TWP 18 RGE 17 W4M SW 23 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE		

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	EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	EXCL CBM		GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01469 A	LSE TYPE: FH NG LEAS LSE DATE: 2016 Jun 15 EFF DATE: 2016 Jun 15 EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 640.000 NET ACRES: 640.000 COUNT ACREAGE: Y	TWP 018 RGE 17 W4M SEC 23 NG IN BELLY_RIVER (INCL CBM)	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/02-23-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/05-23-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/06-23-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/08-23-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/10-23-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/16-23-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL

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M00311 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 18 RGE 17 W4M NE 24 NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00312 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 18 RGE 17 W4M NW 24 NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00313 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 18 RGE 17 W4M SE 24 NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		

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M00314 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 18 RGE 17 W4M SW 24 NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		102/04-24-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01382 A	LSE TYPE: FH PNG LEA LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 18 RGE 17 W4M NE 24 NG IN MEDICINE_HAT_SD EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01383 A	LSE TYPE: FH PNG LEA LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 18 RGE 17 W4M NW 24 NG IN MEDICINE_HAT_SD EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		

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M01384 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M SE 24 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	PDBY HOUSTON OI 100.0% NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01385 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M SW 24 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		102/04-24-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01470 A	LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4M SEC 24 LSE DATE: 2016 Jun 15 NG IN BELLY_RIVER EFF DATE: 2016 Jun 15 (INCL CBM) EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 640.000 NET ACRES: 640.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/02-24-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/06-24-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/08-24-018-17-W4/00

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						COM CBM GAS LIC: HOUSTON OIL
						100/10-24-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
						100/12-24-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
						100/14-24-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
						100/16-24-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M00231 A	LSE TYPE: FH NG LEAS TWP 018 RGE 17 W4M NE 25 LSE DATE: 1981 Aug 28 NG IN MEDICINE_HAT_SD EFF DATE: 1981 Aug 28 EXCL CBM EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	CUR INT OPER CONT C00596 A CAPL 1981 ROFR Applies OPER: HOUSTON OI	
				NONCONV GOR ALL 2.0% BASED ON 25.0% PDBY HOUSTON OI 100.0%	ROYALTY LINKS C00463 A General N/A No ROFR Applies	
				NONCONV GOR SLIDING SCALE GAS S/S BASED ON 50.0% PDBY HOUSTON OI 100.0%	C00462 A General N/A No ROFR Applies C00596 A CAPL 1981	

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					ROFR Applies	
				NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0%		
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00232 A	LSE TYPE: FH NG LEASI LSE DATE: 1981 Aug 28 EFF DATE: 1981 Aug 28 EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 018 RGE 17 W4M NW 25 NG IN MEDICINE_HAT_SD EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	ROYALTY LINKS C00463 A General N/A No ROFR Applies C00462 A General N/A No ROFR Applies C00596 A CAPL 1981	100/14-25-018-17-W4/00 COM GAS LIC: HOUSTON OIL
				NONCONV GOR SLIDING SCALE GAS S/S BASED ON 50.0% PDBY HOUSTON OI 100.0%	ROFR Applies	
				NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0%		
M00233 A	LSE TYPE: FH NG LEASI LSE DATE: 1981 Aug 28 EFF DATE: 1981 Aug 28	TWP 018 RGE 17 W4M SE 25 NG IN MEDICINE_HAT_SD EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0%	CUR INT OPER CONT C00596 A CAPL 1981	100/08-25-018-17-W4/00 COM GAS LIC: HOUSTON OIL

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	EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			PDBY HOUSTON OI 100.0% NONCONV GOR ALL 2.0% BASED ON 25.0% PDBY HOUSTON OI 100.0% NONCONV GOR SLIDING SCALE GAS S/S BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	ROFR Applies OPER: HOUSTON OI ROYALTY LINKS C00463 A General N/A No ROFR Applies C00462 A General N/A No ROFR Applies C00596 A CAPL 1981 ROFR Applies	
M00234 A	LSE TYPE: FH NG LEAS TWP 018 RGE 17 W4M SW 25 LSE DATE: 1981 Aug 28 NG IN MEDICINE_HAT_SD EFF DATE: 1981 Aug 28 EXCL CBM EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 2.0% BASED ON 25.0% PDBY HOUSTON OI 100.0% NONCONV GOR SLIDING SCALE	CUR INT OPER CONT C00596 A CAPL 1981 ROFR Applies OPER: HOUSTON OI ROYALTY LINKS C00463 A General N/A No ROFR Applies C00462 A General N/A	

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				GAS S/S BASED ON 50.0% PDBY HOUSTON OI 100.0%	No ROFR Applies C00596 A CAPL 1981 ROFR Applies	
				NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0%		
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00247 A	LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4M NE 25 LSE DATE: 1981 Aug 28 NG IN MILK_RIVER EFF DATE: 1981 Aug 28 EXCL CBM EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00248 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M NW 25 LSE DATE: 1981 Aug 28 NG IN MILK_RIVER EFF DATE: 1981 Aug 28 EXCL CBM EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/14-25-018-17-W4/00 COM GAS LIC: HOUSTON OIL
				NONCONV GOR ALL 5.0%		

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				COUNT ACREAGE: Y BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00249 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 Aug 28 EFF DATE: 1981 Aug 28 EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 018 RGE 17 W4M SE 25 NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/1000 c/i) BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-25-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M00250 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 Aug 28 EFF DATE: 1981 Aug 28 EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 018 RGE 17 W4M SW 25 NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c) BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01471 A	LSE TYPE: FH NG LEAS LSE DATE: 2016 Jun 15 EFF DATE: 2016 Jun 15 EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 640.000 NET ACRES: 640.000	TWP 018 RGE 17 W4M SEC 25 NG IN BELLY_RIVER (INCL CBM)	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0%		100/02-25-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/06-25-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL

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	COUNT ACREAGE: Y			PDBY HOUSTON OI 100.0%		100/10-25-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
						100/12-25-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
						100/16-25-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M00235 A	LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4M NE 26 LSE DATE: 1981 Aug 28 NG IN MEDICINE_HAT_SD EFF DATE: 1981 Aug 28 EXCL CBM EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 2.0% BASED ON 25.0% PDBY HOUSTON OI 100.0% NONCONV GOR SLIDING SCALE GAS S/S BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR	ROYALTY LINKS C00463 A General N/A No ROFR Applies C00462 A General N/A No ROFR Applies C00596 A CAPL 1981 ROFR Applies	

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M00236 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 Aug 28 EFF DATE: 1981 Aug 28 EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 018 RGE 17 W4M NW 26 NG IN MEDICINE_HAT_SD EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	CUR INT OPER CONT C00596 A CAPL 1981 ROFR Applies OPER: HOUSTON OI	100/14-26-018-17-W4/00 COM GAS LIC: HOUSTON OIL
				NONCONV GOR ALL 2.0% BASED ON 25.0% PDBY HOUSTON OI 100.0%	ROYALTY LINKS C00463 A General N/A No ROFR Applies		
				NONCONV GOR SLIDING SCALE GAS S/S BASED ON 50.0% PDBY HOUSTON OI 100.0%	C00462 A General N/A No ROFR Applies C00596 A CAPL 1981 ROFR Applies		
				NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0%			
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%			
M00237 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 Aug 28 EFF DATE: 1981 Aug 28 EXP DATE: 1988 Aug 27 INT TYPE: WI	TWP 018 RGE 17 W4M SE 26 NG IN MEDICINE_HAT_SD EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	CUR INT OPER CONT C00596 A CAPL 1981 ROFR Applies OPER: HOUSTON OI	100/08-26-018-17-W4/00 COM GAS LIC: HOUSTON OIL	

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	MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			NONCONV GOR ALL 2.0% BASED ON 25.0% PDBY HOUSTON OI 100.0%	ROYALTY LINKS C00463 A General N/A No ROFR Applies	
				NONCONV GOR SLIDING SCALE GAS S/S BASED ON 50.0% PDBY HOUSTON OI 100.0%	C00462 A General N/A No ROFR Applies C00596 A CAPL 1981 ROFR Applies	
				NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0%		
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00238 A	LSE TYPE: FH NG LEAS TWP 018 RGE 17 W4M SW 26 LSE DATE: 1981 Aug 28 NG IN MEDICINE_HAT_SD EFF DATE: 1981 Aug 28 EXCL CBM EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	CUR INT OPER CONT C00596 A CAPL 1981 ROFR Applies OPER: HOUSTON OI	
				NONCONV GOR ALL 2.0% BASED ON 25.0% PDBY HOUSTON OI 100.0%	ROYALTY LINKS C00463 A General N/A No ROFR Applies	
				NONCONV GOR SLIDING SCALE GAS S/S BASED ON 50.0%	C00462 A General N/A No ROFR Applies C00596 A	

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				PDBY HOUSTON OI 100.0%	CAPL 1981 ROFR Applies	
				NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0%		
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00251 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 Aug 28 EFF DATE: 1981 Aug 28 EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00252 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 Aug 28 EFF DATE: 1981 Aug 28 EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/14-26-018-17-W4/00 COM GAS LIC: HOUSTON OIL
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		

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M00253 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 Aug 28 EFF DATE: 1981 Aug 28 EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 18 RGE 17 W4M SE 26 NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-26-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M00254 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 Aug 28 EFF DATE: 1981 Aug 28 EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 18 RGE 17 W4M SW 26 NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01472 A	LSE TYPE: FH NG LEAS LSE DATE: 2016 Jun 15 EFF DATE: 2016 Jun 15 EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 640.000 NET ACRES: 640.000 COUNT ACREAGE: Y	TWP 018 RGE 17 W4M SEC 26 NG IN BELLY_RIVER (INCL CBM)	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/04-26-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/06-26-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/16-26-018-17-W4/00 COM CBM GAS

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						LIC: HOUSTON OIL
M00315 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 18 RGE 17 W4M NE 27 NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-27-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M00316 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 18 RGE 17 W4M NW 27 NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/12-27-018-17-W4/00 COM GAS LIC: HOUSTON OIL 100/14-27-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M00317 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000	TWP 18 RGE 17 W4M SE 27 NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-27-018-17-W4/00 COM GAS LIC: HOUSTON OIL

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	NET ACRES: 160.000 COUNT ACREAGE: Y			ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00318 A	LSE TYPE: FH NG LEAS TWP 18 RGE 17 W4M SW 27 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-27-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M01386 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NE 27 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-27-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M01387 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 27 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/12-27-018-17-W4/00 COM GAS LIC: HOUSTON OIL 100/14-27-018-17-W4/00 COM GAS LIC: HOUSTON OIL

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	GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01388 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M SE 27 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-27-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M01389 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M SW 27 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-27-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M01473 A	LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4M SEC 27 LSE DATE: 2016 Jun 15 NG IN BELLY_RIVER EFF DATE: 2016 Jun 15 (INCL CBM) EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/01-27-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
				NONCONV GOR		

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				ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00362 A	LSE TYPE: FH PNG LEA: LSE DATE: 1999 Jul 01 EFF DATE: 1999 Jul 01 EXP DATE: 2000 Jun 30 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 647.520 NET ACRES: 647.520 COUNT ACREAGE: Y	TWP 18 RGE 17 W4M 28 PNG TO BASE MEDICINE_HAT EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-28-018-17-W4/00 COM GAS LIC: HOUSTON OIL 100/10-28-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M01474 A	LSE TYPE: FH NG LEASI LSE DATE: 2016 Jun 15 EFF DATE: 2016 Jun 15 EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 640.000 NET ACRES: 640.000 COUNT ACREAGE: Y	TWP 018 RGE 17 W4M SEC 28 CBM IN BELLY_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/12-28-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/04-28-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/06-28-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-28-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M00319 A	LSE TYPE: FH NG LEASI LSE DATE: 1981 May 06	TWP 18 RGE 17 W4M NE 30 NG IN MILK_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE		100/16-30-018-17-W4/00 FLOWING GAS

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	EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		LIC: HOUSTON OIL
M01390 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NE 30 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-30-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00320 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M NE 31 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.410 NET ACRES: 157.410 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-31-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01391 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NE 31		CUR INT: WI	NONCONV LOR		100/16-31-018-17-W4/00

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	LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.410 NET ACRES: 157.410 COUNT ACREAGE: Y	NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		FLOWING GAS LIC: HOUSTON OIL
M00321 A	LSE TYPE: FH NG LEASI LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.540 NET ACRES: 157.540 COUNT ACREAGE: Y	NG IN MILK_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00322 A	LSE TYPE: FH NG LEASI LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MILK_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-32-018-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-32-018-17-W4/02 COM GAS LIC: HOUSTON OIL

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M00361 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M SW 32 LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MEDICINE_HAT_SD EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-32-018-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-32-018-17-W4/02 COM GAS LIC: HOUSTON OIL
M01312 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M SW 32 LSE DATE: 1991 Oct 30 EFF DATE: 1991 Oct 30 EXP DATE: 1993 Oct 29 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 161.750 NET ACRES: 161.750 COUNT ACREAGE: Y	NG IN BELLY_RIVER (EXCLUDES NG FROM OR ASSOCIATED WITH COAL DEPOSITS)	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-32-018-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-32-018-17-W4/02 COM GAS LIC: HOUSTON OIL
M01323 A	LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4M NW 32, SE LSE DATE: 1994 Dec 13 EFF DATE: 1994 Dec 13 EXP DATE: 1995 Dec 12 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 317.480 NET ACRES: 317.480 COUNT ACREAGE: Y	32 NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		

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M01392 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NE 32 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.540 NET ACRES: 157.540 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01393 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 32 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.480 NET ACRES: 157.480 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01394 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M SE 32 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		

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				PDBY HOUSTON OI 100.0%		
M01475 A	LSE TYPE: FH NG LEAS LSE DATE: 2016 Jun 15 EFF DATE: 2016 Jun 15 EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 475.020 NET ACRES: 475.020 COUNT ACREAGE: Y	TWP 018 RGE 17 W4M N 32, SE NG IN BELLY_RIVER (INCL CBM)	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/12-32-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/02-32-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/08-32-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/16-32-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 102/14-32-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M01476 A	LSE TYPE: FH NG LEAS LSE DATE: 2016 Jun 15 EFF DATE: 2016 Jun 15 EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 018 RGE 17 W4M SW 32 CBM IN BELLY_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/12-32-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/02-32-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/08-32-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL

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						100/16-32-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
						102/14-32-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M00363 A	LSE TYPE: FH NG LEAS LSE DATE: 2002 Apr 01 EFF DATE: 2002 Apr 01 EXP DATE: 2003 Mar 31 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.770 NET ACRES: 157.770 COUNT ACREAGE: Y	TWP 18 RGE 17 W4M NE 33 NG TO BASE MEDICINE_HAT EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00364 A	LSE TYPE: FH NG LEAS LSE DATE: 2002 Apr 01 EFF DATE: 2002 Apr 01 EXP DATE: 2003 Mar 31 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.640 NET ACRES: 157.640 COUNT ACREAGE: Y	TWP 18 RGE 17 W4M NW 33 NG TO BASE MEDICINE_HAT EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00365 A	LSE TYPE: FH NG LEAS LSE DATE: 2002 Apr 01 EFF DATE: 2002 Apr 01 EXP DATE: 2003 Mar 31	TWP 18 RGE 17 W4M SE 33 NG TO BASE MEDICINE_HAT EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		

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	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00366 A	LSE TYPE: FH NG LEAS LSE DATE: 2002 Apr 01 EFF DATE: 2002 Apr 01 EXP DATE: 2003 Mar 31 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 018 RGE 17 W4M SW 33 NG TO BASE MEDICINE_HAT EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-33-018-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-33-018-17-W4/02 CASED UNKNOWN LIC: HOUSTON OIL
M01477 A	LSE TYPE: FH NG LEAS LSE DATE: 2016 Jun 15 EFF DATE: 2016 Jun 15 EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 635.410 NET ACRES: 635.410 COUNT ACREAGE: Y	TWP 018 RGE 17 W4M SEC 33 CBM IN BELLY_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/02-33-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/05-33-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/08-33-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-33-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/16-33-018-17-W4/00

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M00323 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.640 NET ACRES: 157.640 COUNT ACREAGE: Y	NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		COM CBM GAS LIC: HOUSTON OIL
M00324 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.770 NET ACRES: 157.770 COUNT ACREAGE: Y	NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/14-34-018-17-W4/00 COM GAS LIC: HOUSTON OIL 100/11-34-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M00325 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP	NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-34-018-17-W4/00 COM GAS LIC: HOUSTON OIL

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	GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00326 A	LSE TYPE: FH NG LEAS TWP 18 RGE 17 W4M SW 34 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01395 A	LSE TYPE: FH PNG LEA TWP 18 RGE 17 W4M NE 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.640 NET ACRES: 157.640 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01396 A	LSE TYPE: FH PNG LEA TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/14-34-018-17-W4/00 COM GAS LIC: HOUSTON OIL 100/11-34-018-17-W4/00 COM GAS

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	EXT CODE: HBP GROSS ACRES: 157.770 NET ACRES: 157.770 COUNT ACREAGE: Y			NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		LIC: HOUSTON OIL
M01397 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M SE 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-34-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M01398 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M SW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01478 A	LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4M SEC 34 LSE DATE: 2016 Jun 15 NG IN BELLY_RIVER EFF DATE: 2016 Jun 15 (INCL CBM) EXP DATE: 2019 Jun 14 INT TYPE: WI		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/04-34-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/06-34-018-17-W4/00

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	MNRL INT: 100.0 GROSS ACRES: 635.410 NET ACRES: 635.410 COUNT ACREAGE: Y			NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		COM CBM GAS LIC: HOUSTON OIL 100/16-34-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/10-34-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M00239 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 Aug 28 EFF DATE: 1981 Aug 28 EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 158.070 NET ACRES: 158.070 COUNT ACREAGE: Y	NG IN MEDICINE_HAT_SD EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 2.0% BASED ON 25.0% PDBY HOUSTON OI 100.0% NONCONV GOR SLIDING SCALE GAS S/S BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0%	ROYALTY LINKS C00463 A General N/A No ROFR Applies C00462 A General N/A No ROFR Applies C00596 B CAPL 1981 ROFR Applies	100/16-35-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL

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				BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00240 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 Aug 28 EFF DATE: 1981 Aug 28 EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.730 NET ACRES: 157.730 COUNT ACREAGE: Y	TWP 018 RGE 17 W4M NW 35 NG IN MEDICINE_HAT_SD EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	CUR INT OPER CONT C00596 B CAPL 1981 ROFR Applies OPER: HOUSTON OI	
				NONCONV GOR ALL 2.0% BASED ON 25.0% PDBY HOUSTON OI 100.0%	ROYALTY LINKS C00463 A General N/A No ROFR Applies	
				NONCONV GOR SLIDING SCALE GAS S/S BASED ON 50.0% PDBY HOUSTON OI 100.0%	C00462 A General N/A No ROFR Applies C00596 B CAPL 1981 ROFR Applies	
				NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0%		
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00241 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 Aug 28 EFF DATE: 1981 Aug 28 EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0	TWP 018 RGE 17 W4M SE 35 NG IN MEDICINE_HAT_SD EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	CUR INT OPER CONT C00596 B CAPL 1981 ROFR Applies OPER: HOUSTON OI	
				NONCONV GOR		

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	EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			ALL 2.0% BASED ON 25.0% PDBY HOUSTON OI 100.0%	ROYALTY LINKS C00463 A General N/A No ROFR Applies	
				NONCONV GOR SLIDING SCALE GAS S/S BASED ON 50.0% PDBY HOUSTON OI 100.0%	C00462 A General N/A No ROFR Applies C00596 B CAPL 1981 ROFR Applies	
				NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0%		
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00242 A	LSE TYPE: FH NG LEAS TWP 018 RGE 17 W4M SW 35 LSE DATE: 1981 Aug 28 NG IN MEDICINE_HAT_SD EFF DATE: 1981 Aug 28 EXCL CBM EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	ROYALTY LINKS C00463 A General N/A No ROFR Applies	
				NONCONV GOR ALL 2.0% BASED ON 25.0% PDBY HOUSTON OI 100.0%	C00462 A General N/A No ROFR Applies C00596 B CAPL 1981	
				NONCONV GOR SLIDING SCALE GAS S/S BASED ON 50.0% PDBY HOUSTON OI 100.0%	ROFR Applies	

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				NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0%		
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00255 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 Aug 28 EFF DATE: 1981 Aug 28 EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 158.070 NET ACRES: 158.070 COUNT ACREAGE: Y	NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-35-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00256 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 Aug 28 EFF DATE: 1981 Aug 28 EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.730 NET ACRES: 157.730 COUNT ACREAGE: Y	NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		

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M00257 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 Aug 28 EFF DATE: 1981 Aug 28 EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 18 RGE 17 W4M SE 35 NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00258 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 Aug 28 EFF DATE: 1981 Aug 28 EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 18 RGE 17 W4M SW 35 NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01479 A	LSE TYPE: FH NG LEAS LSE DATE: 2016 Jun 15 EFF DATE: 2016 Jun 15 EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 635.800 NET ACRES: 635.800 COUNT ACREAGE: Y	TWP 018 RGE 17 W4M SEC 35 NG IN BELLY_RIVER (INCL CBM)	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-35-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-35-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
						100/14-35-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL

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M00243 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 Aug 28 EFF DATE: 1981 Aug 28 EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 158.540 NET ACRES: 158.540 COUNT ACREAGE: Y	TWP 018 RGE 17 W4M NE 36 NG IN MEDICINE_HAT_SD EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	ROYALTY LINKS C00463 A General N/A No ROFR Applies	100/10-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL
				NONCONV GOR ALL 2.0% BASED ON 25.0% PDBY HOUSTON OI 100.0%	C00462 A General N/A No ROFR Applies	
				NONCONV GOR SLIDING SCALE GAS S/S BASED ON 50.0% PDBY HOUSTON OI 100.0%	C00596 B CAPL 1981 ROFR Applies	
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00244 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 Aug 28 EFF DATE: 1981 Aug 28 EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP	TWP 018 RGE 17 W4M NW 36 NG IN MEDICINE_HAT_SD EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	ROYALTY LINKS C00463 A General N/A No ROFR Applies	100/12-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL
				NONCONV GOR ALL 2.0%	C00462 A General N/A	100/14-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL

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	GROSS ACRES: 158.340 NET ACRES: 158.340 COUNT ACREAGE: Y			BASED ON 25.0% PDBY HOUSTON OI 100.0%	No ROFR Applies C00596 B CAPL 1981	
				NONCONV GOR SLIDING SCALE GAS S/S BASED ON 50.0% PDBY HOUSTON OI 100.0%	ROFR Applies	
				NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0%		
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00245 A	LSE TYPE: FH NG LEAS TWP 018 RGE 17 W4M SE 36 LSE DATE: 1981 Aug 28 NG IN MEDICINE_HAT_SD EFF DATE: 1981 Aug 28 EXCL CBM EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S (MIN 0.0 MAX 10.0) GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%	ROYALTY LINKS C00463 A General N/A No ROFR Applies C00462 A General N/A No ROFR Applies	100/02-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL 100/08-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL
				NONCONV GOR ALL 2.0% BASED ON 25.0% PDBY HOUSTON OI 100.0%	C00596 B CAPL 1981 ROFR Applies	
				NONCONV GOR SLIDING SCALE GAS S/S		

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				BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00246 A	LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4M SW 36 LSE DATE: 1981 Aug 28 NG IN MEDICINE_HAT_SD EFF DATE: 1981 Aug 28 EXCL CBM EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV GOR ALL 2.0% BASED ON 25.0% PDBY HOUSTON OI 100.0% NONCONV GOR SLIDING SCALE GAS S/S BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR	ROYALTY LINKS C00463 A General N/A No ROFR Applies C00462 A General N/A No ROFR Applies C00596 B CAPL 1981 ROFR Applies	100/04-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL 102/06-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL

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				ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00259 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 Aug 28 EFF DATE: 1981 Aug 28 EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 158.540 NET ACRES: 158.540 COUNT ACREAGE: Y	TWP 18 RGE 17 W4M NE 36 NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/10-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M00260 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 Aug 28 EFF DATE: 1981 Aug 28 EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 158.340 NET ACRES: 158.340 COUNT ACREAGE: Y	TWP 18 RGE 17 W4M NW 36 NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/12-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/14-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M00261 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 Aug 28 EFF DATE: 1981 Aug 28 EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP	TWP 18 RGE 17 W4M SE 36 NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/02-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL

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				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00262 A	LSE TYPE: FH NG LEAS TWP 18 RGE 17 W4M SW 36 LSE DATE: 1981 Aug 28 NG IN MILK_RIVER EFF DATE: 1981 Aug 28 EXCL CBM EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/04-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL 102/06-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M01480 A	LSE TYPE: FH NG LEAS TWP 018 RGE 17 W4M SEC 36 LSE DATE: 2016 Jun 15 NG IN BELLY_RIVER EFF DATE: 2016 Jun 15 (INCL CBM) EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 636.880 NET ACRES: 636.880 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-36-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00327 A	LSE TYPE: FH NG LEAS TWP 19 RGE 17 W4M NE 1 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-01-019-17-W4/02 TEST GAS LIC: HOUSTON OIL
				NONCONV GOR		

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				ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00328 A	LSE TYPE: FH NG LEAS TWP 19 RGE 17 W4M NW 1 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.320 NET ACRES: 160.320 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00329 A	LSE TYPE: FH NG LEAS TWP 19 RGE 17 W4M SE 1 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00330 A	LSE TYPE: FH NG LEAS TWP 19 RGE 17 W4M SW 1 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-01-019-17-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/06-01-019-17-W4/02 FLOWING GAS LIC: HOUSTON OIL

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				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01399 A	LSE TYPE: FH PNG LEA: TWP 19 RGE 17 W4M NE 1 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-01-019-17-W4/02 TEST GAS LIC: HOUSTON OIL
M01400 A	LSE TYPE: FH PNG LEA: TWP 19 RGE 17 W4M NW 1 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.320 NET ACRES: 160.320 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01401 A	LSE TYPE: FH PNG LEA: TWP 19 RGE 17 W4M SE 1 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		

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	EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01402 A	LSE TYPE: FH PNG LEA: TWP 19 RGE 17 W4M SW 1 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.200 NET ACRES: 160.200 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-01-019-17-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/06-01-019-17-W4/02 FLOWING GAS LIC: HOUSTON OIL
M01481 A	LSE TYPE: FH NG LEASI TWP 019 RGE 17 W4M SEC 1 LSE DATE: 2016 Jun 15 NG IN BELLY_RIVER EFF DATE: 2016 Jun 15 (INCL CBM) EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 640.520 NET ACRES: 640.520 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/01-01-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/08-01-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/12-01-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-01-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/16-01-019-17-W4/00

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						COM CBM GAS LIC: HOUSTON OIL
M00331 A	LSE TYPE: FH NG LEAS TWP 19 RGE 17 W4M NE 2 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-02-019-17-W4/00 COM GAS LIC: HOUSTON OIL
M00332 A	LSE TYPE: FH NG LEAS TWP 19 RGE 17 W4M NW 2 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00333 A	LSE TYPE: FH NG LEAS TWP 19 RGE 17 W4M SE 2 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 159.800		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		

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				ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00334 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 159.720 NET ACRES: 159.720 COUNT ACREAGE: Y	TWP 19 RGE 17 W4M SW 2 NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01403 A	LSE TYPE: FH PNG LEA LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 19 RGE 17 W4M NE 2 NG IN MEDICINE_HAT_SD EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-02-019-17-W4/00 COM GAS LIC: HOUSTON OIL
M01404 A	LSE TYPE: FH PNG LEA LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP	TWP 19 RGE 17 W4M NW 2 NG IN MEDICINE_HAT_SD EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
				NONCONV GOR ALL 5.0%		

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				BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01405 A	LSE TYPE: FH PNG LEA: TWP 19 RGE 17 W4M SE 2 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 159.800 NET ACRES: 159.800 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01406 A	LSE TYPE: FH PNG LEA: TWP 19 RGE 17 W4M SW 2 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 159.720 NET ACRES: 159.720 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01482 A	LSE TYPE: FH NG LEAS TWP 019 RGE 17 W4M SEC 2 LSE DATE: 2016 Jun 15 NG IN BELLY_RIVER EFF DATE: 2016 Jun 15 (INCL CBM) EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 639.520		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0%	100/05-02-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/06-02-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL	

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	NET ACRES: 639.520 COUNT ACREAGE: Y			BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-02-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-02-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M00335 A	LSE TYPE: FH NG LEAS TWP 19 RGE 17 W4M NE 3 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-03-019-17-W4/00 COM GAS LIC: HOUSTON OIL 100/16-03-019-17-W4/02 COM UNKNOWN LIC: HOUSTON OIL
M00336 A	LSE TYPE: FH NG LEAS TWP 19 RGE 17 W4M SW 3 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 159.560 NET ACRES: 159.560 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/04-03-019-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-03-019-17-W4/00 COM GAS LIC: HOUSTON OIL
M01315 A	LSE TYPE: FH PNG LEA TWP 19 RGE 17 W4M SE&NW 3 LSE DATE: 1994 Mar 29 NG IN MILK_RIVER EFF DATE: 1994 Mar 29 EXCL CBM		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0%		

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	EXP DATE: 1995 Mar 28 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 319.590 NET ACRES: 319.590 COUNT ACREAGE: Y			PDBY HOUSTON OI 100.0%		
M01407 A	LSE TYPE: FH PNG LEA: TWP 19 RGE 17 W4M NE 3 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-03-019-17-W4/00 COM GAS LIC: HOUSTON OIL
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-03-019-17-W4/02 COM UNKNOWN LIC: HOUSTON OIL
M01408 A	LSE TYPE: FH PNG LEA: TWP 19 RGE 17 W4M NW 3 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01409 A	LSE TYPE: FH PNG LEA: TWP 19 RGE 17 W4M SE 3 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		

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	MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 159.590 NET ACRES: 159.590 COUNT ACREAGE: Y			NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01410 A	LSE TYPE: FH PNG LEA: TWP 19 RGE 17 W4M SW 3 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 159.560 NET ACRES: 159.560 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/04-03-019-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-03-019-17-W4/00 COM GAS LIC: HOUSTON OIL
M01483 A	LSE TYPE: FH NG LEASI TWP 019 RGE 17 W4M SEC 3 LSE DATE: 2016 Jun 15 NG IN BELLY_RIVER EFF DATE: 2016 Jun 15 (INCL CBM) EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 639.150 NET ACRES: 639.150 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-03-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-03-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M00200 A	LSE TYPE: FH PNG LEA: TWP 019 RGE 17 W4M NW 4 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR		

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				ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00201 A	LSE TYPE: FH PNG LEA: TWP 019 RGE 17 W4M SE 4 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 159.350 NET ACRES: 159.350 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10 E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00202 A	LSE TYPE: FH PNG LEA: TWP 019 RGE 17 W4M SW 4 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 159.120 NET ACRES: 159.120 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/04-04-019-17-W4/00 COM GAS LIC: HOUSTON OIL
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-04-019-17-W4/00 COM GAS LIC: HOUSTON OIL
M00337 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M NE 4 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		

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				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00338 A	LSE TYPE: FH NG LEAS TWP 19 RGE 17 W4M SW 4 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 159.120 NET ACRES: 159.120 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/04-04-019-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-04-019-17-W4/00 COM GAS LIC: HOUSTON OIL
M01313 A	LSE TYPE: FH PNG LEA TWP 19 RGE 17 W4M SW 4 LSE DATE: 1991 Oct 30 NG IN BELLY_RIVER EFF DATE: 1991 Oct 30 (EXCLUDES NG FROM OR EXP DATE: 1993 Oct 29 ASSOCIATED WITH COAL DEPOSITS) INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 161.000 NET ACRES: 161.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-04-019-17-W4/02 FLOWING GAS LIC: HOUSTON OIL
M01318 A	LSE TYPE: FH NG LEAS TWP 19 RGE 17 W4M SE 4, NW 4 LSE DATE: 1994 Mar 29 NG IN MILK_RIVER EFF DATE: 1994 Mar 29 EXCL CBM EXP DATE: 1995 Mar 28 INT TYPE: WI MNRL INT: 100.0		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		

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	EXT CODE: HBP GROSS ACRES: 319.350 NET ACRES: 319.350 COUNT ACREAGE: Y			NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01411 A	LSE TYPE: FH PNG LEA: TWP 019 RGE 17 W4M NE 4 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01484 A	LSE TYPE: FH NG LEASI TWP 019 RGE 17 W4M SW 4 LSE DATE: 2016 Jun 15 CBM IN BELLY_RIVER EFF DATE: 2016 Jun 15 EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 159.120 NET ACRES: 159.120 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/03-04-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-04-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
						100/12-04-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
						100/14-04-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
						100/16-04-019-17-W4/00

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						COM CBM GAS LIC: HOUSTON OIL
M01485 A	LSE TYPE: FH NG LEAS LSE DATE: 2016 Jun 15 EFF DATE: 2016 Jun 15 EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 479.350 NET ACRES: 479.350 COUNT ACREAGE: Y	TWP 019 RGE 17 W4M N 4, SE 4 NG IN BELLY_RIVER (INCL CBM)	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/03-04-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/08-04-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/12-04-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-04-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/16-04-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M00203 A	LSE TYPE: FH PNG LEA LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 019 RGE 17 W4M NE 5 NG IN MEDICINE_HAT_SD EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-05-019-17-W4/02 CASED UNKNOWN LIC: HOUSTON OIL

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				PDBY HOUSTON OI 100.0%		
M00204 A	LSE TYPE: FH PNG LEA: TWP 019 RGE 17 W4M NW 5 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00206 A	LSE TYPE: FH PNG LEA: TWP 019 RGE 17 W4M SW 5 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 159.060 NET ACRES: 159.060 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-05-019-17-W4/00 COM GAS LIC: HOUSTON OIL
M00339 A	LSE TYPE: FH NG LEAS TWP 19 RGE 17 W4M NE 5 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0%		100/16-05-019-17-W4/02 CASED UNKNOWN LIC: HOUSTON OIL

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				COUNT ACREAGE: Y BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00340 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 159.060 NET ACRES: 159.060 COUNT ACREAGE: Y	TWP 19 RGE 17 W4M SW 5 NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-05-019-17-W4/00 COM GAS LIC: HOUSTON OIL
M01314 A	LSE TYPE: FH PNG LEA LSE DATE: 1991 Oct 30 EFF DATE: 1991 Oct 30 EXP DATE: 1993 Oct 29 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 161.750 NET ACRES: 161.750 COUNT ACREAGE: Y	TWP 19 RGE 17 W4M SW 5 NG IN BELLY_RIVER (EXCLUDES NG FROM OR ASSOCIATED WITH COAL DEPOSITS)	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-05-019-17-W4/02 FLOWING GAS LIC: HOUSTON OIL
M01322 A	LSE TYPE: FH PNG LEA LSE DATE: 1994 Mar 29 EFF DATE: 1994 Mar 29 EXP DATE: 1995 Mar 28 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 318.930	TWP 19 RGE 17 W4M SE 5, NW 5 NG FROM TOP MILK_RIVER TO BASE MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR		100/02-05-019-17-W4/00 COM GAS LIC: HOUSTON OIL 100/08-05-019-17-W4/00 SUSP GAS LIC: HOUSTON OIL

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				ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01486 A	LSE TYPE: FH NG LEAS LSE DATE: 2016 Jun 15 EFF DATE: 2016 Jun 15 EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 159.060 NET ACRES: 159.060 COUNT ACREAGE: Y	TWP 019 RGE 17 W4M SW 5 CBM IN BELLY_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/04-05-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-05-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/16-05-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M01487 A	LSE TYPE: FH NG LEAS LSE DATE: 2016 Jun 15 EFF DATE: 2016 Jun 15 EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 478.930 NET ACRES: 478.930 COUNT ACREAGE: Y	TWP 019 RGE 17 W4M N 5, SE 5 NG IN BELLY_RIVER (INCL CBM)	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/04-05-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-05-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/16-05-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M00207 A	LSE TYPE: FH PNG LEA LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI	TWP 019 RGE 17 W4M NE 8 NG IN MEDICINE_HAT_SD EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 c BASED ON 100.0%		100/15-08-019-17-W4/00 ABZ UNKNOWN LIC: HOUSTON OIL 100/15-08-019-17-W4/03

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	MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			PDBY HOUSTON OI 100.0%		FLOWING GAS LIC: HOUSTON OIL
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-08-019-17-W4/00 COM GAS LIC: HOUSTON OIL
						100/15-08-019-17-W4/02 COM GAS LIC: HOUSTON OIL
M00208 A	LSE TYPE: FH PNG LEA: TWP 019 RGE 17 W4M NW 8 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00209 A	LSE TYPE: FH PNG LEA: TWP 019 RGE 17 W4M SW 8 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/03-08-019-17-W4/00 COM GAS LIC: HOUSTON OIL
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-08-019-17-W4/00 CASED UNKNOWN LIC: HOUSTON OIL

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M00341 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 19 RGE 17 W4M NE 8 NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/15-08-019-17-W4/00 ABZ UNKNOWN LIC: HOUSTON OIL 100/15-08-019-17-W4/03 FLOWING GAS LIC: HOUSTON OIL 100/16-08-019-17-W4/00 COM GAS LIC: HOUSTON OIL 100/15-08-019-17-W4/02 COM GAS LIC: HOUSTON OIL
M00342 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 19 RGE 17 W4M SW 8 NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/03-08-019-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-08-019-17-W4/00 CASED UNKNOWN LIC: HOUSTON OIL
M01310 A	LSE TYPE: FH PNG LEA LSE DATE: 1991 Oct 30 EFF DATE: 1993 Oct 30 EXP DATE: 1995 Oct 29 INT TYPE: WI	TWP 19 RGE 17 W4M NE 8 PNG IN BELLY_RIVER (EXCL NG DERIVED FROM OR ASSOCIATED WITH COAL DEPOSITS)	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0%		100/15-08-019-17-W4/03 FLOWING GAS LIC: HOUSTON OIL 100/15-08-019-17-W4/02

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Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			PDBY HOUSTON OI 100.0%		COM GAS LIC: HOUSTON OIL
M01311 A	LSE TYPE: FH PNG LEA: TWP 19 RGE 17 W4M SW 8 LSE DATE: 1991 Oct 30 PNG IN BELLY_RIVER EFF DATE: 1993 Oct 30 EXCL CBM EXP DATE: 1995 Oct 29 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-08-019-17-W4/02 FLOWING GAS LIC: HOUSTON OIL
M01316 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SE 8 LSE DATE: 1994 Nov 01 NG IN MEDICINE_HAT_SD EFF DATE: 1994 Nov 01 EXCL CBM EXP DATE: 1995 Oct 31 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01317 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SE 8, NW 8 LSE DATE: 1994 Mar 29 NG IN MILK_RIVER EFF DATE: 1994 Mar 29 EXCL CBM EXP DATE: 1995 Mar 28		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 320.000 NET ACRES: 320.000 COUNT ACREAGE: Y			BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01488 A	LSE TYPE: FH NG LEAS LSE DATE: 2016 Jun 15 EFF DATE: 2016 Jun 15 EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 320.000 NET ACRES: 320.000 COUNT ACREAGE: Y	TWP 019 RGE 17 W4M NW 8, SE 8 NG IN BELLY_RIVER (INCL CBM)	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-08-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-08-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 102/06-08-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M01489 A	LSE TYPE: FH NG LEAS LSE DATE: 2016 Jun 15 EFF DATE: 2016 Jun 15 EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 320.000 NET ACRES: 320.000 COUNT ACREAGE: Y	TWP 019 RGE 17 W4M NE 8, SW 8 CBM IN BELLY_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-08-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-08-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 102/06-08-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M00210 A	LSE TYPE: FH PNG LEA	TWP 019 RGE 17 W4M NE 9	CUR INT: WI	NONCONV LOR		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MEDICINE_HAT_SD EXCL CBM	HOUSTON OI 100.0%	SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00211 A	LSE TYPE: FH PNG LEA: TWP 019 RGE 17 W4M NW 9 LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MEDICINE_HAT_SD EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/12-09-019-17-W4/00 COM GAS LIC: HOUSTON OIL
M00212 A	LSE TYPE: FH PNG LEA: TWP 019 RGE 17 W4M SE 9 LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MEDICINE_HAT_SD EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/02-09-019-17-W4/00 COM GAS LIC: HOUSTON OIL
M00213 A	LSE TYPE: FH PNG LEA: TWP 019 RGE 17 W4M SW 9		CUR INT: WI	NONCONV LOR		100/04-09-019-17-W4/00

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MEDICINE_HAT_SD EXCL CBM	HOUSTON OI 100.0%	SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		COM GAS LIC: HOUSTON OIL 100/06-09-019-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-09-019-17-W4/02 CASED UNKNOWN LIC: HOUSTON OIL
M00343 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00344 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/04-09-019-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-09-019-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-09-019-17-W4/02 CASED UNKNOWN LIC: HOUSTON OIL

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M01321 A	LSE TYPE: FH NG LEAS LSE DATE: 1994 Mar 29 EFF DATE: 1994 Mar 29 EXP DATE: 1995 Mar 28 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 320.000 NET ACRES: 320.000 COUNT ACREAGE: Y	TWP 19 RGE 17 W4M SE 9 , NW 9 NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/02-09-019-17-W4/00 COM GAS LIC: HOUSTON OIL 100/12-09-019-17-W4/00 COM GAS LIC: HOUSTON OIL
M01490 A	LSE TYPE: FH NG LEAS LSE DATE: 2016 Jun 15 EFF DATE: 2016 Jun 15 EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 640.000 NET ACRES: 640.000 COUNT ACREAGE: Y	TWP 019 RGE 17 W4M SEC 9 NG IN BELLY_RIVER (INCL CBM)	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-09-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-09-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/16-09-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M00214 A	LSE TYPE: FH PNG LEA LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000	TWP 019 RGE 17 W4M NE 10 NG IN MEDICINE_HAT_SD EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	NET ACRES: 160.000 COUNT ACREAGE: Y			ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00215 A	LSE TYPE: FH PNG LEA: TWP 019 RGE 17 W4M NW 10 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00216 A	LSE TYPE: FH PNG LEA: TWP 019 RGE 17 W4M SE 10 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00217 A	LSE TYPE: FH PNG LEA: TWP 019 RGE 17 W4M SW 10 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00345 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M NE 10 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00346 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SW 10 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01320 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SE 10, NW 10 LSE DATE: 1994 Mar 29 NG IN MILK_RIVER EFF DATE: 1994 Mar 29 EXCL CBM EXP DATE: 1995 Mar 28 INT TYPE: WI MNRL INT: 100.0		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		

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Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: HBP GROSS ACRES: 320.000 NET ACRES: 320.000 COUNT ACREAGE: Y			NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01491 A	LSE TYPE: FH NG LEAS LSE DATE: 2016 Jun 15 EFF DATE: 2016 Jun 15 EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 640.000 NET ACRES: 640.000 COUNT ACREAGE: Y	TWP 019 RGE 17 W4M SEC 10 NG IN BELLY_RIVER (INCL CBM)	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-10-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/08-10-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-10-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/16-10-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M00218 A	LSE TYPE: FH PNG LEA LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 019 RGE 17 W4M NE 11 NG IN MEDICINE_HAT_SD EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-11-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M00219 A	LSE TYPE: FH PNG LEA: TWP 019 RGE 17 W4M NW 11 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10 E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00220 A	LSE TYPE: FH PNG LEA: TWP 019 RGE 17 W4M SE 11 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10 E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00221 A	LSE TYPE: FH PNG LEA: TWP 019 RGE 17 W4M SW 11 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		102/06-11-019-17-W4/00 COM GAS LIC: HOUSTON OIL

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M00347 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 19 RGE 17 W4M NE 11 NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-11-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M00348 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 19 RGE 17 W4M SE 11 NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00349 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 19 RGE 17 W4M SW 11 NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		102/06-11-019-17-W4/00 COM GAS LIC: HOUSTON OIL

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				PDBY HOUSTON OI 100.0%		
M01319 A	LSE TYPE: FH NG LEAS LSE DATE: 1994 Mar 29 EFF DATE: 1994 Mar 29 EXP DATE: 1995 Mar 28 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 19 RGE 17 W4M NW 11 NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01492 A	LSE TYPE: FH NG LEAS LSE DATE: 2016 Jun 15 EFF DATE: 2016 Jun 15 EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 640.000 NET ACRES: 640.000 COUNT ACREAGE: Y	TWP 019 RGE 17 W4M SEC 11 NG IN BELLY_RIVER (INCL CBM)	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-11-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/14-11-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
				NONCONV LOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/15-11-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
				NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 c		100/16-11-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M00222 A	LSE TYPE: FH PNG LEA LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05	TWP 019 RGE 17 W4M NE 12 NG IN MEDICINE_HAT_SD EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 c		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00223 A	LSE TYPE: FH PNG LEA: TWP 019 RGE 17 W4M NW 12 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN 7.1000 c/mcf) BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00224 A	LSE TYPE: FH PNG LEA: TWP 019 RGE 17 W4M SW 12 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00225 A	LSE TYPE: FH PNG LEA: TWP 019 RGE 17 W4M SE 12 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			GAS 0.0% (MIN \$7.10 E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00350 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M NE 12 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00351 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M NW 12 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00352 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SE 12 LSE DATE: 1981 May 06 NG IN MILK_RIVER		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	EXCL CBM		GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00353 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01493 A	LSE TYPE: FH NG LEAS LSE DATE: 2016 Jun 15 EFF DATE: 2016 Jun 15 EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 640.000 NET ACRES: 640.000 COUNT ACREAGE: Y	NG IN BELLY_RIVER (INCL CBM)	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/04-12-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-12-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
						100/14-12-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
						100/16-12-019-17-W4/00

HOUSTON OIL & GAS LTD.
Mineral Schedule "A" Report

Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
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COM CBM GAS
 LIC: HOUSTON OIL

102/06-12-019-17-W4/00
 COM CBM GAS
 LIC: HOUSTON OIL

100/12-12-019-17-W4/00
 COM CBM GAS
 LIC: HOUSTON OIL

reattaoilgas@gmail.com 16-14
 Houston Oil/21:09:2020
 CONFIDENTIAL

Purchased Assets - Pipeline Schedule

License Num	Seg ID #	Substance Name	From Location	To Location	Length (km)	Status
A19705	1	Natural Gas	06-30-018-16W4	05-30-018-16W4	0.14	Operating
A19705	2	Natural Gas	16-09-018-16W4	15-09-018-16W4	0.19	Operating
A19705	4	Natural Gas	16-11-018-16W4	14-11-018-16W4	0.8	Operating
A19705	6	Natural Gas	06-11-018-16W4	15-11-018-16W4	0.93	Operating
A19705	7	Natural Gas	14-11-018-16W4	14-10-018-16W4	1.6	Operating
A19705	10	Natural Gas	06-10-018-16W4	15-10-018-16W4	0.8	Operating
A19705	12	Natural Gas	16-15-018-16W4	14-10-018-16W4	2	Operating
A19705	14	Natural Gas	14-10-018-16W4	15-09-018-16W4	1.3	Operating
A19705	15	Natural Gas	15-09-018-16W4	10-17-018-16W4	2.1	Operating
A19705	17	Natural Gas	06-16-018-16W4	04-16-018-16W4	0.6	Operating
A19705	19	Natural Gas	15-16-018-16W4	16-17-018-16W4	1.2	Operating
A19705	21	Natural Gas	16-17-018-16W4	16-17-018-16W4	0.1	Operating
A19705	22	Natural Gas	16-17-018-16W4	10-17-018-16W4	0.8	Operating
A19705	24	Natural Gas	06-17-018-16W4	10-17-018-16W4	0.4	Operating
A19705	25	Natural Gas	10-17-018-16W4	06-30-018-16W4	4.3	Operating
A19705	27	Natural Gas	06-20-018-16W4	11-17-018-16W4	1.2	Operating
A19705	29	Natural Gas	16-19-018-16W4	15-19-018-16W4	0.8	Operating
A19705	31	Natural Gas	15-21-018-16W4	13-21-018-16W4	0.8	Operating
A19705	33	Natural Gas	12-21-018-16W4	13-21-018-16W4	0.8	Operating
A19705	34	Natural Gas	13-21-018-16W4	16-20-018-16W4	0.2	Operating
A19705	36	Natural Gas	16-20-018-16W4	09-29-018-16W4	1	Operating
A19705	38	Natural Gas	16-29-018-16W4	09-29-018-16W4	0.9	Operating

License Num	Seg ID #	Substance Name	From Location	To Location	Length (km)	Status
A19705	39	Natural Gas	09-29-018-16W4	06-29-018-16W4	0.8	Operating
A19705	41	Natural Gas	06-29-018-16W4	06-30-018-16W4	1.6	Operating
A19705	43	Natural Gas	09-30-018-16W4	08-30-018-16W4	0.5	Operating
A19705	46	Natural Gas	05-30-018-16W4	08-25-018-17W4	0.4	Operating
A19705	48	Natural Gas	16-18-018-16W4	06-19-018-16W4	1.1	Operating
A19705	50	Natural Gas	06-18-018-16W4	06-19-018-16W4	1.6	Operating
A19705	52	Natural Gas	06-19-018-16W4	16-24-018-17W4	1.2	Operating
A19705	54	Natural Gas	06-13-018-17W4	16-13-018-17W4	1.3	Operating
A19705	56	Natural Gas	16-13-018-17W4	16-24-018-17W4	1.6	Operating
A19705	58	Natural Gas	06-24-018-17W4	08-24-018-17W4	0.8	Operating
A19705	60	Natural Gas	06-25-018-17W4	08-25-018-17W4	0.9	Operating
A19705	62	Natural Gas	16-25-018-17W4	08-25-018-17W4	0.8	Operating
A19705	63	Natural Gas	08-25-018-17W4	16-24-018-17W4	0.8	Operating
A19705	66	Natural Gas	06-14-018-17W4	16-14-018-17W4	1.2	Operating
A19705	68	Natural Gas	16-14-018-17W4	16-23-018-17W4	1.7	Operating
A19705	70	Natural Gas	06-23-018-17W4	08-23-018-17W4	0.8	Operating
A19705	72	Natural Gas	06-26-018-17W4	08-26-018-17W4	0.9	Operating
A19705	76	Natural Gas	16-26-018-17W4	08-26-018-17W4	0.9	Operating
A19705	77	Natural Gas	08-26-018-17W4	16-23-018-17W4	0.7	Operating
A19705	80	Natural Gas	06-22-018-17W4	16-22-018-17W4	1.2	Operating
A19705	83	Natural Gas	06-27-018-17W4	09-27-018-17W4	0.8	Operating
A19705	85	Natural Gas	16-27-018-17W4	09-27-018-17W4	0.5	Operating
A19705	86	Natural Gas	09-27-018-17W4	16-23-018-17W4	2.7	Operating

License Num	Seg ID #	Substance Name	From Location	To Location	Length (km)	Status
A19705	89	Natural Gas	16-23-018-17W4	16-24-018-17W4	1.6	Operating
A19705	91	Natural Gas	16-08-019-17W4	08-08-019-17W4	1	Operating
A19705	92	Natural Gas	08-08-019-17W4	09-31-018-17W4	2.8	Operating
A19705	93	Natural Gas	09-31-018-17W4	08-23-018-17W4	1.7	Operating
A19705	97	Natural Gas	06-08-019-17W4	08-08-019-17W4	0.8	Operating
A19705	100	Natural Gas	06-05-019-17W4	08-05-019-17W4	0.5	Operating
A19705	102	Natural Gas	16-31-018-17W4	06-32-018-17W4	1.6	Operating
A19705	109	Natural Gas	16-09-019-17W4	08-09-019-17W4	0.5	Operating
A19705	110	Natural Gas	08-09-019-17W4	16-32-018-17W4	2.6	Operating
A19705	111	Natural Gas	16-32-018-17W4	08-32-018-17W4	0.8	Operating
A19705	113	Natural Gas	06-09-019-17W4	08-09-019-17W4	0.6	Operating
A19705	116	Natural Gas	06-04-019-17W4	08-04-019-17W4	0.7	Operating
A19705	118	Natural Gas	08-32-018-17W4	08-33-018-17W4	1.7	Operating
A19705	121	Natural Gas	16-10-019-17W4	08-10-019-17W4	0.8	Operating
A19705	122	Natural Gas	08-10-019-17W4	16-33-018-17W4	2.5	Operating
A19705	123	Natural Gas	16-33-018-17W4	08-33-018-17W4	0.9	Operating
A19705	125	Natural Gas	06-10-019-17W4	08-10-019-17W4	0.8	Operating
A19705	128	Natural Gas	06-03-019-17W4	08-03-019-17W4	0.6	Operating
A19705	130	Natural Gas	08-33-018-17W4	08-36-018-17W4	4.9	Operating
A19705	132	Natural Gas	16-11-019-17W4	08-11-019-17W4	0.8	Operating
A19705	133	Natural Gas	08-11-019-17W4	16-34-018-17W4	2.5	Operating
A19705	134	Natural Gas	16-34-018-17W4	08-34-018-17W4	0.9	Operating
A19705	136	Natural Gas	06-11-019-17W4	08-11-019-17W4	0.9	Operating

License Num	Seg ID #	Substance Name	From Location	To Location	Length (km)	Status
A19705	139	Natural Gas	06-02-019-17W4	08-02-019-17W4	0.6	Operating
A19705	142	Natural Gas	06-34-018-17W4	08-34-018-17W4	0.8	Operating
A19705	143	Natural Gas	08-34-018-17W4	08-36-018-17W4	3.3	Operating
A19705	146	Natural Gas	16-12-019-17W4	08-12-019-17W4	0.5	Operating
A19705	147	Natural Gas	08-12-019-17W4	16-35-018-17W4	2.5	Operating
A19705	148	Natural Gas	16-35-018-17W4	08-35-018-17W4	0.8	Operating
A19705	150	Natural Gas	06-12-019-17W4	08-12-019-17W4	0.5	Operating
A19705	153	Natural Gas	06-01-019-17W4	08-01-019-17W4	0.5	Operating
A19705	154	Natural Gas	16-35-018-17W4	16-35-018-17W4	0.03	Operating
A19705	157	Natural Gas	16-36-018-17W4	08-36-018-17W4	0.5	Operating
A19705	158	Natural Gas	08-36-018-17W4	08-25-018-17W4	1.6	Operating
A19705	159	Natural Gas	08-25-018-17W4	16-24-018-17W4	0.8	Operating
A19705	160	Natural Gas	16-24-018-17W4	04-12-018-17W4	5.1	Operating
A19705	161	Natural Gas	04-10-018-16W4	12-10-018-16W4	0.79	Operating
A19705	162	Natural Gas	12-10-018-16W4	14-10-018-16W4	0.36	Operating
A19705	163	Natural Gas	02-15-018-16W4	14-10-018-16W4	1.02	Operating
A19705	164	Natural Gas	02-16-018-16W4	04-16-018-16W4	0.63	Operating
A19705	165	Natural Gas	02-29-018-16W4	10-29-018-16W4	0.48	Operating
A19705	166	Natural Gas	04-29-018-16W4	06-29-018-16W4	0.58	Operating
A19705	167	Natural Gas	02-13-018-17W4	08-14-018-17W4	1.01	Operating
A19705	168	Natural Gas	05-14-018-17W4	02-14-018-17W4	0.67	Operating
A19705	169	Natural Gas	02-14-018-17W4	08-14-018-17W4	0.59	Operating
A19705	170	Natural Gas	12-36-018-17W4	06-36-018-17W4	0.47	Operating

License Num	Seg ID #	Substance Name	From Location	To Location	Length (km)	Status
A19705	171	Natural Gas	01-01-019-17W4	16-35-018-17W4	0.52	Operating
A19705	172	Natural Gas	12-01-019-17W4	16-02-019-17W4	0.63	Operating
A19705	173	Natural Gas	05-02-019-17W4	16-33-018-17W4	1.02	Operating
A19705	174	Natural Gas	02-10-018-16W4	08-10-018-16W4	0.51	Operating
A19705	175	Natural Gas	10-10-018-16W4	14-10-018-16W4	0.56	Operating
A19705	176	Natural Gas	12-16-018-16W4	08-17-018-16W4	0.51	Operating
A19705	177	Natural Gas	02-17-018-16W4	08-17-018-16W4	0.53	Operating
A19705	178	Natural Gas	02-19-018-16W4	02-19-018-16W4	0.1	Operating
A19705	179	Natural Gas	12-20-018-16W4	06-20-018-16W4	0.54	Operating
A19705	180	Natural Gas	12-29-018-16W4	06-29-018-16W4	0.5	Operating
A19705	181	Natural Gas	12-13-018-17W4	06-13-018-17W4	0.3	Operating
A19705	182	Natural Gas	12-22-018-17W4	16-22-018-17W4	0.5	Operating
A19705	183	Natural Gas	12-25-018-17W4	06-25-018-17W4	0.46	Operating
A19705	184	Natural Gas	02-11-018-16W4	06-11-018-16W4	0.6	Operating
A19705	185	Natural Gas	10-11-018-16W4	14-11-018-16W4	0.67	Operating
A19705	186	Natural Gas	12-11-018-16W4	16-10-018-16W4	0.55	Operating
A19705	187	Natural Gas	10-16-018-16W4	06-16-018-16W4	0.51	Operating
A19705	188	Natural Gas	04-20-018-16W4	04-20-018-16W4	0.29	Operating
A19705	189	Natural Gas	10-20-018-16W4	06-20-018-16W4	0.56	Operating
A19705	190	Natural Gas	10-29-018-16W4	06-29-018-16W4	0.67	Operating
A19705	191	Natural Gas	02-30-018-16W4	06-30-018-16W4	0.61	Operating
A19705	192	Natural Gas	14-30-018-16W4	14-30-018-16W4	0.43	Operating
A19705	193	Natural Gas	16-30-018-16W4	09-30-018-16W4	0.44	Operating

License Num	Seg ID #	Substance Name	From Location	To Location	Length (km)	Status
A19705	194	Natural Gas	03-13-018-17W4	08-14-018-17W4	0.55	Operating
A19705	195	Natural Gas	14-23-018-17W4	10-23-018-17W4	0.57	Operating
A19705	196	Natural Gas	14-24-018-17W4	10-24-018-17W4	0.61	Operating
A19705	197	Natural Gas	12-27-018-17W4	08-28-018-17W4	0.71	Operating
A19705	198	Natural Gas	04-28-018-17W4	06-28-018-17W4	0.45	Operating
A19705	199	Natural Gas	02-36-018-17W4	16-25-018-17W4	0.56	Operating
A19705	200	Natural Gas	15-11-019-17W4	16-11-019-17W4	0.57	Operating
A19705	201	Natural Gas	12-12-019-17W4	06-12-019-17W4	0.58	Operating
A19705	202	Natural Gas	10-36-018-17W4	08-36-018-17W4	0.5	Operating
A19705	203	Natural Gas	10-34-018-17W4	06-34-018-17W4	0.63	Operating
A19705	204	Natural Gas	11-34-018-17W4	06-34-018-17W4	0.55	Operating
A19705	205	Natural Gas	09-17-018-16W4	09-17-018-16W4	0.17	Operating
A19705	206	Natural Gas	12-32-018-17W4	06-32-018-17W4	0.6	Operating
A19705	207	Natural Gas	02-32-018-17W4	08-32-018-17W4	0.45	Operating
A19705	208	Natural Gas	04-12-019-17W4	16-02-019-17W4	0.61	Operating
A19705	209	Natural Gas	12-28-018-17W4	06-28-018-17W4	0.54	Operating
A19705	210	Natural Gas	09-14-018-17W4	08-14-018-17W4	0.68	Operating
A19705	211	Natural Gas	04-30-018-16W4	01-25-018-17W4	0.63	Operating
A19705	212	Natural Gas	01-27-018-17W4	01-27-018-17W4	0.3	Operating
A19705	213	Natural Gas	04-36-018-17W4	16-26-018-17W4	0.59	Operating
A19705	214	Natural Gas	04-12-018-17W4	13-36-017-17W4	2	Abandoned
A21955	1	Natural Gas	08-15-018-16W4	09-15-018-16W4	0.4	Operating
A21955	2	Natural Gas	08-16-018-16W4	06-16-018-16W4	0.8	Operating

License Num	Seg ID #	Substance Name	From Location	To Location	Length (km)	Status
A21955	3	Natural Gas	08-17-018-16W4	10-17-018-16W4	1.1	Operating
A21955	5	Natural Gas	08-20-018-16W4	16-17-018-16W4	0.8	Operating
A21955	6	Natural Gas	14-20-018-16W4	06-20-018-16W4	0.8	Operating
A21955	7	Natural Gas	06-21-018-16W4	14-16-018-16W4	0.8	Operating
A21955	8	Natural Gas	08-21-018-16W4	06-21-018-16W4	0.8	Operating
A21955	10	Natural Gas	08-10-018-16W4	16-10-018-16W4	0.8	Operating
A21955	11	Natural Gas	08-11-018-16W4	16-11-018-16W4	0.8	Operating
A21955	12	Natural Gas	08-18-018-16W4	16-18-018-16W4	0.8	Operating
A26216	4	Natural Gas	14-15-018-16W4	15-16-018-16W4	1.34	Operating
A26216	5	Natural Gas	14-16-018-16W4	14-16-018-16W4	0.05	Operating
A26216	6	Natural Gas	14-19-018-16W4	14-19-018-16W4	0.05	Operating
A26216	9	Natural Gas	13-15-018-16W4	13-15-018-16W4	0.69	Operating
A26216	10	Natural Gas	10-19-018-16W4	10-19-018-16W4	0.59	Operating
A26216	11	Natural Gas	16-21-018-16W4	15-21-018-16W4	0.65	Operating
A28021	1	Natural Gas	14-08-019-17W4	06-08-019-17W4	0.56	Operating
A28021	2	Natural Gas	08-08-019-17W4	08-08-019-17W4	0.13	Operating
A28021	3	Natural Gas	14-05-019-17W4	16-05-019-17W4	0.42	Operating
A28021	4	Natural Gas	08-05-019-17W4	08-05-019-17W4	0.08	Operating
A28021	5	Natural Gas	14-09-019-17W4	16-09-019-17W4	0.52	Operating
A28021	6	Natural Gas	08-09-019-17W4	08-09-019-17W4	0.1	Operating
A28021	7	Natural Gas	14-04-019-17W4	09-04-019-17W4	0.71	Operating
A28021	8	Natural Gas	08-04-019-17W4	08-04-019-17W4	0.06	Operating
A28021	9	Natural Gas	14-10-019-17W4	16-10-019-17W4	0.81	Operating

License Num	Seg ID #	Substance Name	From Location	To Location	Length (km)	Status
A28021	10	Natural Gas	08-10-019-17W4	08-10-019-17W4	0.27	Operating
A28021	11	Natural Gas	14-03-019-17W4	09-03-019-17W4	0.72	Operating
A28021	12	Natural Gas	08-03-019-17W4	08-03-019-17W4	0.07	Operating
A28021	13	Natural Gas	14-11-019-17W4	06-11-019-17W4	0.47	Operating
A28021	14	Natural Gas	14-32-018-17W4	16-32-018-17W4	0.76	Operating
A28021	15	Natural Gas	08-32-018-17W4	08-32-018-17W4	0.23	Operating
A28021	16	Natural Gas	14-33-018-17W4	06-33-018-17W4	0.56	Operating
A28021	17	Natural Gas	08-33-018-17W4	08-33-018-17W4	0.06	Operating
A28021	18	Natural Gas	14-13-018-17W4	10-13-018-17W4	0.33	Operating
A28021	19	Natural Gas	08-13-018-17W4	10-13-018-17W4	0.45	Operating
A28021	20	Natural Gas	08-05-019-17W4	08-32-018-17W4	2.25	Operating
A28021	21	Natural Gas	08-32-018-17W4	14-28-018-17W4	1.24	Operating
A28021	22	Natural Gas	14-28-018-17W4	08-28-018-17W4	1.24	Operating
A28021	23	Natural Gas	08-28-018-17W4	16-22-018-17W4	1.81	Operating
A28021	24	Natural Gas	16-22-018-17W4	12-23-018-17W4	0.63	Operating
A28021	25	Natural Gas	12-23-018-17W4	10-23-018-17W4	0.7	Operating
A28021	26	Natural Gas	10-23-018-17W4	12-24-018-17W4	0.87	Operating
A28021	27	Natural Gas	12-24-018-17W4	10-24-018-17W4	0.86	Operating
A28021	28	Natural Gas	02-24-018-17W4	10-24-018-17W4	0.78	Operating
A28021	29	Natural Gas	10-24-018-17W4	16-24-018-17W4	0.68	Operating
A28021	30	Natural Gas	08-28-018-17W4	14-28-018-17W4	1.24	Operating
A28021	31	Natural Gas	06-28-018-17W4	14-28-018-17W4	0.74	Operating
A28021	32	Natural Gas	14-28-018-17W4	08-32-018-17W4	1.24	Operating

License Num	Seg ID #	Substance Name	From Location	To Location	Length (km)	Status
A28021	33	Natural Gas	10-25-018-17W4	08-25-018-17W4	0.61	Operating
A28021	34	Natural Gas	02-25-018-17W4	16-24-018-17W4	0.78	Operating
A28021	35	Natural Gas	04-34-018-17W4	05-34-018-17W4	0.64	Operating
A28021	36	Natural Gas	04-26-018-17W4	16-22-018-17W4	0.8	Operating
A28021	37	Natural Gas	05-23-018-17W4	12-23-018-17W4	0.71	Operating
A28021	38	Natural Gas	08-14-018-17W4	16-14-018-17W4	1.13	Operating
A28021	39	Natural Gas	04-19-018-16W4	06-19-018-16W4	0.54	Operating
A28021	40	Natural Gas	12-18-018-16W4	16-13-018-17W4	0.63	Operating
A28021	41	Natural Gas	07-18-018-16W4	05-17-018-16W4	0.77	Operating
A28021	42	Natural Gas	05-17-018-16W4	14-17-018-16W4	1.07	Operating
A28021	43	Natural Gas	05-15-018-16W4	13-15-018-16W4	1.17	Operating
A28021	44	Natural Gas	05-11-018-16W4	08-10-018-16W4	0.77	Operating
A28021	45	Natural Gas	03-08-019-17W4	14-05-019-17W4	0.5	Operating
A28021	46	Natural Gas	12-09-019-17W4	04-09-019-17W4	0.75	Operating
A28021	47	Natural Gas	02-09-019-17W4	04-09-019-17W4	0.77	Operating
A28021	48	Natural Gas	04-09-019-17W4	12-04-019-17W4	0.79	Operating
A28021	49	Natural Gas	12-04-019-17W4	05-04-019-17W4	0.72	Operating
A28021	50	Natural Gas	03-04-019-17W4	04-04-019-17W4	0.54	Operating
A28021	51	Natural Gas	04-04-019-17W4	04-04-019-17W4	0.13	Operating
A28021	52	Natural Gas	04-03-019-17W4	16-32-018-17W4	0.97	Operating
A28021	53	Natural Gas	02-05-019-17W4	02-05-019-17W4	0.18	Operating
A28021	54	Natural Gas	05-33-018-17W4	08-32-018-17W4	0.27	Operating
A28021	55	Natural Gas	15-08-019-17W4	14-08-019-17W4	0.25	Operating

License Num	Seg ID #	Substance Name	From Location	To Location	Length (km)	Status
A28021	56	Natural Gas	02-33-018-17W4	08-33-018-17W4	0.43	Operating
A28021	58	Natural Gas	04-05-019-17W4	06-05-019-17W4	0.65	Operating
A56031	1	Natural Gas	08-29-018-16W4	09-29-018-16W4	0.2	Operating
A56031	2	Natural Gas	14-25-018-17W4	16-25-018-17W4	0.8	Operating
A56031	3	Natural Gas	14-26-018-17W4	16-26-018-17W4	0.8	Operating
A56031	4	Natural Gas	14-27-018-17W4	16-27-018-17W4	0.8	Operating
A56031	5	Natural Gas	14-34-018-17W4	16-34-018-17W4	0.8	Operating
A56031	6	Natural Gas	14-35-018-17W4	16-35-018-17W4	0.8	Operating
A56031	7	Natural Gas	14-36-018-17W4	16-35-018-17W4	0.8	Operating
A56031	8	Natural Gas	08-36-018-17W4	07-36-018-17W4	0.32	Operating
A56031	9	Natural Gas	08-01-019-17W4	07-01-019-17W4	0.32	Operating
A56031	10	Natural Gas	14-01-019-17W4	16-01-019-17W4	0.8	Operating
A56031	11	Natural Gas	08-02-019-17W4	08-02-019-17W4	0.42	Operating
A56031	12	Natural Gas	14-02-019-17W4	16-02-019-17W4	0.8	Operating
A56031	13	Natural Gas	14-12-019-17W4	16-12-019-17W4	0.8	Operating
A56033	1	Natural Gas	14-14-018-17W4	10-14-018-17W4	0.32	Operating
A56033	2	Natural Gas	08-22-018-17W4	10-22-018-17W4	0.45	Operating
A56033	3	Natural Gas	14-22-018-17W4	10-22-018-17W4	0.34	Operating
A56033	4	Natural Gas	14-29-018-16W4	16-29-018-16W4	0.71	Operating
A56033	5	Natural Gas	14-30-018-16W4	16-30-018-16W4	0.57	Operating
A56033	6	Natural Gas	02-23-018-17W4	06-23-018-17W4	0.41	Operating
A56033	7	Natural Gas	04-24-018-17W4	06-24-018-17W4	0.55	Operating
A56033	8	Natural Gas	10-28-018-17W4	06-33-018-17W4	1.37	Operating

License Num	Seg ID #	Substance Name	From Location	To Location	Length (km)	Status
A58237	1	Natural Gas	08-19-019-17W4	16-08-019-17W4	2.85	Operating

Facility License Schedule

<i>Govt Code</i>	<i>License Number</i>	<i>Type</i>	<i>Facility Name</i>	<i>Location</i>	<i>Operational Status</i>
ABCS0002402	F2402	Compressor station	HOUSTON 08-32-018-17W4	08-32-018-17W4	Active
ABCS0002400	F2400	Compressor station	HOUSTON 16-24-018-17W4	16-24-018-17W4	Active

SCHEDULE “C”**Claims**

“Claim” means (with capitalized terms having the definitions given to them in the Sale Agreement) any claim, demand, lawsuit, proceeding or arbitration, or any investigation by a Governmental Authority, pertaining to the Assets, in each case whether asserted, threatened, pending or existing, including, without limitation, the five percent (5%) overriding royalty payable by Houston Oil & Gas Ltd. to Pioneer Well Service Corp. as set out in the governing contract dated April 10, 2018.

SCHEDULE “D”**Permitted Encumbrances**

Permitted Encumbrances consist of the following (with capitalized terms having the definitions given to them in the Sale Agreement, unless otherwise defined in this Order):

- i. all encumbrances, overriding royalties (excluding the five percent (5%) overriding royalty payable by Houston Oil & Gas Ltd. to Pioneer Well Service Corp. as set out in the governing contract dated April 10, 2018) and other royalties, net profits interests and other burdens identified in the Title Documents or in Schedule “A”;
- ii. any Preferential Purchase Rights or any similar restriction applicable to any of the Assets;
- iii. the terms and conditions of the Assumed Contracts and the Title Documents, including the requirement to pay any rentals or royalties (including reassessments) to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor’s interest in any of the Title Documents;
- iv. the right reserved to or vested in any grantor, Governmental Authority by the terms of any Title Document or by Applicable Law to terminate any Title Document;
- v. easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- vi. taxes on Petroleum Substances or the income or revenue from the Petroleum Substances and requirements imposed by Applicable Law or Governmental Authorities concerning rates of production from the Wells or from operations on any of the Lands, or otherwise affecting recoverability of Petroleum Substances from the Lands, which taxes or requirements are generally applicable to the oil and gas industry in the jurisdiction in which the Assets are located;
- ii. agreements for the sale, processing, transmission or transportation of Petroleum Substances, which are terminable on not more than 30 days’ notice (without an early termination penalty or other like cost);
- iii. any obligation of Houston to hold any right or interest in and to any of the Assets in trust for Third Parties;
- iv. the right reserved to or vested in any Governmental Authority to control or regulate any of the Assets in any manner, including any directives or notices received from any Governmental Authority pertaining to the Assets;

- v. undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards Houston's share of the costs and expenses thereof which are not due or delinquent as of the date hereof or, if then due or delinquent are being contested in good faith by Vendor;
- vi. the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- vii. agreements and plans relating to pooling or unitization of any of the Petroleum and Natural Gas Rights;
- viii. agreements respecting the operation of Wells or Facilities by contract field operators;
- ix. provisions for penalties and forfeitures under agreements as a consequence of non-participation in operations; and
- x. liens created in the ordinary course of business in favour of any Governmental Authority with respect to operations pertaining to any of the Assets.

SCHEDULE “E”

Crown Leases

Crown PNG Lease No. 0409070005

SCHEDULE "C"

APPROVAL AND VESTING ORDER – SEOL ENERGY INC.

COURT FILE NUMBER 1901-14615
COURT COURT OF QUEEN'S BENCH OF ALBERTA
JUDICIAL CENTRE CALGARY
PLAINTIFF ORPHAN WELL ASSOCIATION
DEFENDANT HOUSTON OIL AND GAS LTD.
DOCUMENT **APPROVAL AND VESTING ORDER
(Sale by Receiver)**

Clerk's Stamp

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT **Borden Ladner Gervais LLP**
1900, 520 – 3rd Avenue S.W.
Calgary, AB T2P 0R3

Attention: Jack R. Maslen
Telephone: (403) 232-9790
Email: jmaslen@blg.com

DATE ON WHICH ORDER WAS PRONOUNCED: October 8, 2020

LOCATION WHERE ORDER WAS PRONOUNCED: Edmonton, Alberta

NAME OF JUSTICE WHO MADE THIS ORDER: Madam Justice Shelley

UPON THE APPLICATION by BDO Canada Limited in its capacity as the Court-appointed receiver and manager (the “**Receiver**”) of the undertakings, property and assets of Houston Oil and Gas Ltd. (the “**Debtor**”) for an order (i) approving the sale transaction (the “**Transaction**”) contemplated by an agreement of purchase and sale (the “**Sale Agreement**”) between the Receiver and Seol Energy Inc. (the “**Purchaser**”) dated September 29, 2020, a redacted copy of which is appended as an Appendix to the Supplement to the Second Report of the Receiver dated September 30, 2020 (the “**Supplement to the Second Report**”) and an unredacted copy of which is appended as a Confidential Appendix to the Supplement to Second Report, and (ii) vesting in the Purchaser (or its nominee) the Debtor’s right, title and interest in and to the assets described in the Sale Agreement (the “**Purchased Assets**”);

AND UPON HAVING READ the Receivership Orders dated October 29, 2019 and June 30, 2020 (together, the “**Receivership Order**”), the Supplement to the Second Report, the Confidential Appendices to the Supplement to the Second Report, the Second Report of the Receiver dated August 24, 2020 (the “**Second Report**”), the Confidential Supplement to the Second Report dated August 24, 2020 (the “**Confidential Supplement**”), the Affidavit of Service, and such additional pleadings and proceedings had and taken in this action; **AND UPON HEARING** the submissions from counsel for the Receiver and counsel for any other interested parties appearing at the hearing of this application, which occurred via WebEx Video Conference, having regard to the Court’s procedures for the COVID-19 pandemic;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. Service of notice of this application and supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application and time for service of this application is abridged to that actually given.

APPROVAL OF TRANSACTION

2. The Transaction is hereby approved and execution of the Sale Agreement by the Receiver is hereby authorized and approved, with such minor amendments as the Receiver may deem necessary. The Receiver is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for completion of the Transaction and conveyance of the Purchased Assets to the Purchaser (or its nominee).

VESTING OF PROPERTY

3. Subject only to approval by the Alberta Energy Regulator (“**Energy Regulator**”) of transfer of any applicable licenses, permits and approvals pursuant to section 24 of the *Oil and Gas Conservation Act* (Alberta) and section 18 of the *Pipeline Act* (Alberta) upon delivery of a Receiver’s certificate to the Purchaser (or its nominee) substantially in the form set out in **Schedule “A”** hereto (the “**Receiver's Closing Certificate**”), all of the

Debtor's right, title and interest in and to the Purchased Assets listed in **Schedule "B"** hereto shall vest absolutely in the name of the Purchaser (or its nominee), free and clear of and from any and all caveats, security interests, hypothecs, pledges, mortgages, liens, trusts or deemed trusts, reservations of ownership, royalties, options, rights of pre-emption, privileges, interests, assignments, actions, judgements, executions, levies, taxes, writs of enforcement, charges, or other claims, whether contractual, statutory, financial, monetary or otherwise, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, "**Claims**") including, without limiting the generality of the foregoing:

- (a) any encumbrances or charges created by the Receivership Order;
- (b) any charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act* (Alberta) or any other personal property registry system;
- (c) any liens or claims of lien under the *Builders' Lien Act* (Alberta); and
- (d) those Claims listed in **Schedule "C"** hereto (all of which are collectively referred to as the "**Encumbrances**", which term shall not include the permitted encumbrances, caveats, interests, easements, and restrictive covenants listed in **Schedule "D"** (collectively, "**Permitted Encumbrances**"))

and for greater certainty, this Court orders that all Claims including Encumbrances other than Permitted Encumbrances, affecting or relating to the Purchased Assets are hereby expunged, discharged and terminated as against the Purchased Assets.

4. Upon delivery of the Receiver's Closing Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities including those referred to below in this paragraph (collectively, "**Governmental Authorities**") are hereby authorized, requested and directed to accept delivery of such Receiver's Closing Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to the Purchaser or its nominee clear title to the Purchased Assets subject only to Permitted Encumbrances. Without limiting the foregoing:

- (a) Alberta Energy (“**Energy Ministry**”) shall and is hereby authorized, requested and directed to forthwith:
- (i) cancel and discharge those Claims including builders’ liens, security notices, assignments under section 426 (formerly section 177) of the *Bank Act* (Canada) and other Encumbrances (but excluding Permitted Encumbrances) registered (whether before or after the date of this Order) against the estate or interest of the Debtor in and to any of the Purchased Assets located in the Province of Alberta; and
 - (ii) transfer all Crown leases listed in **Schedule “E”** to this Order standing in the name of the Debtor, to the Purchaser (or its nominee) free and clear of all Claims including Encumbrances but excluding Permitted Encumbrances;
- (b) the Registrar of the Alberta Personal Property Registry (the “**PPR Registrar**”) shall and is hereby directed to forthwith cancel and discharge any registrations at the Alberta Personal Property Registry (whether made before or after the date of this Order) claiming security interests (other than Permitted Encumbrances) in the estate or interest of the Debtor in any of the Purchased Assets which are of a kind prescribed by applicable regulations as serial-number goods.
5. In order to effect the transfers and discharges described above, this Court directs each of the Governmental Authorities to take such steps as are necessary to give effect to the terms of this Order and the Sale Agreement. Presentment of this Order and the Receiver’s Closing Certificate shall be the sole and sufficient authority for the Governmental Authorities to make and register transfers of title or interest and cancel and discharge registrations against any of the Purchased Assets of any Claims including Encumbrances but excluding Permitted Encumbrances.
6. No authorization, approval or other action by and no notice to or filing with any governmental authority or regulatory body exercising jurisdiction over the Purchased Assets is required for the due execution, delivery and performance by the Receiver of the

Sale Agreement, other than any required approval by the Energy Regulator referenced in paragraph 3 above.

7. Upon delivery of the Receiver's Closing Certificate together with a certified copy of this Order, this Order shall be immediately registered by the Land Titles Registrar notwithstanding the requirements of section 191(1) of the *Land Titles Act*, RSA 2000, c.L-7 and notwithstanding that the appeal period in respect of this Order has not elapsed. The Land Titles Registrar is hereby directed to accept all Affidavits of Corporate Signing Authority submitted by the Receiver in its capacity as Receiver of the Debtor and not in its personal capacity.
8. For the purposes of determining the nature and priority of Claims, net proceeds from sale of the Purchased Assets (to be held in an interest bearing trust account by the Receiver) shall stand in the place and stead of the Purchased Assets from and after delivery of the Receiver's Closing Certificate and all Claims including Encumbrances (but excluding Permitted Encumbrances) shall not attach to, encumber or otherwise form a charge, security interest, lien, or other Claim against the Purchased Assets and may be asserted against the net proceeds from sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale. Unless otherwise ordered (whether before or after the date of this Order), the Receiver shall not make any distributions to creditors of net proceeds from sale of the Purchased Assets without further order of this Court, provided however the Receiver may apply any part of such net proceeds to repay any amounts the Receiver has borrowed for which it has issued a Receiver's Certificate pursuant to the Receivership Order.
9. Upon completion of the Transaction, the Debtor and all persons who claim by, through or under the Debtor in respect of the Purchased Assets, and all persons or entities having any Claims of any kind whatsoever in respect of the Purchased Assets, save and except for persons entitled to the benefit of the Permitted Encumbrances, shall stand absolutely and forever barred, estopped and foreclosed from and permanently enjoined from pursuing,

asserting or claiming any and all right, title, estate, interest, royalty, rental, equity of redemption or other Claim whatsoever in respect of or to the Purchased Assets, and to the extent that any such persons or entities remain in the possession or control of any of the Purchased Assets, or any artifacts, certificates, instruments or other indicia of title representing or evidencing any right, title, estate, or interest in and to the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee).

10. The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by the Debtor, or any person claiming by, through or against the Debtor.
11. Immediately upon closing of the Transaction, holders of Permitted Encumbrances shall have no claim whatsoever against the Receiver.
12. The Receiver is directed to file with the Court a copy of the Receiver's Closing Certificate forthwith after delivery thereof to the Purchaser (or its nominee).
13. Pursuant to clause 7(3)(c) of the *Personal Information Protection and Electronic Documents Act* (Canada) and section 20(e) of the *Alberta Personal Information Protection Act*, the Receiver is authorized and permitted to disclose and transfer to the Purchaser (or its nominee) all human resources and payroll information in the Debtor's records pertaining to the Debtor's past employees. The Purchaser (or its nominee) shall maintain and protect the privacy of such information and shall be entitled to use the personal information provided to it in a manner which is in all material respects identical to the prior use (of such information) to which the Debtor was entitled.

MISCELLANEOUS MATTERS

14. Notwithstanding:
 - (a) the pendency of these proceedings and any declaration of insolvency made herein;
 - (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c.B-3, as amended (the "BIA"), in respect of the Debtor, and any bankruptcy order issued pursuant to any such applications;

- (c) any assignment in bankruptcy made in respect of the Debtor; and
- (d) the provisions of any federal or provincial statute:

the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of the Debtor and shall not be void or voidable by creditors of the Debtor, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance, or other reviewable transaction under the BIA or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

- 15. The Receiver, the Purchaser (or its nominee) and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.
- 16. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist the Receiver and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to the Receiver, as an officer of the Court, as may be necessary or desirable to give effect to this Order or to assist the Receiver and its agents in carrying out the terms of this Order.
- 17. Service of this Order shall be deemed good and sufficient by:
 - (a) Serving the same on:
 - (i) the persons listed on the service list created in these proceedings;
 - (ii) any other person served with notice of the application for this Order;
 - (iii) any other parties attending or represented at the application for this Order;

- (iv) the Purchaser or the Purchaser's solicitors; and
- (b) Posting a copy of this Order on the Receiver's website at:
[https://relieffromdebt.ca/houston-oil-gas-ltd./](https://relieffromdebt.ca/houston-oil-gas-ltd/)

and service on any other person is hereby dispensed with.

18. Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

Justice of the Court of Queen's Bench of Alberta

Schedule "A"

Form of Receiver's Certificate

COURT FILE NUMBER	1901-14615
COURT	COURT OF QUEEN'S BENCH OF ALBERTA
JUDICIAL CENTRE	CALGARY
PLAINTIFF	ORPHAN WELL ASSOCIATION
DEFENDANT	HOUSTON OIL AND GAS LTD.
DOCUMENT	RECEIVER'S CERTIFICATE

Clerk's Stamp

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT	Borden Ladner Gervais LLP 1900, 520 – 3 rd Avenue S.W. Calgary, AB T2P 0R3
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Attention: Jack R. Maslen
Telephone: (403) 232-9790
Email: jmaslen@blg.com

RECITALS

- A. Pursuant to an Order of the Honourable Justice K. Eidsvik of the Court of Queen's Bench of Alberta, Judicial District of Calgary (the "**Court**") dated October 29, 2019, Hardie & Kelly Inc. (as now substituted with BDO Canada Limited pursuant to an Order of the Court dated June 30, 2020) was appointed as the receiver (the "**Receiver**") of the undertakings, property and assets of Houston Oil and Gas Ltd. (the "**Debtor**").
- B. Pursuant to an Order of the Court dated October 8, 2020, the Court approved the agreement of purchase and sale made as of September 29, 2020 (the "**Sale Agreement**") between the Receiver and Seol Energy Inc. (the "**Purchaser**") and provided for the vesting in the Purchaser of the Debtor's right, title and interest in and to the Purchased Assets, which vesting is to be effective with respect to the Purchased Assets upon the delivery by the

Receiver to the Purchaser of a certificate confirming (i) the payment by the Purchaser of the Purchase Price for the Purchased Assets; (ii) that the conditions to Closing as set out in section * of the Sale Agreement have been satisfied or waived by the Receiver and the Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Receiver.

C. Unless otherwise indicated herein, capitalized terms have the meanings set out in the Sale Agreement.

THE RECEIVER CERTIFIES the following:

1. The Purchaser (or its nominee) has paid and the Receiver has received the Purchase Price for the Purchased Assets payable on the Closing Date pursuant to the Sale Agreement;
2. The conditions to Closing as set out in section * of the Sale Agreement have been satisfied or waived by the Receiver and the Purchaser (or its nominee); and
3. The Transaction has been completed to the satisfaction of the Receiver.
4. This Certificate was delivered by the Receiver at [Time] on [Date].

BDO CANADA LIMITED, in its capacity as Receiver of the undertakings, property and assets of Houston Oil and Gas Ltd., and not in its personal capacity.

Per; _____

Name: Marc Kelly

Title: Senior Vice President

SCHEDULE “B”**Purchased Assets**

The Purchased Assets consist of the Assets (as defined in the Sale Agreement, and each subsequent capitalized term herein having the respective meaning as defined therein), including, without limitation, the Petroleum and Natural Gas Rights, the Tangibles, and the Miscellaneous Interests as described in the attachments to this Schedule “B”, but specifically excluding the Excluded Assets.

Lands and Petroleum and Natural Gas Rights

See attachment Mineral Schedule "A" Report dated August 08, 2020 5:51 pm

HOUSTON OIL & GAS LTD.
Mineral Schedule "A" Report - seol

Report Id: RP-0053

File Number	Title Information	Leads	Owner Interests	Encumbrances	Controlling Contract	Notes
M00893 A	LSE TYPE: CR PNG LEA CR: 31256 LSE DATE: 1973 May 24 EFF DATE: 1973 Mar 09 EXP DATE: 1983 Mar 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE 15	TWP 19 RGE 26 W4M NE 26, SEC 36 TWP 20 RGE 26 W4M SECS 2, 11, 12 NG IN BASAL_BELLY_RIVER_SANDST (UNTIIZED) (ARROWWOOD GAS UNIT NO. 1)	CUR INT: WI HOUSTON OI 98.75% COASTAL RE 0.5% TAQA NORTH 0.75% REF INT: UNIT HOUSTON OI 93.58983% COASTAL RE 1.677342% TEG OIL&GA 0.43374% TAQA NORTH 2.616008% 1019867 AL 1.80328% ROYALTY INT SLIDING SCALE ALL S/S 0 BASED ON 100.0% PDTO ABENERGY 100.0% ROYALTY INT NONCONV GOR ALL 5.0% BASED ON 98.75% PDTO PIONEER OI 100.0%	SLIDING SCALE ALL S/S 0 BASED ON 100.0% PDBY HOUSTON OI 98.75% PDBY COASTAL RE 0.5% PDBY TAQA NORTH 0.75% NONCONV GOR ALL 5.0% BASED ON 98.75% PDBY HOUSTON OI 100.0% RELATED CONTRACTS C00142 B CAPL 1971 No ROFR Applies C00782 A ROFR Unknown PS0007 A ROFR Unknown U00001 AR U00001 AU U00001 BV U00001 BW U00001 BX	CUR INT OPER CONT C00142 B CAPL 1971 No ROFR Applies OPER: HOUSTON OI REF INT OPER CONT U00001 OPER: HOUSTON OI RELATED CONTRACTS C00142 B CAPL 1971 No ROFR Applies C00782 A ROFR Unknown PS0007 A ROFR Unknown U00001 AR U00001 AU U00001 BV U00001 BW U00001 BX	100/01-11-020-26-W4/02 100/07-02-020-26-W4/00 100/10-00-010-26-W4/00
M00893 B	LSE TYPE: CR PNG LEA CR: 31256 LSE DATE: 1973 May 24 EFF DATE: 1973 Mar 09 EXP DATE: 1983 Mar 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE 15	TWP 19 RGE 26 W4M NE 26, 36 TWP 20 RGE 26 W4M SECS 2, 11, 12 PNG TO BASE BELLY_RIVER EXCL NG IN BASAL_BELLY_RIVER_SANDST	CUR INT: WI HOUSTON OI 98.75% COASTAL RE 0.5% TAQA NORTH 0.75% ROYALTY INT SLIDING SCALE ALL S/S 0 BASED ON 100.0% PDTO ABENERGY 100.0%	SLIDING SCALE ALL S/S 0 BASED ON 100.0% PDBY HOUSTON OI 98.75% PDBY COASTAL RE 0.5% PDBY TAQA NORTH 0.75% NONCONV GOR ALL 5.0% BASED ON 98.75% PDBY HOUSTON OI 100.0%	CUR INT OPER CONT C00142 B CAPL 1971 No ROFR Applies OPER: HOUSTON OI RELATED CONTRACTS C00142 B CAPL 1971 No ROFR Applies C00782 A	100/01-11-020-26-W4/00 100/10-12-020-26-W4/00 ✓ 100/07-02-020-26-W4/02

HOUSTON OIL & GAS LTD.
Mineral Schedule "A" Report - seoi

Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contracts	Wells
			ROYALTY INT NONCONV GOR ALL 5.0% BASED ON 98.75% PDTO PIONEER OI 100.0%		ROFR Unknown PS0007 A ROFR Unknown	
M00910 A	LSE TYPE: FH PNG LEA: TWP 20 RGE 25 W4M SEC 7 LSE DATE: 1972 Mar 04 PNG TO BASE BELLY_RIVER EFF DATE: 1972 Mar 04 EXCL NG IN EXP DATE: 1982 Mar 03 BASAL_BELLY_RIVER_SANDST INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNITIZED		CUR INT: WI HOUSTON OI 92.5% COASTAL RE 3.0% TAQA NORTH 4.5% ROYALTY INT NONCONV LOR ALL 12.5% BASED ON 100.0% PDTO DAVIES, VI 16.68% PDTO DAVIES, JA 33.34% PDTO ESTATE OF 25.0% PDTO ESTATE OF 25.0% ROYALTY INT NONCONV GOR ALL 5.0% BASED ON 92.6% PDTO PIONEER OI 100.0%	NONCONV LOR ALL 12.5% BASED ON 100.0% PDBY HOUSTON OI 92.5% PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5% NONCONV GOR ALL 5.0% BASED ON 92.6% PDBY HOUSTON OI 100.0%	CUR INT OPER CONT -100/14-07-020-25-W4/00- C00141 A CAPL 1971 -100/14-07-020-25-W4/02- No ROFR Applies OPER: HOUSTON OI 100/07-07-020-25-W4/02 ✓ RELATED CONTRACTS C00141 A CAPL 1971 No ROFR Applies C00577 A ROFR Unknown C00782 A ROFR Unknown PS0007 A ROFR Unknown	
M00910 B	LSE TYPE: FH PNG LEA: TWP 20 RGE 25 W4M SEC 7 LSE DATE: 1972 Mar 04 NG IN EFF DATE: 1972 Mar 04 BASAL_BELLY_RIVER_SANDST EXP DATE: 1982 Mar 03 (UNITIZED) INT TYPE: WI (ARROWWOOD GAS UNIT NO. 1) MNRL INT: 50.0 EXT CODE: UNITIZED		CUR INT: WI HOUSTON OI 92.5% COASTAL RE 3.0% TAQA NORTH 4.5% REF INT: UNIT HOUSTON OI 93.68963% COASTAL RE 1.677342% TEG OIL&GA 0.43374%	NONCONV LOR ALL 12.5% BASED ON 100.0% PDBY HOUSTON OI 92.5% PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5% NONCONV GOR ALL 5.0%	CUR INT OPER CONT 100/07-07-020-25-W4/00 C00141 J CAPL 1971 No ROFR Applies OPER: HOUSTON OI REF INT OPER CONT U00001 OPER: HOUSTON OI	

HOUSTON OIL & GAS LTD.
Mineral Schedule "A" Report - seol

Report Id: RP-0053

File Number	Title Information	Lands Title	Seller's Minerals	Encumbrances	Operating Contract	Notes
			TQA NORTH 2.516008% 1019867 AL 1.80328%	BASED ON 82.5% PDBY HOUSTON OI 100.0%	RELATED CONTRACTS C00141 J CAPL 1971 No ROFR Applies C00782 A ROFR Unknown PS0007 A ROFR Unknown U00001 AW	
			ROYALTY INT NONCONV LOR ALL 12.5% BASED ON 100.0% PDTO DAVIES, VI 16.66% PDTO DAVIES, JA 33.34% PDTO ESTATE OF 25.0% PDTO ESTATE OF 25.0%			
			ROYALTY INT NONCONV GOR ALL 5.0% BASED ON 82.5% PDTO PIONEER OI 100.0%			
M00911 A	LSE TYPE: FH PNG LEA: TWP 20 RGE 25 W4M SEC 7 LSE DATE: 1972 Mar 04 PNG TO BASE BELLY_RIVER EFF DATE: 1972 Mar 04 EXCL NG IN EXP DATE: 1982 Mar 03 BASAL_BELLY_RIVER_SANDST INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNITIZED		CUR INT: WI HOUSTON OI 92.5% COASTAL RE 3.0% TQA NORTH 4.5%	NONCONV LOR ALL 12.5% BASED ON 100.0% PDBY HOUSTON OI 92.5% PDBY COASTAL RE 3.0% PDBY TQA NORTH 4.5%	CUR INT OPER CONT C00141 A CAPL 1971 No ROFR Applies OPER: HOUSTON OI 100/07-07-020-25-W4/02	100/44-07-020-25-W4/00 100/44-07-020-25-W4/02
			ROYALTY INT NONCONV LOR ALL 12.5% BASED ON 100.0% PDTO DENBIGH, W 100.0%	NONCONV GOR ALL 5.0% BASED ON 92.5% POBY HOUSTON OI 100.0%	RELATED CONTRACTS C00141 A CAPL 1971 No ROFR Applies C00577 A ROFR Unknown C00782 A ROFR Unknown PS0007 A ROFR Unknown	
			ROYALTY INT NONCONV GOR ALL 5.0% BASED ON 82.5% PDTO PIONEER OI 100.0%			

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Mineral Schedule "A" Report - seoi

Report Id: RP-0053

File Number	Title Information	Lease	Owner's Interest	Encumbrances	Operating Contracts	Notes
			BASED ON 100.0% PDTO LEIBEL, LI 22.23% PDTO POLLEY, SH 18.87% PDTO WESTERSUND 14.81% PDTO LEGG, TARA 18.87% PDTO WESTERSUND 14.81% PDTO WESTERSUND 14.81%		No ROFR Applies C00577 A ROFR Unknown C00762 A ROFR Unknown PS0007 A ROFR Unknown	
			ROYALTY INT NONCONV GOR ALL 5.0% BASED ON 73.125% PDTO PIONEER OI 100.0%			
M00982 A	LSE TYPE: FH PNG LEA LSE DATE: 2006 Feb 24 EFF DATE: 2006 Feb 24 EXP DATE: NIL INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNITIZED	TWP 20 RGE 25 W4M SE 8 PNG TO BASE BELLY_RIVER EXCL NG IN BASAL_BELLY_RIVER_SANDST	CUR INT: POOLED HOUSTON OI 73.125% COASTAL RE 0.75% TAQA NORTH 1.125% ELMDALE RE 25.0% ROYALTY INT NONCONV LOR BASED ON 100.0% PDTO ELMDALE RE 100.0% ROYALTY INT NONCONV GOR ALL 5.0% BASED ON 73.125% PDTO PIONEER OI 100.0%	NONCONV LOR BASED ON 100.0% PDDBY ELMDALE RE 100.0% NONCONV GOR ALL 5.0% BASED ON 73.125% PDDBY HOUSTON OI 100.0%	CUR INT OPER CONT C00188 A CAPL 1990 No ROFR Applies OPER: HOUSTON OI RELATED CONTRACTS C00188 A CAPL 1990 No ROFR Applies C00762 A ROFR Unknown PS0007 A ROFR Unknown	100/12-08-020-25-W4/00 100/12-08-020-25-W4/02
M00918 A	LSE TYPE: CR PNG LEA CR: 29763 LSE DATE: 1972 Dec 28 EFF DATE: 1972 Oct 30	TWP 20 RGE 25 W4M SEC 16, S 28 PNG TO BASE BELLY_RIVER EXCL NG IN BASAL_BELLY_RIVER_SANDST	CUR INT: WI HOUSTON OI 92.5% COASTAL RE 3.0% TAQA NORTH 4.5%	SLIDING SCALE ALL S/S 0 BASED ON 100.0% PDDBY HOUSTON OI 92.5%	CUR INT OPER CONT C00141 A CAPL 1971 No ROFR Applies	100/09-28-020-25-W4/00 ✓



HOUSTON OIL & GAS LTD.
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File Number	Title Information	Lands	Ownership Interest	Encumbrances	Operational Contracts	Notes
	EXP DATE: 1982 Oct 29 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15		ROYALTY INT SLIDING SCALE ALL S/S 0 BASED ON 100.0% PDTO ABENERGY 100.0%	PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5% NONCONV GOR ALL 5.0% BASED ON 82.5% PDBY HOUSTON OI 100.0%	OPER: HOUSTON OI RELATED CONTRACTS C00141 A CAPL 1971 No ROFR Applies C00762 A ROFR Unknown PS0007 A ROFR Unknown	
M00918 B	LSE TYPE: CR PNG LEA TWP 20 RGE 25 W4M SEC 16, S 28 CR: 29763 NG IN LSE DATE: 1972 Dec 28 BASAL_BELLY_RIVER_SANDST EFF DATE: 1972 Oct 30 (UNITIZED) EXP DATE: 1982 Oct 29 (ARROWWOOD GAS UNIT NO. 1) INT TYPE: WI MNRL INT: 100.0 EXT CODE: 16		CUR INT: WI HOUSTON OI 92.5% COASTAL RE 3.0% TAQA NORTH 4.5% REF INT: UNIT HOUSTON OI 83.56963% COASTAL RE 1.677342% TEG OIL&GA 0.43374% TAQA NORTH 2.618008% 1019667 AL 1.80328% ROYALTY INT SLIDING SCALE ALL S/S 0 BASED ON 100.0% PDTO ABENERGY 100.0% ROYALTY INT NONCONV GOR ALL 5.0% BASED ON 92.5%	SLIDING SCALE ALL S/S 0 BASED ON 100.0% PDBY HOUSTON OI 92.5% PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5% NONCONV GOR ALL 5.0% BASED ON 82.5% PDBY HOUSTON OI 100.0%	CUR INT OPER CONT 100/15-16-020-25-W4/00 ✓ C00141 J CAPL 1971 100/15-16-020-25-W4/02 No ROFR Applies OPER: HOUSTON OI 100/15-16-020-25-W4/00 REF INT OPER CONT U00001 OPER: HOUSTON OI RELATED CONTRACTS C00141 J CAPL 1971 No ROFR Applies C00762 A ROFR Unknown PS0007 A ROFR Unknown U00001 AZ U00001 BI	

HOUSTON OIL & GAS LTD.
 Mineral Schedule "A" Report - seol

Report Id: RP-0053

File Number	Title Information	Lease	Seller's Interest	Encumbrances	Operating Contract
			PDTO PIONEER OI 100.0%		
M00912 A	LSE TYPE: FH PNG LEA: TWP 020 RGE 25 W4M SEC 17 LSE DATE: 1972 Apr 21 EFF DATE: 1972 Apr 21 EXP DATE: 1977 Apr 20 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNITIZED	PNG TO BASE BELLY_RIVER EXCL NG IN BASAL_BELLY_RIVER_SANDST	CUR INT: WI HOUSTON OI 92.5% COASTAL RE 3.0% TAQA NORTH 4.5% ROYALTY INT NONCONV LOR ALL 12.5% BASED ON 100.0% PDTO COMPUSHR-H 100.0%	NONCONV LOR ALL 12.5% BASED ON 100.0% PDBY HOUSTON OI 92.5% PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5% NONCONV GOR ALL 5.0% BASED ON 92.5% PDBY HOUSTON OI 100.0%	CUR INT OPER CONT -102/10-17-020-25-W4/00- C00141 A CAPL 1971 No ROFR Applies OPER: HOUSTON OI RELATED CONTRACTS C00141 A CAPL 1971 No ROFR Applies C00577 A ROFR Unknown C00762 A ROFR Unknown PS0007 A ROFR Unknown
M00912 B	LSE TYPE: FH PNG LEA: TWP 020 RGE 25 W4M SEC 17 LSE DATE: 1972 Apr 21 EFF DATE: 1972 Apr 21 EXP DATE: 1977 Apr 20 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNITIZED	NG IN BASAL_BELLY_RIVER_SANDST (UNITIZED) (ARROWWOOD GAS UNIT NO. 1)	CUR INT: WI HOUSTON OI 92.5% COASTAL RE 3.0% TAQA NORTH 4.5% REF INT: UNIT HOUSTON OI 93.56863% COASTAL RE 1.677342% TEG OIL&GA 0.43374% TAQA NORTH 2.516008% 1019867 AL 1.80326%	NONCONV LOR ALL 12.5% BASED ON 100.0% PDBY HOUSTON OI 92.5% PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5% NONCONV GOR ALL 5.0% BASED ON 92.5% PDBY HOUSTON OI 100.0%	CUR INT OPER CONT 100/10-17-020-25-W4/00 ✓ C00141 J CAPL 1971 No ROFR Applies OPER: HOUSTON OI REF INT OPER CONT U00001 OPER: HOUSTON OI RELATED CONTRACTS C00141 J CAPL 1971 No ROFR Applies C00762 A ROFR Unknown

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File Number	Title Information	Lands	Salinity Interests	Proportions	Operating Contract	Notes
			PDTO COMPUSHR-H 100.0%		PS0007 A	
			ROYALTY INT		ROFR Unknown	
			NONCONV GOR		U00001 BA	
			ALL 5.0%			
			BASED ON 92.5%			
			PDTO PIONEER OI 100.0%			
M00897 A	LSE TYPE: CR PNG LEA TWP 20 RGE 25 W4M SEC 18, 20, CR: 29764 LSE DATE: 1972 Dec 28 PNG TO BASE BELLY_RIVER EFF DATE: 1972 Oct 30 EXCL NG IN EXP DATE: 1982 Oct 30 BASAL_BELLY_RIVER_SANDST INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15		CUR INT: WI HOUSTON OI 92.5% COASTAL RE 3.0% TAQA NORTH 4.5%	SLIDING SCALE ALL S/S 0 BASED ON 100.0% PDBY HOUSTON OI 92.5% PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5%	CUR INT OPER CONT 100/05-02-020-25-W4/00 C00141 A CAPL 1971 400/05-02-020-25-W4/02 No ROFR Applies OPER: HOUSTON OI 100/13-20-020-25-W4/00 ✓ RELATED CONTRACTS 100/13-20-020-25-W4/02 C00141 A CAPL 1971 102/11-18-020-25-W4/00 No ROFR Applies C00577 A ROFR Unknown C00782 A ROFR Unknown PS0007 A ROFR Unknown	
M00897 B	LSE TYPE: CR PNG LEA TWP 20 RGE 25 W4M SEC 18, 20, CR: 29764 LSE DATE: 1972 Dec 28 NG IN EFF DATE: 1972 Oct 30 BASAL_BELLY_RIVER_SANDST EXP DATE: 1982 Oct 30 (UNITIZED) INT TYPE: WI (ARROWWOOD GAS UNIT NO. 1) MNRL INT: 100.0 EXT CODE: 15		CUR INT: WI HOUSTON OI 92.5% COASTAL RE 3.0% TAQA NORTH 4.5%	SLIDING SCALE ALL S/S 0 BASED ON 100.0% PDBY HOUSTON OI 92.5% PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5%	CUR INT OPER CONT 100/10-32-020-25-W4/00 ✓ C00141 J CAPL 1971 No ROFR Applies OPER: HOUSTON OI REF INT OPER CONT U00001 OPER: HOUSTON OI	
			REF INT: UNIT HOUSTON OI 93.56963% COASTAL RE 1.677342% TEG OIL&GA 0.43374% TAQA NORTH 2.518008%	NONCONV GOR ALL 5.0% BASED ON 92.5%		

HOUSTON OIL & GAS LTD.
 Mineral Schedule "A" Report - seol

Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interest	Encumbrances	Operating Contract	Wells
			1019867 AL 1.80328%	PDBY HOUSTON OI 100.0%	RELATED CONTRACTS C00141 J CAPL 1971 No ROFR Applies C00782 A ROFR Unknown PS0007 A ROFR Unknown U00001 BB U00001 BG U00001 BO	
M00897 C	LSE TYPE: CR PNG LEA TWP 20 RGE 25 W4M SEC 29 CR: 29764 PNG TO BASE BELLY_RIVER LSE DATE: 1972 Dec 28 EXCL NG IN EFF DATE: 1972 Oct 30 BASAL_BELLY_RIVER_SANDST EXP DATE: 1982 Oct 30 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15		CUR INT: WI HOUSTON OI 82.5% COASTAL RE 3.0% TAQA NORTH 4.5% ROYALTY INT SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% BASED ON 25.0% PDBY HOUSTON OI 100.0% ROYALTY INT SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% BASED ON 25.0% PDBY HOUSTON OI 100.0% ROYALTY INT SLIDING SCALE ALL S/S 0 BASED ON 100.0% PDBY HOUSTON OI 100.0% ROYALTY INT NONCONV GOR ALL 5.0% BASED ON 92.5% PDBY HOUSTON OI 100.0% ROYALTY INT NONCONV GOR	SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% BASED ON 25.0% PDBY HOUSTON OI 100.0% SLIDING SCALE ALL S/S 0 BASED ON 100.0% PDBY HOUSTON OI 92.5% PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5% NONCONV GOR ALL 5.0% BASED ON 92.5% PDBY HOUSTON OI 100.0%	CUR INT OPER CONT 100/01-29-020-25-W4/00 ✓ C00178 A CAPL 1990 No ROFR Applies OPER: HOUSTON OI RELATED CONTRACTS C00141 A CAPL 1971 No ROFR Applies C00157 A General 0000 No ROFR Applies C00178 A CAPL 1990 No ROFR Applies C00577 A ROFR Unknown C00782 A ROFR Unknown PS0007 A	

HOUSTON OIL & GAS LTD.
 Mineral Schedule "A" Report - seoi

Report Id: RP-0053

File Number	Title Information	Land	Seller's Interests	Encumbrances	Operating Contract	Notes
			ALL 5.0% BASED ON 92.5% PDTO PIONEER OI 100.0%		ROFR Unknown ROYALTY LINKS C00157 A General 0000 No ROFR Applies	
M00897 D	LSE TYPE: CR PNG LEA TWP 20 RGE 25 W4M SEC 29 CR: 29784 LSE DATE: 1972 Dec 28 EFF DATE: 1972 Oct 30 EXP DATE: 1982 Oct 30 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	NG IN BASAL_BELLY_RIVER_SANDST (UNITIZED) (ARROWWOOD GAS UNIT NO. 1)	CUR INT: WI HOUSTON OI 92.5% COASTAL RE 3.0% TAQA NORTH 4.5% REF INT: UNIT HOUSTON OI 83.56963% COASTAL RE 1.877342% TEG OIL&GA 0.43374% TAQA NORTH 2.516008% 1019867 AL 1.80328% ROYALTY INT SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% BASED ON 25.0% PDTO CP CAN ENE 100.0% ROYALTY INT SLIDING SCALE ALL S/S 0 BASED ON 100.0% PDTO ABENERGY 100.0% ROYALTY INT NONCONV GOR	SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% BASED ON 25.0% PDBY HOUSTON OI 100.0% SLIDING SCALE ALL S/S 0 BASED ON 100.0% PDBY HOUSTON OI 92.5% PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5% NONCONV GOR ALL 5.0% BASED ON 92.5% PDBY HOUSTON OI 100.0% ROYALTY INT SLIDING SCALE ALL S/S 0 BASED ON 100.0% PDTO ABENERGY 100.0% ROYALTY INT NONCONV GOR	CUR INT OPER CONT C00141 J CAPL 1971 No ROFR Applies OPER: HOUSTON OI REF INT OPER CONT U00001 OPER: HOUSTON OI RELATED CONTRACTS C00141 J CAPL 1971 No ROFR Applies C00157 A General 0000 No ROFR Applies C00178 A CAPL 1980 No ROFR Applies C00762 A ROFR Unknown PS0007 A ROFR Unknown U00001 BK ROYALTY LINKS C00157 A	

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File Number	Title Information	Land	Seller's Interest	Encumbrances	Operating Contract	Wells
			ALL 5.0% BASED ON 82.5% PDTO PIONEER OI 100.0%		General 0000 No ROFR Applies	
M00921 A	LSE TYPE: CR PNG LEA CR: 6413 LSE DATE: 1965 Oct 01 EFF DATE: 1965 Aug 09 EXP DATE: 1975 Aug 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 20 RGE 25 W4M N 28 TWP 20 RGE 25 W4M N 32, SE 32 TWP 21 RGE 25 W4M SE 4 PNG TO BASE BELLY_RIVER EXCL NG IN BASAL_BELLY_RIVER_SANDST	CUR INT: WI HOUSTON OI 82.5% COASTAL RE 3.0% TAQA NORTH 4.5% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO SIGNALTA R 100.0% ROYALTY INT SLIDING SCALE ALL S/S 0 BASED ON 100.0% PDTO ABENERGY 100.0% ROYALTY INT NONCONV GOR ALL 5.0% BASED ON 82.5% PDTO PIONEER OI 100.0%	NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY HOUSTON OI 82.5% PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5% SLIDING SCALE ALL S/S 0 BASED ON 100.0% PDBY HOUSTON OI 82.5% PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5% NONCONV GOR ALL 5.0% BASED ON 82.5% PDBY HOUSTON OI 100.0%	CUR INT OPER CONT C00141 A CAPL 1971 No ROFR Applies OPER: HOUSTON OI RELATED CONTRACTS C00141 A CAPL 1971 No ROFR Applies C00197 A General 0000 No ROFR Applies C00782 A ROFR Unknown PS0007 A ROFR Unknown ROYALTY LINKS C00197 A General 0000 No ROFR Applies	100/06-02-020-25-W4/00 100/06-02-020-25-W4/02 100/09-28-020-25-W4/00 400/13-04-024-25-W4/00 100/13-04-024-25-W4/02 100/08-04-021-25-W4/02
M00921 B	LSE TYPE: CR PNG LEA CR: 6413 LSE DATE: 1965 Oct 01 EFF DATE: 1965 Aug 09 EXP DATE: 1975 Aug 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 20 RGE 25 W4M N 28 TWP 20 RGE 25 W4M N 32, SE 32 TWP 21 RGE 25 W4M SE 4 NG IN BASAL_BELLY_RIVER_SANDST (UNITIZED) (ARROWWOOD GAS UNIT NO. 1)	CUR INT: WI HOUSTON OI 82.5% COASTAL RE 3.0% TAQA NORTH 4.5% REF INT: UNIT HOUSTON OI 83.56963% COASTAL RE 1.677342%	NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY HOUSTON OI 82.5% PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5% SLIDING SCALE	CUR INT OPER CONT C00141 J CAPL 1971 No ROFR Applies OPER: HOUSTON OI REF INT OPER CONT U00001	100/08-04-021-25-W4/00 ✓ 100/10-28-020-25-W4/00 100/10-32-020-25-W4/00

HOUSTON OIL & GAS LTD.
Mineral Schedule "A" Report - seol

File Number	Title Information	Land	Owner's Interest	Encumbrances	Operating Contracts	Notes
			TEG OIL&GA 0.43374%	ALL S/S 0	OPER: HOUSTON OI	
			TAQA NORTH 2.518008%	BASED ON 100.0%		
			1018867 AL 1.80328%	PDBY HOUSTON OI 82.5%	RELATED CONTRACTS	
				PDBY COASTAL RE 3.0%	C00141 J	
			ROYALTY INT	PDBY TAQA NORTH 4.5%	CAPL 1971	
			NONCONV GOR		No ROFR Applies	
			ALL 7.5%	NONCONV GOR	C00197	
			BASED ON 100.0%	ALL 5.0%	General 0000	
			PDTO SIGNALTA R 100.0%	BASED ON 92.5%	No ROFR Applies	
				PDBY HOUSTON OI 100.0%	C00197 A	
			ROYALTY INT		General 0000	
			SLIDING SCALE		No ROFR Applies	
			ALL S/S 0		C00782 A	
			BASED ON 100.0%		ROFR Unknown	
			PDTO ABENERGY 100.0%		PS0007 A	
					ROFR Unknown	
			ROYALTY INT		U00001 BJ	
			NONCONV GOR		U00001 BP	
			ALL 5.0%		U00001 BY	
			BASED ON 82.5%			
			PDTO PIONEER OI 100.0%		ROYALTY LINKS	
					C00197 A	
					General 0000	
					No ROFR Applies	
M00902 A	LSE TYPE: CR PNG LEA, TWP 20 RGE 25 W4M SEC 30 CR: 31788 PNG TO BASE BELLY_RIVER LSE DATE: 1973 Jul 12 EXCL NG IN EFF DATE: 1973 Jul 12 BASAL_BELLY_RIVER_SANDST EXP DATE: 1983 Jul 12 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15		CUR INT: WI HOUSTON OI 92.5% COASTAL RE 3.0% TAQA NORTH 4.5%	SLIDING SCALE ALL S/S 0 BASED ON 100.0% PDBY HOUSTON OI 82.5% PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5%	CUR INT OPER CONT 100/16-30-020-25-W4/02 C00141 A CAPL 1971 No ROFR Applies OPER: HOUSTON OI	
			ROYALTY INT		RELATED CONTRACTS	
			SLIDING SCALE		C00141 A	
			ALL S/S 0	NONCONV GOR	CAPL 1971	
			BASED ON 100.0%	ALL 5.0%	No ROFR Applies	
			PDTO ABENERGY 100.0%	BASED ON 82.5%	No ROFR Applies	

HOUSTON OIL & GAS LTD.
Mineral Schedule "A" Report - seol

Report Id: RP-0053

File Number	Title Information	Lynda	Seller's Interests	Encumbrances	Operation Contract	Wells
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PDBY HOUSTON OI 100.0%
 C00782 A
 ROFR Unknown
 PS0007 A
 ROFR Unknown

M00902 B LSE TYPE: CR PNG LEA TWP 20 RGE 25 W4M SEC 30
 CR: 31788 NG IN
 LSE DATE: 1973 Jul 12 BASAL_BELLY_RIVER_SANDST
 EFF DATE: 1973 Jul 12 (UNITIZED)
 EXP DATE: 1983 Jul 12 (ARROWWOOD GAS UNIT NO. 1)
 INT TYPE: WI
 MNRL INT: 100.0
 EXT CODE: 15

CUR INT: WI
 HOUSTON OI 92.6%
 COASTAL RE 3.0%
 TAQA NORTH 4.5%
 REF INT: UNIT
 HOUSTON OI 93.56963%
 COASTAL RE 1.677342%
 TEG OIL&GA 0.43374%
 TAQA NORTH 2.516008%
 1019867 AL 1.80328%
 ROYALTY INT
 SLIDING SCALE
 ALL S/S 0
 BASED ON 100.0%
 PDTO ABENERGY 100 0%
 ROYALTY INT
 NONCONV GOR
 ALL 5.0%
 BASED ON 92.5%
 PDTO PIONEER OI 100.0%

SLIDING SCALE
 ALL S/S 0
 BASED ON 100.0%
 PDBY HOUSTON OI 92.5%
 PDBY COASTAL RE 3.0%
 PDBY TAQA NORTH 4.5%
 NONCONV GOR
 ALL 5.0%
 BASED ON 92.5%
 PDBY HOUSTON OI 100.0%
 RELATED CONTRACTS
 C00141 A
 CAPL 1971
 No ROFR Applies
 C00782 A
 ROFR Unknown
 PS0007 A
 ROFR Unknown
 U00001 BL

CUR INT OPER CONT 100/16-30-020-25-W4/00 ✓

M00984 A LSE TYPE: FH PNG LEA TWP 20 RGE 25 W4M SE 31
 LSE DATE: 2000 Feb 25 NG TO BASE BELLY_RIVER
 EFF DATE: 2000 Feb 25
 EXP DATE: 2005 Feb 24

CUR INT: POOLED
 HOUSTON OI 69.375%
 COASTAL RE 2.25%
 TAQA NORTH 28.375%

NONCONV LOR
 BASED ON 100.0%
 PDBY HOUSTON OI 69.375%
 PDBY COASTAL RE 2.25%
 No ROFR Applies

CUR INT OPER CONT 100/08-31-020-25-W4/00 ✓
 C00186 A
 CAPL 1990
 -100/13-31-020-25-W4/00-

HOUSTON OIL & GAS LTD.
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Report Id: RP-0053

File Number	Title Information	Land	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP		REF INT: PPOOL2 TAQA NORTH 100.0%	PDBY TAQA NORTH 28.375% OPER: HOUSTON OI NONCONV GOR ALL 5.0%	REF INT OPER CONT C00186 A CAPL 1990 No ROFR Applies OPER: HOUSTON OI	
			ROYALTY INT NONCONV LOR BASED ON 100.0%	PDBY HOUSTON OI 100.0%	RELATED CONTRACTS C00186 A CAPL 1990 No ROFR Applies C00782 A ROFR Unknown PS0007 A ROFR Unknown	
			PDTO DONOVAN, M 33.34% PDTO DONOVAN, I 33.33% PDTO DONOVAN, P 33.33%			
			ROYALTY INT NONCONV GOR ALL 5.0%	PDTO PIONEER OI 100.0%		
MD1020 A	LSE TYPE: FH PNG LEA TWP 20 RGE 25 W4M NW 33 LSE DATE: 1969 Apr 19 NG IN EFF DATE: 1969 Apr 19 BASAL_BELLY_RIVER_SANDST EXP DATE: 1979 Apr 18 (UNITIZED) INT TYPE: WI (ARROWWOOD GAS UNIT NO. 1) MNRL INT: 100.0 EXT CODE: UNITIZED		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 12.5%	REF INT OPER CONT U00001 OPER: HOUSTON OI	
			REF INT: UNIT HOUSTON OI 93.56963%	PDBY HOUSTON OI 100.0%	RELATED CONTRACTS C00782 A ROFR Unknown PS0007 A ROFR Unknown U00001 CB	
			COASTAL RE 1.677342% TEG OIL&GA 0.43374% TAQA NORTH 2.516008% 1019867 AL 1.80328%	NONCONV GOR ALL 5.0%		
			ROYALTY INT NONCONV LOR ALL 12.5%	PDBY HOUSTON OI 100.0%		
			BASED ON 100.0% PDTO RUSNAK, MI 100.0%			
			ROYALTY INT NONCONV GOR			

HOUSTON OIL & GAS LTD.
Mineral Schedule "A" Report - seol

Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contracts	Wells
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ALL 5.0%
BASED ON 100.0%
PDTO PIONEER OI 100.0%

M01020 B LSE TYPE: FH PNG LEA: TWP 20 RGE 25 W4M NW 33
LSE DATE: 1969 Apr 19 NG TO TOP
EFF DATE: 1969 Apr 19 BASAL_BELLY_RIVER_SANDST
EXP DATE: 1979 Apr 18
INT TYPE: WI
MNRL INT: 100.0
EXT CODE: UNITIZED

CUR INT: POOLED
HOUSTON OI 92.5%
COASTAL RE 3.0%
TAQA NORTH 4.5%

REF INT: PPOOL1
HOUSTON OI 100.0%

NONCONV GOR
ALL 15.0%
BASED ON 100.0%
PDBY HOUSTON OI 92.5%
PDBY COASTAL RE 3.0%
PDBY TAQA NORTH 4.5%

CUR INT OPER CONT 100/11-33-020-25-W4/02
C00194 A
CAPL 1990 100/11-33-020-25-W4/00 ✓
No ROFR Applies
OPER: HOUSTON OI

ROYALTY INT
NONCONV GOR
ALL 15.0%
BASED ON 100.0%
PDTO EXXONMOBIL 100.0%

NONCONV LOR
GAS 12.5%
BASED ON 100.0%
PDBY HOUSTON OI 100.0%

REF INT OPER CONT
C00194 A
CAPL 1990
No ROFR Applies
OPER: HOUSTON OI

ROYALTY INT
NONCONV LOR
GAS 12.5%
BASED ON 100.0%
PDTO RUSNAK, MI 100.0%

NONCONV GOR
ALL 5.0%
BASED ON 92.5%
PDBY HOUSTON OI 100.0%

RELATED CONTRACTS
C00151 A
General 0000
No ROFR Applies
C00194 A
CAPL 1990
No ROFR Applies
C00782 A
ROFR Unknown
PS0007 A
ROFR Unknown

ROYALTY INT
NONCONV GOR
ALL 5.0%
BASED ON 92.5%
PDTO PIONEER OI 100.0%

ROYALTY LINKS
C00151 A
General 0000
No ROFR Applies

M00822 A LSE TYPE: CR PNG LEA: TWP 20 RGE 25 W4M NE 34
CR: 0487040030 NG IN UPPER_BASAL_BELLY_RIVER

CUR INT: POOLED
HOUSTON OI 75.0%

NONCONV GOR
ALL 7.5%

CUR INT OPER CONT 100/06-34-020-25-W4/00 ✓
C00171 A

Report Date: Aug 08, 2020 5:51 pm

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File Number	Title Information	Leases	Seller's Interests	Encumbrances	Operating Status	Wells
	LSE DATE: 1987 Apr 10 EFF DATE: 1987 Apr 02 EXP DATE: 1992 Apr 02 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15		COASTAL RE 10.0% TAQA NORTH 15.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO SIGNALTA R 100.0% ROYALTY INT SLIDING SCALE ALL S/S BASED ON 100.0% PDTO ABENERGY 100.0% ROYALTY INT NONCONV GOR ALL 5.0% BASED ON 75.0% PDTO PIONEER OI 100.0%	BASED ON 100.0% PDBY HOUSTON OI 92.5% PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY COASTAL RE 40.0% PDBY TAQA NORTH 60.0% NONCONV GOR ALL 5.0% BASED ON 75.0% PDBY HOUSTON OI 100.0%		CAPL 1981 No ROFR Applies OPER: HOUSTON OI RENT INT OPER CONT C00171 A CAPL 1981 No ROFR Applies OPER: HOUSTON OI RELATED CONTRACTS C00171 A CAPL 1981 No ROFR Applies C00197 A General 0000 No ROFR Applies C00782 A ROFR Unknown PS0007 A ROFR Unknown ROYALTY LINKS C00197 A General 0000 No ROFR Applies
M00923 A	LSE TYPE: CR PNG LEA TWP 20 RGE 25 W4M S 34, NW 34 CR: 6413A PNG TO BASE BELLY_RIVER LSE DATE: 1990 Feb 16 EXCL NG IN BELLY_RIVER_UPPER EFF DATE: 1985 Aug 09 EXP DATE: 1975 Aug 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15		CUR INT: WI HOUSTON OI 100.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO SIGNALTA R 100.0%	NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY HOUSTON OI 100.0% SLIDING SCALE ALL S/S 0 BASED ON 100.0%		RELATED CONTRACTS C00197 B General 0000 No ROFR Applies C00782 A ROFR Unknown PS0007 A

HOUSTON OIL & GAS LTD.
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Report Id: RP-0053

File Number	Title Information	Land	Subsidiary Interest	Encumbrances	Operating Conditions	Notes
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ROYALTY INT
 SLIDING SCALE
 ALL S/S 0
 BASED ON 100.0%
 PDTO ABENERGY 100.0%

PDBY HOUSTON OI 100.0% ROFR Unknown

NONCONV GOR
 ALL 5.0%
 BASED ON 100.0%
 PDBY HOUSTON OI 100.0%

ROYALTY LINKS
 C00197 B
 General 0000
 No ROFR Applies

ROYALTY INT
 NONCONV GOR
 ALL 5.0%
 BASED ON 100.0%
 PDTO PIONEER OI 100.0%

M00986 A LSE TYPE: FH PNG LEA: TWP 20 RGE 26 W4M NW 35
 LSE DATE: 2003 Apr 14 PNG TO BASE MEDICINE_HAT_SD
 EFF DATE: 2003 Apr 14 (INCLUDING CBM RIGHTS)
 EXP DATE: 2006 Apr 13
 INT TYPE: WI
 MNRL INT: 100 0
 EXT CODE: HBP

CUR INT: POOLED
 HOUSTON OI 50.0%
 TAQA NORTH 25.0%
 GRANT THOR 25.0%

ROYALTY INT
 NONCONV LOR
 ALL 16.667%
 BASED ON 100.0%
 PDTO KENNIBAR 100.0%

ROYALTY INT
 NONCONV GOR
 ALL 5.0%
 BASED ON 50.0%
 PDTO PIONEER OI 100.0%

NONCONV LOR
 ALL 16.667%
 BASED ON 100.0%
 PDBY HOUSTON OI 100.0%

NONCONV GOR
 ALL 5.0%
 BASED ON 50.0%
 PDBY HOUSTON OI 100.0%

NONCONV LOR
 ALL 5.0%
 BASED ON 50.0%
 PDTO PIONEER OI 100.0%

CUR INT OPER CONT 100/13-35-020-25-W4/00 ✓
 C00176 A
 CAPL 1990 100/13-35-020-25-W4/02
 No ROFR Applies
 OPER: HOUSTON OI

RENT INT OPER CONT
 C00176 A
 CAPL 1990
 No ROFR Applies
 OPER: HOUSTON OI

RELATED CONTRACTS
 C00176 A
 CAPL 1990
 No ROFR Applies
 C00782 A
 ROFR Unknown
 PS0007 A
 ROFR Unknown

M00991 A LSE TYPE: FH PNG LEA: TWP 20 RGE 25 W4M NE 35

CUR INT: POOLED NONCONV LOR CUR INT OPER CONT 100/13-35-020-25-W4/00

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File Number	Title Information	Land	Seller's Interest	Encumbrance	Operating Contract	Notes
	LSE DATE: 2003 Apr 14 EFF DATE: 2003 Apr 14 EXP DATE: 2008 Apr 13 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP	PNG TO BASE MEDICINE_HAT_SD (INCLUDING CBM RIGHTS)	HOUSTON OI 50.0% TAQA NORTH 25.0% GRANT THOR 25.0%	ALL 16.667% BASED ON 100.0% PDBY HOUSTON OI 100.0%	C00176 A CAPL 1990 No ROFR Applies OPER: HOUSTON OI	100/13-35-020-25-W4/02
			ROYALTY INT NONCONV LOR ALL 16.667% BASED ON 100.0% PDTO KENNIBAR 100.0%	NONCONV GOR ALL 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0%	RENT INT OPER CONT C00176 A CAPL 1990 No ROFR Applies OPER: HOUSTON OI	
			ROYALTY INT NONCONV GOR ALL 5.0% BASED ON 50.0% PDTO PIONEER OI 100.0%		RELATED CONTRACTS C00176 A CAPL 1990 No ROFR Applies C00762 A ROFR Unknown PS0007 A ROFR Unknown	
M01002 A	LSE TYPE: FH PNG LEA: TWP 20 RGE 25 W4M SW 36 LSE DATE: 2003 Jan 30 EFF DATE: 2003 Jan 30 EXP DATE: 2007 Jan 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HBP	PNG TO BASE MEDICINE_HAT	CUR INT: POOLED HOUSTON OI 50.0% TAQA NORTH 25.0% GRANT THOR 25.0%	NONCONV LOR ALL 15.0% BASED ON 100.0% PDBY TAQA NORTH 100.0%	CUR INT OPER CONT C00176 A CAPL 1990 No ROFR Applies OPER: HOUSTON OI	100/13-35-020-25-W4/00 100/13-35-020-25-W4/02
			ROYALTY INT NONCONV LOR ALL 15.0% BASED ON 100.0% PDTO DIANE GERO 100.0%	NONCONV GOR ALL 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0%	RENT INT OPER CONT C00176 A CAPL 1990 No ROFR Applies OPER: HOUSTON OI	
			ROYALTY INT NONCONV GOR ALL 5.0% BASED ON 50.0%		RELATED CONTRACTS C00176 A CAPL 1990	

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File Number	Title Information	Lands	Seller's Interest	Encumbrances	Covering Contract	Wells
			PDTO PIONEER OI 100.0%		No ROFR Applies C00782 A ROFR Unknown PS0007 A ROFR Unknown	
M01003 A	LSE TYPE: FH PNG LEA TWP 20 RGE 25 W4M SW 35 LSE DATE: 2003 Feb 15 EFF DATE: 2003 Feb 15 EXP DATE: 2007 Feb 14 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HBP	PNG TO BASE MEDICINE_HAT	CUR INT: POOLED HOUSTON OI 50.0% TAQA NORTH 25.0% GRANT THOR 25.0% ROYALTY INT NONCONV LOR ALL 15.0% BASED ON 100.0% PDTO LEMAY, TON 100.0% ROYALTY INT NONCONV GOR ALL 5.0% BASED ON 50.0% PDTO PIONEER OI 100.0%	NONCONV LOR ALL 15.0% BASED ON 100.0% PDBY TAQA NORTH 100.0% NONCONV GOR ALL 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0%	CUR INT OPER CONT C00176 A CAPL 1990 No ROFR Applies OPER: HOUSTON OI RENT INT OPER CONT C00176 A CAPL 1990 No ROFR Applies OPER: HOUSTON OI RELATED CONTRACTS C00176 A CAPL 1990 No ROFR Applies C00782 A ROFR Unknown PS0007 A ROFR Unknown	100/13-35-020-25-W4/00 100/13-35-020-25-W4/02
M01004 A	LSE TYPE: FH PNG LEA TWP 20 RGE 25 W4M S 35 LSE DATE: 2003 Aug 01 EFF DATE: 2003 Aug 01 EXP DATE: 2006 Jul 31 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HBP	PNG TO BASE MEDICINE_HAT	CUR INT: POOLED HOUSTON OI 60.0% TAQA NORTH 25.0% GRANT THOR 25.0% ROYALTY INT NONCONV LOR ALL 15.0%	NONCONV LOR ALL 15.0% BASED ON 100.0% PDBY GRANT THOR 100.0% NONCONV GOR ALL 5.0% BASED ON 50.0%	CUR INT OPER CONT C00176 A CAPL 1990 No ROFR Applies OPER: HOUSTON OI RENT INT OPER CONT C00176 A	100/13-35-020-25-W4/00 100/13-35-020-25-W4/02

HOUSTON OIL & GAS LTD.
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Report Id: RP-0053

File Number	Title Information	Land	Share's Interest	Encumbrances	Operating Contract	Well
	LSE DATE: 2003 Jan 30 EFF DATE: 2003 Jan 30 EXP DATE: 2007 Jan 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HBP	PNG TO BASE MEDICINE_HAT	HOUSTON OI 50.0% TAQA NORTH 25.0% GRANT THOR 25.0%	ALL 15.0% BASED ON 100.0% PDBY TAQA NORTH 100.0%	C00176 A CAPL 1990 No ROFR Applies OPER: HOUSTON OI	100/13-35-020-25-W4/02
			ROYALTY INT NONCONV LOR ALL 15.0% BASED ON 100.0% POTO KINNEAR, V 100.0%		RENT INT OPER CONT C00176 A CAPL 1990 No ROFR Applies OPER: HOUSTON OI	
					RELATED CONTRACTS C00176 A CAPL 1990 No ROFR Applies PS0007 A ROFR Unknown	
M01037 A	LSE TYPE: FH PNG LEA TWP 20 RGE 25 W4M SE 35 LSE DATE: 2003 Feb 15 EFF DATE: 2003 Feb 15 EXP DATE: 2007 Feb 14 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HBP	PNG TO BASE MEDICINE_HAT	CUR INT: POOLED HOUSTON OI 50.0% TAQA NORTH 25.0% GRANT THOR 25.0%	NONCONV LOR ALL 15.0% BASED ON 100.0% PDBY TAQA NORTH 100.0%	CUR INT OPER CONT C00176 A CAPL 1990 No ROFR Applies OPER: HOUSTON OI	100/13-35-020-25-W4/00 100/13-35-020-25-W4/02
			ROYALTY INT NONCONV LOR ALL 15.0% BASED ON 100.0% POTO LEMAY, TON 100.0%		RENT INT OPER CONT C00176 A CAPL 1990 No ROFR Applies OPER: HOUSTON OI	
					RELATED CONTRACTS C00176 A CAPL 1990 No ROFR Applies PS0007 A	

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Report Id: RP-0053

File Number	Title Information	Leads	Yield/Interests	Encumbrances	Operating Contract	Water
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M00987 A	LSE TYPE: FH PNG LEA: TWP 20 RGE 28 W4M NE 13 LSE DATE: 2000 Dec 31 PNG TO BASE EFF DATE: 2000 Dec 31 BASAL_BELLY_RIVER_SANDST EXP DATE: 2002 Dec 30 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP		CUR INT: WI HOUSTON OI 50.0% CANLIN RES 50.0%	NONCONV GOR ALL 15.0% BASED ON 50.0% PDBY HOUSTON OI 100.0%	CUR INT OPER CONT 100/13-13-020-26-W4/02 C00153 A CAPL 1990 100/13-13-020-26-W4/00 ✓ No ROFR Applies OPER: HOUSTON OI 100/01-13-020-26-W4/00-	ROFR Unknown
			ROYALTY INT NONCONV GOR ALL 15.0% BASED ON 50.0% PDTO CANLIN RES 100.0%	NONCONV LOR ALL 18.0% BASED ON 100.0% PDBY HOUSTON OI 50.0% PDBY CANLIN RES 50.0%	RELATED CONTRACTS C00153 A CAPL 1990 No ROFR Applies C00782 A	
			ROYALTY INT NONCONV LOR ALL 18.0% BASED ON 100.0% PDTO THURBER, M 33.333% PDTO SNIDER, JU 33.333% PDTO THURBER, D 33.334%	NONCONV GOR ALL 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0%	ROFR Unknown PS0007 A ROFR Unknown ROYALTY LINKS C00153 A CAPL 1990 No ROFR Applies	
			ROYALTY INT NONCONV GOR ALL 5.0% BASED ON 50.0% PDTO PIONEER OI 100.0%			
M00988 A	LSE TYPE: FH PNG LEA: TWP 20 RGE 28 W4M SE 13 LSE DATE: 2000 Dec 31 PNG TO BASE EFF DATE: 2000 Dec 31 BASAL_BELLY_RIVER_SANDST EXP DATE: 2002 Dec 30 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP		CUR INT: WI HOUSTON OI 50.0% CANLIN RES 50.0%	NONCONV GOR ALL 15.0% BASED ON 50.0% PDBY HOUSTON OI 100.0%	CUR INT OPER CONT 100/13-13-020-26-W4/02 C00153 A CAPL 1990 100/13-13-020-26-W4/00 No ROFR Applies OPER: HOUSTON OI 100/01-13-020-26-W4/00-	
			ROYALTY INT NONCONV GOR ALL 15.0% BASED ON 50.0% PDTO CANLIN RES 100.0%	NONCONV LOR ALL 18.0% BASED ON 100.0% PDBY HOUSTON OI 50.0%	RELATED CONTRACTS C00153 A CAPL 1990	



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File Number	Title Information	Lease	Setback Intervals	Encumbrances	Operating Contract	Wells
				PDBY CANLIN RES 50.0%	No ROFR Applies C00782 A	
				NONCONV GOR ALL 18.0%	ROFR Unknown PS0007 A	
				BASED ON 100.0%	ROFR Unknown	
				PDTO THURBER, M 33.333%	PDBY HOUSTON OI 100.0%	
				PDTO SNIDER, JU 33.333%	ROYALTY LINKS C00153 A	
				PDTO THURBER, D 33.334%	CAPL 1990 No ROFR Applies	
				ROYALTY INT NONCONV GOR ALL 5.0%		
				BASED ON 50.0%		
				PDTO PIONEER OI 100.0%		
M00989 A	LSE TYPE: FH PNG LEA: TWP 20 RGE 26 W4M SW 13 LSE DATE: 2000 Dec 31 PNG TO BASE EFF DATE: 2000 Dec 31 BASAL_BELLY_RIVER_SANDST EXP DATE: 2002 Dec 30 INT TYPE: WI MNRL INT: 100 0 EXT CODE: HBP		CUR INT: WI HOUSTON OI 50.0%	NONCONV GOR ALL 15.0%	CUR INT OPER CONT C00153 A	100/13-13-020-26-W4/02
			CANLIN RES 50.0%	BASED ON 50.0%	CAPL 1990	100/13-13-020-26-W4/00
				PDBY HOUSTON OI 100.0%	No ROFR Applies	
				ROYALTY INT NONCONV GOR ALL 15.0%	OPER: HOUSTON OI	488/04-13-020-26-W4/00
				BASED ON 50.0%	RELATED CONTRACTS C00153 A	
				PDTO CANLIN RES 100.0%	CAPL 1990	
				PDBY HOUSTON OI 50.0%	No ROFR Applies C00782 A	
				PDBY CANLIN RES 50.0%	ROFR Unknown PS0007 A	
				ROYALTY INT NONCONV LOR ALL 18.0%	ROFR Unknown	
				BASED ON 100.0%	ROFR Unknown	
				PDTO THURBER, M 33.333%	PDBY HOUSTON OI 100.0%	
				PDTO SNIDER, JU 33.333%	ROYALTY LINKS C00153 A	
				PDTO THURBER, D 33.334%	CAPL 1990 No ROFR Applies	
				ROYALTY INT NONCONV GOR		

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File Number	Title Information	Lands	Subsidiary Interests	Encumbrances	Operating Contracts	Notes
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ALL 5.0%
 BASED ON 50.0%
 PDTO PIONEER OI 100.0%

M00990 A LSE TYPE: FH PNG LEA: TWP 20 RGE 26 W4M NW 13
 LSE DATE: 2000 Dec 31 PNG TO BASE
 EFF DATE: 2000 Dec 31 BASAL_BELLY_RIVER_SANDST
 EXP DATE: 2002 Dec 30
 INT TYPE: WI
 MNRL INT: 100.0
 EXT CODE: HBP

CUR INT: WI
 HOUSTON OI 50.0%
 CANLIN RES 50.0%

NONCONV GOR
 ALL 15.0%
 BASED ON 50.0%
 PDDBY HOUSTON OI 100.0%

CUR INT OPER CONT 100/13-13-020-26-W4/02
 C00153 A
 CAPL 1990 100/13-13-020-26-W4/00
 No ROFR Applies
 OPER: HOUSTON OI ~~100/01-13-020-26-W4/00~~

ROYALTY INT
 NONCONV GOR
 ALL 15.0%
 BASED ON 50.0%
 PDTO CANLIN RES 100.0%

NONCONV LOR
 ALL 18.0%
 BASED ON 100.0%
 PDDBY HOUSTON OI 50.0%
 PDDBY CANLIN RES 50.0%

RELATED CONTRACTS
 C00153 A
 CAPL 1990
 No ROFR Applies
 C00762 A

ROYALTY INT
 NONCONV LOR
 ALL 18.0%
 BASED ON 100.0%
 PDTO THURBER, M 33.333%
 PDTO SNIDER, JU 33.333%
 PDTO THURBER, D 33.334%

NONCONV GOR
 ALL 5.0%
 BASED ON 50.0%
 PDDBY HOUSTON OI 100.0%

ROFR Unknown
 PS0007 A
 ROFR Unknown

ROYALTY LINKS
 C00153 A
 CAPL 1990
 No ROFR Applies

ROYALTY INT
 NONCONV GOR
 ALL 5.0%
 BASED ON 50.0%
 PDTO PIONEER OI 100.0%

M00906 A LSE TYPE: CR PNG LEA: TWP 21 RGE 25 W4M N 4, SW 4
 CR: 29766 PNG TO BASE BELLY_RIVER
 LSE DATE: 1972 Dec 28 EXCL NG IN
 EFF DATE: 1972 Oct 30 BASAL_BELLY_RIVER_SANDST
 EXP DATE: 1982 Oct 30
 INT TYPE: WI
 MNRL INT: 100.0

CUR INT: WI
 HOUSTON OI 92.5%
 COASTAL RE 3.0%
 TAQA NORTH 4.5%

SLIDING SCALE
 ALL S/S 0
 BASED ON 100.0%
 PDDBY HOUSTON OI 92.5%
 PDDBY COASTAL RE 3.0%
 PDDBY TAQA NORTH 4.5%

CUR INT OPER CONT ~~100/03-04-021-25-W4/00~~
 C00141 A
 CAPL 1971 ~~100/03-04-021-25-W4/02~~
 No ROFR Applies
 OPER: HOUSTON OI 100/06-04-021-25-W4/02

ROYALTY INT
 SLIDING SCALE

RELATED CONTRACTS

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File Number	Title Information	Lands	Seifer's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: 15		ALL S/S 0 BASED ON 100.0% PDTO ABENERGY 100.0%	NONCONV GOR ALL 5.0% BASED ON 92.5% PDBY HOUSTON OI 100.0%	C00141 A CAPL 1971 No ROFR Applies C00762 A ROFR Unknown PS0007 A ROFR Unknown	
M00906 B	LSE TYPE: CR PNG LEA. TWP 21 RGE 25 W4M N 4, SW 4 CR: 29766 LSE DATE: 1972 Dec 28 EFF DATE: 1972 Oct 30 EXP DATE: 1982 Oct 30 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	NG IN BASAL_BELLY_RIVER_SANDST (UNITIZED) (ARROWWOOD GAS UNIT NO. 1)	CUR INT: WI HOUSTON OI 92.5% COASTAL RE 3.0% TAQA NORTH 4.5% REF INT: UNIT HOUSTON OI 93.56963% COASTAL RE 1.677342% TEG OIL&GA 0.43374% TAQA NORTH 2.616008% 1019867 AL 1.80326% ROYALTY INT SLIDING SCALE ALL S/S 0 BASED ON 100.0% PDTO ABENERGY 100.0% ROYALTY INT NONCONV GOR ALL 5.0% BASED ON 92.5% PDTO PIONEER OI 100.0%	SLIDING SCALE ALL S/S 0 BASED ON 100.0% PDBY HOUSTON OI 92.5% PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5% NONCONV GOR ALL 5.0% BASED ON 92.5% PDBY HOUSTON OI 100.0%	CUR INT OPER CONT C00141 J CAPL 1971 No ROFR Applies OPER: HOUSTON OI REF INT OPER CONT U00001 OPER: HOUSTON OI RELATED CONTRACTS C00141 J CAPL 1971 No ROFR Applies C00762 A ROFR Unknown PS0007 A ROFR Unknown U00001 BZ	100/06-04-021-25-W4/00

Wells and Facilities

Wells

<u>License Number</u>	<u>UWI</u>
0260693	100/01-29-020-25W4/0
0054369	100/06-04-021-25W4/0
0133837	100/06-34-020-25W4/0
0071838	100/07-07-020-25W4/0
0268691	100/08-31-020-25W4/0
0243989	100/09-28-020-25W4/0
0049508	100/10-12-020-26W4/0
0044460	100/10-17-020-25W4/0
0053190	100/10-32-020-25W4/0
0335237	100/11-33-020-25W4/0
0259330	100/12-08-020-25W4/0
0275797	100/13-13-020-26W4/0
0259326	100/13-20-020-25W4/0
0291892	100/13-35-020-25W4/0
0261448	100/15-16-020-25W4/0
0280517	100/16-30-020-25W4/0

Pipelines

License Number

676
42231
24093
36595
10197
20299

Facilities

<u>License Number</u>	<u>Location</u>	<u>Description</u>
F21805	1-7-20-25 W4	Gas Plant
F26445	7-20-20-25 W4	Compressor

SCHEDULE “C”**Claims**

“Claim” means (with capitalized terms having the definitions given to them in the Sale Agreement) any claim, demand, lawsuit, proceeding or arbitration, or any investigation by a Governmental Authority, pertaining to the Assets, in each case whether asserted, threatened, pending or existing.

SCHEDULE “D”**Permitted Encumbrances**

Permitted Encumbrances consist of the following (with capitalized terms having the definitions given to them in the Sale Agreement, unless otherwise defined in this Order):

- (i) all encumbrances, overriding royalties and other royalties, net profits interests and other burdens identified in the Title Documents or in Schedule “A”;
- (ii) any Preferential Purchase Rights or any similar restriction applicable to any of the Assets;
- (iii) the terms and conditions of the Title Documents, including the requirement to pay any rentals or royalties (including reassessments) to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor’s interest in any of the Title Documents;
- (iv) the right reserved to or vested in any grantor, Governmental Authority by the terms of any Title Document or by Applicable Law to terminate any Title Document;
- (v) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- (vi) and any obligations to Third Parties for any thirteenth month adjustments or for payments due as a result of any audits conducted by operators or Third Parties;
- (vii) taxes on Petroleum Substances or the income or revenue from the Petroleum Substances and requirements imposed by Applicable Law or Governmental Authorities concerning rates of production from the Wells or from operations on any of the Lands, or otherwise affecting recoverability of Petroleum Substances from the Lands, which taxes or requirements are generally applicable to the oil and gas industry in the jurisdiction in which the Assets are located;
- (viii) agreements for the sale, processing, transmission or transportation of Petroleum Substances, which are terminable on not more than 30 days’ notice (without an early termination penalty or other like cost);
- (ix) any obligation of Houston to hold any right or interest in and to any of the Assets in trust for Third Parties;
- (x) the right reserved to or vested in any Governmental Authority to control or regulate any of the Assets in any manner, including any directives or notices received from any Governmental Authority pertaining to the Assets;
- (xi) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards Houston’s share of

the costs and expenses thereof which are not due or delinquent as of the date hereof or, if then due or delinquent are being contested in good faith by Vendor;

- (xii) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (xiii) agreements and plans relating to pooling or unitization of any of the Petroleum and Natural Gas Rights;
- (xiv) agreements respecting the operation of Wells or Facilities by contract field operators;
- (xv) provisions for penalties and forfeitures under agreements as a consequence of non-participation in operations; and
- (xvi) liens created in the ordinary course of business in favour of any Governmental Authority with respect to operations pertaining to any of the Assets.

SCHEDULE “E”

Crown Leases

Crown PNG Lease Nos.:

- 31256
- 29763
- 29764
- 6413
- 31788
- 0487040030
- 6413A
- 29766

SCHEDULE "D"

APPROVAL AND VESTING ORDER – CANADIAN NATURAL RESOURCES

COURT FILE NUMBER 1901-14615
COURT COURT OF QUEEN'S BENCH OF ALBERTA
JUDICIAL CENTRE EDMONTON
PLAINTIFF ORPHAN WELL ASSOCIATION
DEFENDANT HOUSTON OIL AND GAS LTD.
DOCUMENT **APPROVAL AND VESTING ORDER
(Sale by Receiver)**

Clerk's Stamp

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT **Borden Ladner Gervais LLP**
1900, 520 – 3rd Avenue S.W.
Calgary, AB T2P 0R3

Attention: Jack R. Maslen
Telephone: (403) 232-9790
Email: jmaslen@blg.com

DATE ON WHICH ORDER WAS PRONOUNCED: October 8, 2020

LOCATION WHERE ORDER WAS PRONOUNCED: Edmonton, Alberta

NAME OF JUSTICE WHO MADE THIS ORDER: Madam Justice Shelley

UPON THE APPLICATION by BDO Canada Limited in its capacity as the Court-appointed receiver and manager (the “**Receiver**”) of the undertakings, property and assets of Houston Oil and Gas Ltd. (the “**Debtor**”) for an order (i) approving the sale transaction (the “**Transaction**”) contemplated by an agreement of purchase and sale (the “**Sale Agreement**”) between the Receiver and Canadian Natural Resources (the “**Purchaser**”) dated September 29, 2020, a redacted copy of which is appended as an Appendix to the Supplement to the Second Report of the Receiver dated September 30, 2020 (the “**Supplement to the Second Report**”) and an unredacted copy of which is appended as a Confidential Appendix to the Supplement to Second Report, and (ii) vesting in the Purchaser (or its nominee) the Debtor’s right, title and interest in and to the assets described in the Sale Agreement (the “**Purchased Assets**”);

AND UPON HAVING READ the Receivership Orders dated October 29, 2019 and June 30, 2020 (together, the “**Receivership Order**”), the Supplement to the Second Report, the Confidential Appendices to the Supplement to the Second Report, the Second Report of the Receiver dated August 24, 2020 (the “**Second Report**”), the Confidential Supplement to the Second Report dated August 24, 2020 (the “**Confidential Supplement**”), the Affidavit of Service, and such additional pleadings and proceedings had and taken in this action; **AND UPON HEARING** the submissions from counsel for the Receiver and counsel for any other interested parties appearing at the hearing of this application, which occurred via WebEx Video Conference, having regard to the Court’s procedures for the COVID-19 pandemic;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. Service of notice of this application and supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application and time for service of this application is abridged to that actually given.

APPROVAL OF TRANSACTION

2. The Transaction is hereby approved and execution of the Sale Agreement by the Receiver is hereby authorized and approved, with such minor amendments as the Receiver may deem necessary. The Receiver is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for completion of the Transaction and conveyance of the Purchased Assets to the Purchaser (or its nominee).

VESTING OF PROPERTY

3. Subject only to approval by the Alberta Energy Regulator (“**Energy Regulator**”) of transfer of any applicable licenses, permits and approvals pursuant to section 24 of the *Oil and Gas Conservation Act* (Alberta) and section 18 of the *Pipeline Act* (Alberta) upon delivery of a Receiver’s certificate to the Purchaser (or its nominee) substantially in the form set out in **Schedule “A”** hereto (the “**Receiver's Closing Certificate**”), all of the

Debtor's right, title and interest in and to the Purchased Assets listed in **Schedule "B"** hereto shall vest absolutely in the name of the Purchaser (or its nominee), free and clear of and from any and all caveats, security interests, hypothecs, pledges, mortgages, liens, trusts or deemed trusts, reservations of ownership, royalties, options, rights of pre-emption, privileges, interests, assignments, actions, judgements, executions, levies, taxes, writs of enforcement, charges, or other claims, whether contractual, statutory, financial, monetary or otherwise, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, "**Claims**") including, without limiting the generality of the foregoing:

- (a) any encumbrances or charges created by the Receivership Order;
- (b) any charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act* (Alberta) or any other personal property registry system;
- (c) any liens or claims of lien under the *Builders' Lien Act* (Alberta); and
- (d) those Claims listed in **Schedule "C"** hereto (all of which are collectively referred to as the "**Encumbrances**", which term shall not include the permitted encumbrances, caveats, interests, easements, and restrictive covenants listed in **Schedule "D"** (collectively, "**Permitted Encumbrances**"))

and for greater certainty, this Court orders that all Claims including Encumbrances other than Permitted Encumbrances, affecting or relating to the Purchased Assets are hereby expunged, discharged and terminated as against the Purchased Assets.

4. Without limiting the generality of the foregoing relating to the vesting of the Debtor's right, title and interest in and to the Purchased Assets free and clear of any Claims, the following interests shall be treated as Claims within the contemplation of this Approval and Vesting Order:

- (a) the overriding royalty interest and any related rights and obligations granted pursuant to the Royalty Agreement dated April 10, 2018 between the Debtor and Pioneer Oil Well Service Corp, which was disclaimed by the Receiver on December 4, 2019.

5. Upon delivery of the Receiver's Closing Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities including those referred to below in this paragraph (collectively, "**Governmental Authorities**") are hereby authorized, requested and directed to accept delivery of such Receiver's Closing Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to the Purchaser or its nominee clear title to the Purchased Assets subject only to Permitted Encumbrances. Without limiting the foregoing:
- (a) Alberta Energy ("**Energy Ministry**") shall and is hereby authorized, requested and directed to forthwith:
 - (i) cancel and discharge those Claims including builders' liens, security notices, assignments under section 426 (formerly section 177) of the *Bank Act* (Canada) and other Encumbrances (but excluding Permitted Encumbrances) registered (whether before or after the date of this Order) against the estate or interest of the Debtor in and to any of the Purchased Assets located in the Province of Alberta; and
 - (ii) transfer all Crown leases listed in **Schedule "E"** to this Order standing in the name of the Debtor, to the Purchaser (or its nominee) free and clear of all Claims including Encumbrances but excluding Permitted Encumbrances;
 - (b) the Registrar of the Alberta Personal Property Registry (the "**PPR Registrar**") shall and is hereby directed to forthwith cancel and discharge any registrations at the Alberta Personal Property Registry (whether made before or after the date of this Order) claiming security interests (other than Permitted Encumbrances) in the estate or interest of the Debtor in any of the Purchased Assets which are of a kind prescribed by applicable regulations as serial-number goods.

6. In order to effect the transfers and discharges described above, this Court directs each of the Governmental Authorities to take such steps as are necessary to give effect to the terms of this Order and the Sale Agreement. Presentment of this Order and the Receiver's Closing Certificate shall be the sole and sufficient authority for the Governmental Authorities to make and register transfers of title or interest and cancel and discharge registrations against any of the Purchased Assets of any Claims including Encumbrances but excluding Permitted Encumbrances.
7. No authorization, approval or other action by and no notice to or filing with any governmental authority or regulatory body exercising jurisdiction over the Purchased Assets is required for the due execution, delivery and performance by the Receiver of the Sale Agreement, other than any required approval by the Energy Regulator referenced in paragraph 3 above.
8. Upon delivery of the Receiver's Closing Certificate together with a certified copy of this Order, this Order shall be immediately registered by the Land Titles Registrar notwithstanding the requirements of section 191(1) of the *Land Titles Act*, RSA 2000, c.L-7 and notwithstanding that the appeal period in respect of this Order has not elapsed. The Land Titles Registrar is hereby directed to accept all Affidavits of Corporate Signing Authority submitted by the Receiver in its capacity as Receiver of the Debtor and not in its personal capacity.
9. For the purposes of determining the nature and priority of Claims, net proceeds from sale of the Purchased Assets (to be held in an interest bearing trust account by the Receiver) shall stand in the place and stead of the Purchased Assets from and after delivery of the Receiver's Closing Certificate and all Claims including Encumbrances (but excluding Permitted Encumbrances) shall not attach to, encumber or otherwise form a charge, security interest, lien, or other Claim against the Purchased Assets and may be asserted against the net proceeds from sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale. Unless otherwise ordered (whether

before or after the date of this Order), the Receiver shall not make any distributions to creditors of net proceeds from sale of the Purchased Assets without further order of this Court, provided however the Receiver may apply any part of such net proceeds to repay any amounts the Receiver has borrowed for which it has issued a Receiver's Certificate pursuant to the Receivership Order.

10. Upon completion of the Transaction, the Debtor and all persons who claim by, through or under the Debtor in respect of the Purchased Assets, and all persons or entities having any Claims of any kind whatsoever in respect of the Purchased Assets, save and except for persons entitled to the benefit of the Permitted Encumbrances, shall stand absolutely and forever barred, estopped and foreclosed from and permanently enjoined from pursuing, asserting or claiming any and all right, title, estate, interest, royalty, rental, equity of redemption or other Claim whatsoever in respect of or to the Purchased Assets, and to the extent that any such persons or entities remain in the possession or control of any of the Purchased Assets, or any artifacts, certificates, instruments or other indicia of title representing or evidencing any right, title, estate, or interest in and to the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee).
11. The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by the Debtor, or any person claiming by, through or against the Debtor.
12. Immediately upon closing of the Transaction, holders of Permitted Encumbrances shall have no claim whatsoever against the Receiver.
13. The Receiver is directed to file with the Court a copy of the Receiver's Closing Certificate forthwith after delivery thereof to the Purchaser (or its nominee).
14. Pursuant to clause 7(3)(c) of the *Personal Information Protection and Electronic Documents Act* (Canada) and section 20(e) of the *Alberta Personal Information Protection Act*, the Receiver is authorized and permitted to disclose and transfer to the Purchaser (or its nominee) all human resources and payroll information in the Debtor's records pertaining to the Debtor's past employees. The Purchaser (or its nominee) shall maintain and protect

the privacy of such information and shall be entitled to use the personal information provided to it in a manner which is in all material respects identical to the prior use (of such information) to which the Debtor was entitled.

MISCELLANEOUS MATTERS

15. Notwithstanding:
- (a) the pendency of these proceedings and any declaration of insolvency made herein;
 - (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c.B-3, as amended (the "BIA"), in respect of the Debtor, and any bankruptcy order issued pursuant to any such applications;
 - (c) any assignment in bankruptcy made in respect of the Debtor; and
 - (d) the provisions of any federal or provincial statute:

the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of the Debtor and shall not be void or voidable by creditors of the Debtor, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance, or other reviewable transaction under the BIA or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

16. The Receiver, the Purchaser (or its nominee) and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.
17. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist the Receiver and its agents in carrying out the terms of this Order. All courts, tribunals,

regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to the Receiver, as an officer of the Court, as may be necessary or desirable to give effect to this Order or to assist the Receiver and its agents in carrying out the terms of this Order.

18. Service of this Order shall be deemed good and sufficient by:
- (a) Serving the same on:
 - (i) the persons listed on the service list created in these proceedings;
 - (ii) any other person served with notice of the application for this Order;
 - (iii) any other parties attending or represented at the application for this Order;
 - (iv) the Purchaser or the Purchaser's solicitors; and
 - (b) Posting a copy of this Order on the Receiver's website at:
[https://relieffromdebt.ca/houston-oil-gas-ltd./](https://relieffromdebt.ca/houston-oil-gas-ltd/)

and service on any other person is hereby dispensed with.

19. Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

Schedule "A"

Form of Receiver's Certificate

COURT FILE NUMBER	1901-14615
COURT	COURT OF QUEEN'S BENCH OF ALBERTA
JUDICIAL CENTRE	CALGARY
PLAINTIFF	ORPHAN WELL ASSOCIATION
DEFENDANT	HOUSTON OIL AND GAS LTD.
DOCUMENT	RECEIVER'S CERTIFICATE

Clerk's Stamp

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT	Borden Ladner Gervais LLP 1900, 520 – 3 rd Avenue S.W. Calgary, AB T2P 0R3
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Attention: Jack R. Maslen
Telephone: (403) 232-9790
Email: jmaslen@blg.com

RECITALS

- A. Pursuant to an Order of the Honourable Justice K. Eidsvik of the Court of Queen's Bench of Alberta, Judicial District of Calgary (the "**Court**") dated October 29, 2019, Hardie & Kelly Inc. (as now substituted with BDO Canada Limited pursuant to an Order of the Court dated June 30, 2020) was appointed as the receiver (the "**Receiver**") of the undertakings, property and assets of Houston Oil and Gas Ltd. (the "**Debtor**").
- B. Pursuant to an Order of the Court dated October 8, 2020, the Court approved the agreement of purchase and sale made as of September 29, 2020 (the "**Sale Agreement**") between the Receiver and Canadian Natural Resources (the "**Purchaser**") and provided for the vesting in the Purchaser of the Debtor's right, title and interest in and to the Purchased Assets, which vesting is to be effective with respect to the Purchased Assets upon the delivery by

the Receiver to the Purchaser of a certificate confirming (i) the payment by the Purchaser of the Purchase Price for the Purchased Assets; (ii) that the conditions to Closing as set out in section * of the Sale Agreement have been satisfied or waived by the Receiver and the Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Receiver.

C. Unless otherwise indicated herein, capitalized terms have the meanings set out in the Sale Agreement.

THE RECEIVER CERTIFIES the following:

1. The Purchaser (or its nominee) has paid and the Receiver has received the Purchase Price for the Purchased Assets payable on the Closing Date pursuant to the Sale Agreement;
2. The conditions to Closing as set out in section * of the Sale Agreement have been satisfied or waived by the Receiver and the Purchaser (or its nominee); and
3. The Transaction has been completed to the satisfaction of the Receiver.
4. This Certificate was delivered by the Receiver at [Time] on [Date].

BDO CANADA LIMITED, in its capacity as Receiver of the undertakings, property and assets of Houston Oil and Gas Ltd., and not in its personal capacity.

Per; _____

Name: Marc Kelly

Title: Senior Vice President

SCHEDULE “B”**Purchased Assets**

The Purchased Assets consist of the Assets (as defined in the Sale Agreement, and each subsequent capitalized term herein having the respective meaning as defined therein), including, without limitation, the Petroleum and Natural Gas Rights, the Tangibles, and the Miscellaneous Interests as described in the attachments to this Schedule “B”, but specifically excluding the Excluded Assets.

Lands and Petroleum and Natural Gas Rights

Lease	Lands	Vendor's WI	Encumbrances
<p>AB Crown 0493110015 (CNR MRA 180464/1) (Houston M01150A)</p>	<p>13-17-W4: NE36 PNG from base Mannville to base Arcs</p>	<p>37.5%</p>	<p>AB Crown s/s Royalty</p>
<p>AB Crown 124513A (ptn) (CNR MRA 170582/2) (Houston M00932)</p>	<p>14-16-W4: NE2 - PNG to Base of Basal Colorado SD excluding NG in Basal Colorado Formation and excluding NG in Bow Island 14-16-W4: E11 - PNG to Base of Basal Colorado SD excluding NG in Basal Colorado Formation</p>	<p>50%</p>	<p>AB Crown s/s Royalty; NCORR 1/100 (5-15%) on oil; 15% (min 1.5 cents/mcf) on Gas & 15% on other petroleum substances based on 100% of production paid by Houston 50%; 2.5% NCORR based on 100% of production paid by Houston 50%; 0.875% NCORR based on 50% of production paid by Houston 100%; 0.875% NCORR based on 50% of production paid by Houston 100%.</p>
<p>AB Crown 124513A (ptn) (CNR MRA 170582/3 & 4) (Houston M00932 D & E)</p>	<p>14-16-W4: NE2, E11 – NG in Basal Colorado Formation (Unitized – Tract 2b (NE2) & Tract 12a (E11) of Enchant Gas Unit)</p>	<p>50%</p>	<p>AB Crown s/s Royalty; NCORR 1/100 (5-15%) on oil; 15% (min 1.5 cents/mcf) on Gas & 15% on other petroleum substances based on 100% of production paid by Houston 50%; 2.5% NCORR based on 100% of production paid by Houston 50%; 0.875% NCORR based on 50% of production paid by Houston 100%;</p>

			0.875% NCORR based on 50% of production paid by Houston 100%.
AB Crown 42927 (Houston M00929)	14-16-W4M: 7 – PNG to Base of Basal Colorado SD excluding NG in Basal Colorado Formation	60%	AB Crown s/s Royalty
AB Crown 42927 (Houston M00929 B)	14-16-W4: 7 – NG in Basal Colorado Formation (Unitized – Tract 8 of Enchant Gas Unit)	60%	AB Crown s/s Royalty
AB Crown 3054A (ptn) (CNR MRA 221896/3) (Houston M00930)	14-16-W4: 22 – PNG To Base of Basal Colorado SD excluding NG in Bow Island Formation and NG in Basal Colorado Formation	25%	Alberta Crown s/s Royalty; 1.50% NCORR based on 25% of production paid by Houston 100%; 1.50% NCORR based on 25% of production paid by Houston 100%.
AB Crown 3054A (ptn) (CNR MRA 221896/2) (Houston M00930 C)	14-16-W4: 22 – NG in Bow Island Formation and NG in Basal Colorado Formation (Unitized – Tract 22 of Enchant Gas Unit)	25%	Alberta Crown s/s Royalty; 1.50% NCORR based on 25% of production paid by Houston 100%; 1.50% NCORR based on 25% of production paid by Houston 100%.
AB Crown 3656B (CNR MRA 223713/2) (Houston M01027)	15-16-W4: N8 – PNG to Base of Mannville excluding NG in Glauconitic Formation	71.343%	Alberta Crown s/s Royalty; 3% NCORR based on 100% of production paid by Houston 71.343%.
AB Crown 3656B (CNR MRA 223713/1) (Houston M01027 B)	15-16-W4: N8 – NG in Glauconitic Formation (Unitized – Tract 31b of Enchant Gas Unit)	71.343%	Alberta Crown s/s Royalty 3% NCORR based on 100% of production paid by Houston 71.343%
AB Crown 3657B (CNR MRA 223714/2) (Houston M1029)	15-16-W4: 9 & 10 - PNG to Base of Mannville excluding NG in Glauconitic Formation	71.343%	Alberta Crown s/s Royalty; NCORR 1/150 (7.50-15%) on oil; 15% (min ¾ of one cent/mcf) on Gas based on 100% of production paid by Houston 71.343%.

AB Crown 3657B (CNR MRA 223714/1 (Houston M1029 C & D)	15-16-W4: 9 & 10 – NG in Glaucconitic Formation (Unitized – Tract 32 (Sec 9) and Tract 33 (Sec 10) of Enchant Gas Unit	71.343%	Alberta Crown s/s Royalty; NCORR 1/150 (7.50-15%) on oil; 15% (min ¾ of one cent/mcf) on Gas based on 100% of production paid by Houston 71.343%.
AB Crown 3657A (Houston M1028 A)	15-16-W4: 15 – NG in Glaucconitic Formation (Unitized – Tract 34 of Enchant Gas Unit)	100%	Alberta Crown s/s Royalty; NCORR 1/150 (7.50-15%) on oil; 15% (min ¾ of one cent/mcf) on Gas based on 100% of production paid by Houston 100%.
AB Crown 3656A (Houston M1026)	15-16-W4: 18 – PNG to Base of Mannville excluding NG in Glaucconitic Formation	100%	Alberta Crown s/s Royalty; 3% NCORR based on 100% of production paid by Houston 100%.
AB Crown 3656A (Houston M1026)	15-16-W4: 18 – NG in Glaucconitic Formation (Unitized – Tract 37 of Enchant Gas Unit)	100%	Alberta Crown s/s Royalty; 3% NCORR based on 100% of production paid by Houston 100%/
AB Crown 5494080087 (CNR MRA 156516/1) (Houston M01431 A)	61-24-W5: 2 PNG to base Bluesky- Bullhead	6.1833%	AB Crown s/s Royalty; GORR 3% fixed rate on 4.6375% production paid by Houston 100%.
AB Crown 0597100701 (CNR MRA 156515/1) (Houston M01433 A)	60-24-W5: 34 and 35 PNG to base Bluesky- Bullhead	8.7229%	AB Crown s/s Royalty; GORR 3% fixed rate on 4.6375% production paid by Houston 100%.
AB Crown 0597100701 (CNR MRA 156515/2) (Houston M01433 B)	60-24-W5: 36 PNG to base Bluesky- Bullhead	6.1833%	AB Crown s/s Royalty; GORR 3% fixed rate on 4.6375% production paid by Houston 100%;
AB Crown 5494090122 (CNR MRA 156517/1) (Houston M01432 C & F)	60-23-W5: SW30 PNG to base of Bluesky-Bullhead excluding NG in Bluesky- Bullhead; and 60-24-W5: 25 PNG to base Bluesky- Bullhead	6.1833%	AB Crown s/s Royalty; GORR 3% fixed rate on 4.6375% production paid by Houston 100%.

AB 5494090122 (CNR MRA 156517/5) (Houston M01432 B)	Crown PNG to base Peace River Group	60-23-W5: SE29	3.4008%	AB Crown s/s Royalty; GORR 3% fixed rate on 4.6375% production paid by Houston 100%.
AB 5494090122 (MRA 156517/6) (Houston M01432 B)	Crown PNG to base Peace River Group	60-23-W5:N&SW29	3.4008%	AB Crown s/s Royalty; GORR 3% fixed rate on 4.6375% production paid by Houston 100%.
AB 5494090122 (CNR MRA 156517/7) (Houston M01432 E)	Crown NG in Bluesky-Bullhead	60-23-W5: SW30	1.545825% (Pooled WI) 6.1833% (pre-pooled WI)	AB Crown s/s Royalty; GORR 3% fixed rate on 4.6375% production paid by Houston 100%.
AB 5494090122 (CNR MRA 156517/8) (Houston M01432 D)	Crown PNG from base Dunvegan to base Peace River Group	60-23-W5: N&SE28	4.6375% (Pooled WI) 6.1833% (pre-pooled WI)	AB Crown s/s Royalty; GORR 3% fixed rate on 4.6375% production paid by Houston 100%;
AB 5494090122 (CNR MRA 156517/9) (Houston M01432 A)	Crown PNG from base Peace River Group to base Bluesky-Bullhead	60-23-W5: SE28	6.1833%	AB Crown s/s Royalty; GORR 3% fixed rate on 4.6375% production paid by Houston 100%.
AB 5494090122 CNR MR 156517/10) (Houston M01432 D)	Crown PNG to base Dunvegan	60-23-W5: N&SE28	4.6375% (Pooled WI) 6.1833% (pre-pooled WI)	AB Crown s/s Royalty; GORR 3% fixed rate on 4.6375% production paid by Houston 100%.
AB 5400010097 (CNR MRA 158266/1) (Houston M01434 A)	Crown NG in Bluesky-Bullhead	60-23-W5: N&SW29	3.4008%	AB Crown s/s Royalty
AB 5400010097 (CNR MRA 158266/2) (Houston M01434 B)	Crown NG in Bluesky-Bullhead	60-23-W5: N&SE30	1.545825% (Pooled WI) 0% (pre-pooled WI)	AB Crown s/s Royalty

<p>AB Crown 123991A</p> <p>(CNR MRA 164068/3)</p> <p>(Houston M01437 A)</p>	<p>60-23-W5: SW28</p> <p>PNG from base Dunvegan to base Peace River Group</p>	<p>4.6375% (Pooled WI)</p> <p>0% (pre-pooled WI)</p>	<p>AB Crown s/s Royalty</p>
<p>AB Crown 123991A</p> <p>(CNR MRA 164068/5)</p> <p>(Houston M01437 A)</p>	<p>60-23-W5: SW28</p> <p>PNG to base Dunvegan</p>	<p>4.6375% (Pooled WI)</p> <p>0% (pre-pooled WI)</p>	<p>AB Crown s/s Royalty</p>
<p>AB Crown 0505060159</p> <p>(CNR MRA 167570/1)</p> <p>(Houston M01438 A)</p>	<p>60-23-W5: N&SE30 PNG to base Dunvegan</p>	<p>6.1833%</p>	<p>AB Crown s/s Royalty</p>

Wells

UWI	Licensee	Licence
102163601317W400	Canadian Natural Resources Limited	0198733
103163601317W400	Canadian Natural Resources Limited	0291197
100022806023W500	Canadian Natural Resources Limited	0365255
100032806023W500	Canadian Natural Resources Limited	0362627
100032806023W502	Canadian Natural Resources Limited	0362627
100122806023W500	Canadian Natural Resources Limited	0336710
100122806023W502	Canadian Natural Resources Limited	0336710
100082906023W500	Canadian Natural Resources Limited	0360550
100082906023W502	Canadian Natural Resources Limited	0360550
100082906023W503	Canadian Natural Resources Limited	0360550
100102906023W500	Canadian Natural Resources Limited	0359957
100152906023W500	Repsol Oil & Gas Canada Inc.	0291175
100152906023W502	Repsol Oil & Gas Canada Inc.	0291175
100152906023W503	Repsol Oil & Gas Canada Inc.	0291175
100073006023W500	Canadian Natural Resources Limited	0365458
100103006023W500	Repsol Oil & Gas Canada Inc.	0398928
100123006023W500	Repsol Oil & Gas Canada Inc.	0326634
100123006023W502	Repsol Oil & Gas Canada Inc.	0326634
100153006023W500	Canadian Natural Resources Limited	0351798
100062506024W500	Canadian Natural Resources Limited	0302523

UWI	Licensee	Licence
100062506024W502	Canadian Natural Resources Limited	0302523
100112506024W500	Canadian Natural Resources Limited	0383430
100063406024W500	Canadian Natural Resources Limited	0381449
100063406024W502	Canadian Natural Resources Limited	0381449
100163406024W500	Canadian Natural Resources Limited	0323801
100163406024W502	Canadian Natural Resources Limited	0323801
100013506024W500	Canadian Natural Resources Limited	0341987
100013506024W502	Canadian Natural Resources Limited	0341987
100013506024W503	Canadian Natural Resources Limited	0341987
100033506024W500	Canadian Natural Resources Limited	0289685
100033506024W502	Canadian Natural Resources Limited	0289685
100023606024W500	Canadian Natural Resources Limited	0324292
100083606024W500	Canadian Natural Resources Limited	0365684
100083606024W502	Canadian Natural Resources Limited	0365684
100010206124W500	Canadian Natural Resources Limited	0386855
100010206124W502	Canadian Natural Resources Limited	0386855
100050206124W500	Canadian Natural Resources Limited	0290310
100130206124W500	Canadian Natural Resources Limited	0365634
100130206124W502	Canadian Natural Resources Limited	0365634
100100301416W400	Canadian Natural Resources Limited	0047977
100100701416W400	Canadian Natural Resources Limited	0060643
100110901416W400	Canadian Natural Resources Limited	0034922
100110901416W402	Canadian Natural Resources Limited	0034922
100101801416W400	Canadian Natural Resources Limited	0040661

UWI	Licensee	Licence
100111901416W400	Canadian Natural Resources Limited	0043931
100072001416W400	Canadian Natural Resources Limited	0035534
100102201416W400	Canadian Natural Resources Limited	0031198
100103101416W400	Canadian Natural Resources Limited	0030954
100063201416W400	Canadian Natural Resources Limited	0036148
100063201416W402	Canadian Natural Resources Limited	0036148
100072401417W400	Canadian Natural Resources Limited	0046059
102050501516W402	Canadian Natural Resources Limited	0362653
102050501516W403	Canadian Natural Resources Limited	0362653
100130501516W400	Canadian Natural Resources Limited	0165302
100070701516W400	Conocophillips Canada Resources Corp.	0031167
100070701516W402	Conocophillips Canada Resources Corp.	0031167
100110901516W400	Canadian Natural Resources Limited	0044625

Pipelines

Licence	Segment	From	To	Licensee
33643	1	1-1-14-14W4	3-6-14-16W4	Canadian Natural Resources Limited
7033	2	1-4-15-16W4	4-4-15-16W4	Canadian Natural Resources Limited
7033	4	6-32-14-16W4	10-20-14-16W4	Canadian Natural Resources Limited
7033	5	10-18-14-16W4	7-20-14-16W4	Canadian Natural Resources Limited
7033	6	10-3-14-16W4	11-9-14-16W4	Canadian Natural Resources Limited
7033	8	7-16-15-16W4	6-32-14-15W4	Canadian Natural Resources Limited
7033	9	11-9-15-16W4	10-9-15-16W4	Canadian Natural Resources Limited
7033	10	7-17-15-16W4	7-16-15-16W4	Canadian Natural Resources Limited
7033	13	7-7-15-16W4	7-17-15-16W4	Canadian Natural Resources Limited
7033	21	10-20-14-16W4	11-9-14-16W4	Canadian Natural Resources Limited
8017	1	10-31-14-16W4	8-31-14-16W4	Canadian Natural Resources Limited
8017	2	6-5-15-16W4	10-31-14-16W4	Canadian Natural Resources Limited
8017	3	13-5-15-16W4	6-5-15-16W4	Canadian Natural Resources Limited
8017	4	5-5-15-16W4	10-31-14-16W4	Canadian Natural Resources Limited
8017	5	8-31-14-16W4	6-32-14-16W4	Canadian Natural Resources Limited
12301	1	7-24-14-17W4	10-18-14-16W4	Canadian Natural Resources Limited
27127	1	11-9-14-19W4	3-16-14-16W4	Canadian Natural Resources Limited
27194	143	10-29-60-23W5	6-33-60-23W5	Repsol Oil & Gas Canada Inc.
27194	157	12-30-60-23W5	10-29-60-23W5	Repsol Oil & Gas Canada Inc.
39956	25	3-28-60-23W5	2-28-60-23W5	Canadian Natural Resources Limited
39956	19	7-29-60-23W5	3-28-60-23W5	Canadian Natural Resources Limited
39956	17	12-28-60-23W5	12-28-60-23W5	Canadian Natural Resources Limited
39956	20	7-29-60-23W5	8-29-60-23W5	Canadian Natural Resources Limited

Licence	Segment	From	To	Licensee
39956	18	9-29-60-23W5	10-29-60-23W5	Canadian Natural Resources Limited
39956	22	7-30-60-23W5	10-30-60-23W5	Canadian Natural Resources Limited
39956	15	15-30-60-23W5	10-30-60-23W5	Canadian Natural Resources Limited
39956	5	6-25-60-24W5	11-25-60-24W5	Canadian Natural Resources Limited
39956	28	11-25-60-24W5	11-25-60-24W5	Canadian Natural Resources Limited
39956	32	6-34-60-24W5	5-35-60-24W5	Canadian Natural Resources Limited
39956	8	16-34-60-24W5	16-34-60-24W5	Canadian Natural Resources Limited
39956	13	1-35-60-24W5	3-36-60-24W5	Canadian Natural Resources Limited
39956	2	3-35-60-24W5	7-29-60-23W5	Canadian Natural Resources Limited
39956	31	3-35-60-24W5	5-35-60-24W5	Canadian Natural Resources Limited
39956	3	5-2-61-24W5	3-35-60-24W5	Canadian Natural Resources Limited
39956	14	1-1-61-24W5	2-36-60-24W5	Canadian Natural Resources Limited
39956	24	3-36-60-24W5	11-25-60-24W5	Canadian Natural Resources Limited
39956	11	2-36-60-24W5	11-25-60-24W5	Canadian Natural Resources Limited
39956	21	8-36-60-24W5	10-36-60-24W5	Canadian Natural Resources Limited
39956	30	1-2-61-24W5	6-1-61-24W5	Canadian Natural Resources Limited
44685	8	2-28-60-23W5	3-28-60-23W5	Canadian Natural Resources Limited
44685	6	3-28-60-23W5	7-29-60-23W5	Canadian Natural Resources Limited
44685	4	12-28-60-23W5	12-28-60-23W5	Canadian Natural Resources Limited
44685	7	8-29-60-23W5	7-29-60-23W5	Canadian Natural Resources Limited
44685	5	10-29-60-23W5	9-29-60-23W5	Canadian Natural Resources Limited
44685	9	13-2-61-24W5	5-2-61-24W5	Canadian Natural Resources Limited
57660	1	10-22-14-16W4	7-22-14-16W4	Canadian Natural Resources Limited
57660	2	6-26-14-17W4	7-24-14-17W4	Canadian Natural Resources Limited

Facilities

Licence	Government Code	Type	Location	Licensee
n/a	ABBT0093577	Battery	2-28-60-23W5	Canadian Natural Resources Limited
F36753	n/a	Battery	3-28-60-23W5	Canadian Natural Resources Limited
n/a	ABBT0149025	Battery	3-28-60-23W5	Canadian Natural Resources Limited
F34301	n/a	Battery	12-28-60-23W5	Canadian Natural Resources Limited
n/a	ABBT0088734	Battery	12-28-60-23W5	Canadian Natural Resources Limited
F36886	n/a	Battery	8-29-60-23W5	Canadian Natural Resources Limited
n/a	ABBT0091987	Battery	8-29-60-23W5	Canadian Natural Resources Limited
n/a	ABBT0091436	Battery	10-29-60-23W5	Canadian Natural Resources Limited
F36160	n/a	Battery	12-30-60-23W5	Repsol Oil & Gas Canada Inc.
F30989	n/a	Battery	6-25-60-24W5	Canadian Natural Resources Limited
F32882	n/a	Battery	16-34-60-24W5	Canadian Natural Resources Limited
F36068	ABCS0036068	Compressor Station	1-35-60-24W5	Canadian Natural Resources Limited
F31102	n/a	Battery	3-35-60-24W5	Canadian Natural Resources Limited
F32881	n/a	Battery	2-36-60-24W5	Canadian Natural Resources Limited
F36975	n/a	Battery	8-36-60-24W5	Canadian Natural Resources Limited
n/a	ABBT0079101	Battery	5-2-61-24W5	Canadian Natural Resources Limited
F37485	n/a	Battery	13-2-61-24W5	Canadian Natural Resources Limited
n/a	ABGS0003102	Gas Gathering System	11-9-14-16W4	Unknown
F23638	ABCS0023638	Compressor Station	11-9-14-16W4	Canadian Natural Resources Limited
F23638	ABBT3360002	Battery	11-9-14-16W4	Canadian Natural Resources Limited
F1438	ABCS0001438	Compressor Station	07-20-14-16W4	Canadian Natural Resources Limited
F36882	n/a	Battery	9-29-60-23W5	Canadian Natural Resources Limited

SCHEDULE “C”

Claims

“Claim” means (with capitalized terms having the definitions given to them in the Sale Agreement) any claim, demand, lawsuit, proceeding or arbitration, or any investigation by a Governmental Authority, pertaining to the Assets, in each case whether asserted, threatened, pending or existing.

SCHEDULE “D”**Permitted Encumbrances**

Permitted Encumbrances consist of the following (with capitalized terms having the definitions given to them in the Sale Agreement, unless otherwise defined in this Order):

- (i) all encumbrances, overriding royalties and other royalties, net profits interests and other burdens identified in the Title Documents or in Schedule “A”;
- (ii) any Preferential Purchase Rights or any similar restriction applicable to any of the Assets;
- (iii) the terms and conditions of the Title Documents, including the requirement to pay any rentals or royalties (including reassessments) to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor’s interest in any of the Title Documents;
- (iv) the right reserved to or vested in any grantor, Governmental Authority by the terms of any Title Document or by Applicable Law to terminate any Title Document;
- (v) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- (vi) and any obligations to Third Parties for any thirteenth month adjustments or for payments due as a result of any audits conducted by operators or Third Parties;
- (vii) taxes on Petroleum Substances or the income or revenue from the Petroleum Substances and requirements imposed by Applicable Law or Governmental Authorities concerning rates of production from the Wells or from operations on any of the Lands, or otherwise affecting recoverability of Petroleum Substances from the Lands, which taxes or requirements are generally applicable to the oil and gas industry in the jurisdiction in which the Assets are located;
- (viii) agreements for the sale, processing, transmission or transportation of Petroleum Substances, which are terminable on not more than 30 days’ notice (without an early termination penalty or other like cost);
- (ix) any obligation of Houston to hold any right or interest in and to any of the Assets in trust for Third Parties;
- (x) the right reserved to or vested in any Governmental Authority to control or regulate any of the Assets in any manner, including any directives or notices received from any Governmental Authority pertaining to the Assets;
- (xi) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards Houston’s share of

the costs and expenses thereof which are not due or delinquent as of the date hereof or, if then due or delinquent are being contested in good faith by Vendor;

- (xii) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (xiii) agreements and plans relating to pooling or unitization of any of the Petroleum and Natural Gas Rights;
- (xiv) agreements respecting the operation of Wells or Facilities by contract field operators;
- (xv) provisions for penalties and forfeitures under agreements as a consequence of non-participation in operations; and
- (xvi) liens created in the ordinary course of business in favour of any Governmental Authority with respect to operations pertaining to any of the Assets.

SCHEDULE “E”

Crown Leases

Crown PNG Lease Nos.:

- 42927
- 3054A
- 3656B
- 3657B
- 3657A
- 3656A
- 5494080087
- 0597100701
- 0505060159

SCHEDULE "E"

SEALING ORDER

COURT FILE NUMBER 1901-14615
COURT COURT OF QUEEN'S BENCH OF ALBERTA
JUDICIAL CENTRE CALGARY
APPLICANTS ORPHAN WELL ASSOCIATION
RESPONDENTS HOUSTON OIL & GAS LTD.
DOCUMENT **ORDER**

Clerk's Stamp

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT
Jack R. Maslen
Borden Ladner Gervais LLP
1900, 520 3rd Ave. S.W.
Calgary, AB T2P 0R3
Telephone: (403) 232-9790
Facsimile: (403) 266-1395
Email: JMaslen@blg.com
File No. 436743.24

DATE ON WHICH ORDER WAS PRONOUNCED: October 8, 2020

NAME OF JUSTICE WHO MADE THE ORDER: Madam Justice Shelley

LOCATION OF HEARING: Edmonton, Alberta

UPON the application by BDO Canada Limited, in its capacity as the court-appointed receiver and manager (the “**Receiver**”) of Houston Oil & Gas Ltd. (the “**Debtor**”), and not in its personal capacity, for, among other things, approval of certain sale transactions and vesting orders, filed on September 30, 2020 (the “**Application**”); **AND UPON** having read the Second Report of the Receiver dated and filed on August 24, 2020 (the “**Second Report**”), the Confidential Supplement to the Second Report dated August 24, 2020 (the “**Confidential Supplement**”), the Supplement to the Second Report of the Receiver dated and filed on September 30, 2020 (the “**Supplement to the Second Report**”) and the Confidential Appendices “D”, “E”, “F”, “G” and “H” attached to and forming part of the Supplement to the Second Report (the “**Confidential Appendices**”), the Affidavit of Service, filed, and such additional pleadings and proceedings had and taken in this action; **AND UPON** hearing from counsel for the Receiver and counsel for any other interested parties appearing at the hearing of this application, which occurred via WebEx Video Conference, having regard to the Court’s procedures for the COVID-19 pandemic:

IT IS HEREBY ORDERED AND DECLARED THAT:

General

1. The time for service of this Application, together with all supporting materials, is hereby abridged, if necessary, and declared to be good and sufficient and no other person is required to have been served with such documents, and this hearing is properly returnable before this Honourable Court today and further service thereof is hereby dispensed with.
2. All capitalized terms used by not otherwise defined herein shall have the meanings ascribed to them in the Supplement to the Second Report or in the Second Report, as applicable.

Temporary Sealing Order

3. The Confidential Appendices shall be sealed on the Court file, kept confidential, and shall not be available for public inspection until three months after the Receiver has been discharged, unless and until an application is made to modify or vary this Order, pursuant to paragraph 7 hereof.
4. The Clerk of the Court shall file the Confidential Appendices in a sealed envelope attached to a notice that sets out the style of cause of these proceedings and states that:

THIS ENVELOPE CONTAINS CONFIDENTIAL MATERIALS, BEING THE CONFIDENTIAL APPENDICES "D", "E", "F", "G" and "H" TO THE SUPPLEMENT TO THE SECOND REPORT OF THE RECEIVER DATED SEPTEMBER 30, 2020 (THE "CONFIDENTIAL APPENDICES") PURSUANT TO THE SEALING ORDER ISSUED BY JUSTICE SHELLEY ON OCTOBER 8, 2020. THE CLERK OF THE COURT SHALL NOT RELEASE THE CONFIDENTIAL MATERIALS TO THE PUBLIC UNTIL THREE MONTHS AFTER THE RECEIVER IS DISCHARGED.

Miscellaneous

5. Service of this Order shall be deemed good and sufficient by serving the same on the persons listed on the Service List (attached as Schedule "A" to the Application) and by posting a copy of this Order to the Receiver's Website at: <https://relieffromdebt.ca/houston-oil-gas-ltd/>.
6. No other persons are entitled to be served with a copy of this Order.
7. Leave is hereby granted to any person or party affected by this Order to apply to this Honourable Court for a further order modifying or varying the terms of paragraphs 3 or 4 of this Order, with such application to be brought on no less than 7 days' notice to the Receiver and any other affected party pursuant to the *Alberta Rules of Court*.