COURT FILE NUMBER 1901-14615

COURT COURT OF QUEEN'S BENCH OF ALBERTA

JUDICIAL CENTRE **CALGARY**

APPLICANTS ORPHAN WELL ASSOCIATION

RESPONDENTS HOUSTON OIL & GAS LTD.

DOCUMENT APPLICATION BY RECEIVER, re:

APPROVAL OF SALE AND VESTING

ORDERS AND SEALING ORDER

ADDRESS FOR SERVICE AND Robyn Gurofsky/ Jack R. Maslen

Borden Ladner Gervais LLP

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File No. 436743.24

NOTICE TO THE ATTACHED SERVICE LIST (SCHEDULE "A")

This application is made against you. You are a respondent.

You have the right to state your side of this matter before the master/judge.

To do so, you must be in Court when the application is heard as shown below:

Date October 8, 2020 Time 10:00 AM

Where Edmonton Law Courts (Via WebEx Video Conference)

Before Whom The Honourable Madam Justice Shelley

Go to the end of this document to see what else you can do and when you must do it.

REMEDY CLAIMED OR SOUGHT:

1. BDO Canada Limited ("**BDO**") is the court-appointed receiver and manager (the "**Receiver**") over all of the current and future assets, undertakings and properties of every nature and kind whatsoever, and wherever situate, including all proceeds thereof (the "Property), of Houston Oil & Gas Ltd. (the "**Debtor**"), pursuant to a receivership order (the "**Receivership Order**") of the Court of Queen's Bench of Alberta (the "Court") pronounced on October 29, 2019, as amended

Clerk's Stamp

by an Order of the Court in Action Number 2001-07870 pronounced on June 30, 2020 (the "Receivership Order"). Unless otherwise indicated, capitalized terms used herein have the meanings given to them in the Supplement to Second Report of the Receiver dated and filed on September 30, 2020 (the "Supplement to the Second Report"), or in the Second Report of the Receiver dated and filed on August 24, 2020 (the "Second Report").

- 2. In this Application, the Receiver seeks from this Honourable Court:
 - (a) Orders substantially in the form attached hereto as **Schedules "B" to "D"**:
 - (i) approving the Subsequent Transactions entered into between the Receiver and the Subsequent Purchasers (each as defined below);
 - (ii) vesting all of the Debtor's right, title and interest in and to the assets purchased pursuant to the Subsequent Sale Agreements (as defined below), in the names of the Subsequent Purchasers, free and clear of all claims (except any permitted encumbrances);
 - (iii) without limiting the generality of (ii) above, vesting the purchased assets free and clear of a royalty agreement between the Debtor and Pioneer Oil Well Service Corp.; and
 - (iv) authorizing and directing the Receiver to take such further steps, as necessary, to complete the Subsequent Transactions;
 - (b) an Order substantially in the form attached hereto as **Schedule "E"**:
 - (i) declaring service of this Application (and all supporting materials) to be good and sufficient, and abridging the time for notice of this Application to the time actually given, if necessary; and
 - (ii) temporarily sealing Confidential Appendices "D" to "H" attached to and forming part of the Supplement to the Second Report (the "Confidential Appendices").
- 3. Such further and other relief as counsel may advise and this Honourable Court permit.

GROUNDS FOR MAKING THIS APPLICATION:

Background

4. The Debtor is a private oil and gas exploration and production company based in Calgary, Alberta. The Debtor's Property substantially comprises natural gas wells located in south eastern Alberta, including approximately 1,426 well licenses, 73 facility licenses and 272 pipeline licenses.

- 5. On October 29, 2019, the Orphan Well Association ("OWA") made an application to the Court for the appointment of an interim receiver and receiver and manager in respect of the Debtor's Property. Among other things, the OWA commenced these proceedings after the Debtor advised the Alberta Energy Regulator (the "AER") that, due to its financial situation, it intended to or had shut-in all of its operations. The Debtor also owed substantial environmental liabilities. The Court granted the relief sought by the OWA and appointed Hardie & Kelly Inc. ("H&K") as Receiver. On June 30, 2020, pursuant to a merger of H&K with BDO, this Honourable Court granted an Order substituting H&K with BDO as Receiver.
- 6. The Receivership Order empowers the Receiver to, *inter alia*, (i) market the Property, (ii) sell, convey, transfer, lease or assign the Property, subject to the approval of this Honourable Court for any transaction exceeding \$1,000,000 or the aggregate of multiple transactions exceeding \$5,000,000; and (iii) apply to the Court for any vesting order or other orders (including sealing orders) necessary to convey the Property or any part thereof to a purchaser(s).

SSP and the Initial Sale Approval Application

- 7. On December 12, 2019, the Receiver applied to the Court for approval of a sale solicitation process (the "SSP") and for approval of the Receiver's engagement of Sayer Energy Advisors ("Sayer") as its sales advisor to administer the SSP. The Court granted the relief (the "SSP Order").
- 8. As is more fully set out in the Second Report, the Receiver, with the assistance of Sayer, launched the SSP in January 2020. Specifically, the Receiver and Sayer conducted a broad pre-marketing and marketing campaign, the Receiver then received non-binding LOI's by the Phase 1 Bid Deadline of February 27, 2020, and received binding Formal Offers by the Phase 2 Bid Deadline of April 7, 2020. The Receiver then evaluated the Formal Offers and began negotiations with several bidders to arrive at definitive agreements.
- 9. In the result, in mid to late August 2020, the Receiver entered into sale agreements with nine parties who had submitted Formal Offers, and applied to this Court for approval of the agreements and associated transactions on September 3, 2020 (the "Initial Sale Approval Application"). This Court granted the orders in the manner sought (the "Initial Sale Approval Orders").
- 10. As described in the Second Report, as at the date thereof, the Receiver and Sayer were continuing to negotiate with several additional parties who had participated in the SISP (the "Subsequent Purchasers").

The Subsequent Transactions

- 11. As a result of the Receiver's ongoing discussions and negotiations, the Receiver has now entered into three additional sale agreements with the Subsequent Purchasers (the "Subsequent Sale Agreements"), as detailed in the Supplement to the Second Report and the Confidential Appendices.
- 12. The AER and OWA have been consulted with by the Receiver, or by the respective Subsequent Purchaser, where appropriate, in respect of the Subsequent Sale Agreements.
- 13. Like the Initial Sale Approval Application, the Receiver considers that the Subsequent Sale Agreements, and transactions contemplated therein (the "Subsequent Transactions"), should be approved by this Court since, among other things:
 - (a) the Subsequent Transactions were generated as a result of the SSP, which was approved by this Court pursuant to the SSP Order;
 - (b) Sayer is regarded as a well respected sales advisor in the marketplace and has executed many engagements on behalf of receivers;
 - (c) Houston's assets were widely advertised by Sayer during the SSP, which Sayer advises received significant interest from potential buyers for an offering of its size;
 - (d) the Receiver and Sayer have undertaken an extensive negotiation process with the Subsequent Purchasers and the Receiver considers the cash proceeds to be realized from the Subsequent Transactions to be the best price available;
 - (e) in addition to cash consideration, the consummation of the Subsequent Transactions will result in the Subsequent Purchasers assuming responsibility for the related abandonment and reclamation cost associated with the wells, facilities, and pipelines being purchased, estimated to total approximately \$12.2 million. If the Subsequent Transactions are not approved, then it is likely that the subject assets and substantial liability associated therewith will fall to become the responsibility of OWA;
 - (f) the Subsequent Transactions are not subject to any material conditions other than Court approval, vesting free and clear of encumbrances excluding any permitted encumbrances, and a lack of legal barriers to consummation of the transaction, such as the ability to transfer licenses;
 - (g) the Receiver understands that the OWA is supportive of the Subsequent Transactions;
 - (h) the Subsequent Transactions will each result in the Subsequent Purchasers assuming certain obligations of Houston in respect of municipal property taxes, mineral lease royalties and rentals, and surface lease rentals;

- (i) the global oil and gas industry continues to be in a dire economic condition, and the Pandemic is ongoing, meaning that the costs and delays associated with any further marketing efforts are highly unlikely to generate any more favourable transactions in respect of the assets being purchased;
- (j) the Receiver considers that there has been no unfairness arising from the SSP; and
- (k) the Receiver is of the view that the Subsequent Transactions were negotiated in good faith and are commercially reasonable in the circumstances.
- 14. For similar reasons, it is just and equitable for this Court to vest the purchased assets, free and clear of all claims (except any permitted encumbrances) in the names of the Subsequent Purchasers.

Vesting Off of the Pioneer GORR

- 15. As detailed in the Second Report (and in the First Report), the Receiver discovered that Houston appeared to have entered into a royalty agreement (the "Pioneer Royalty Agreement") on April 1, 2018, with a related party, Pioneer Oil Well Service Corp. ("Pioneer"), whereby Houston agreed to pay Pioneer a 5% gross overriding royalty on all petroleum substances produced on Houston's lands from its wells (the "Pioneer GORR"). The Receiver disclaimed the Pioneer GORR on December 4, 2019.
- 16. Nevertheless, certain of the Subsequent Purchasers have requested that specific relief be obtained from this Court as further assurance that the Pioneer GORR will not encumber any of the purchased assets. Accordingly, the Receiver is seeking specific vesting relief in respect of the Pioneer GORR.
- 17. The Receiver considers the vesting off of the Pioneer GORR to be just and equitable since, among other things:
 - (a) the Pioneer GORR is, at most, a contractual interest in production revenues and not an interest in land;
 - (b) the Pioneer GORR was granted by the Debtor for no apparent consideration;
 - (c) there is no reason to give a priority to the Pioneer GORR which creates no value for the Debtor;
 - (d) Pioneer is related to the Debtor;
 - (e) the Receiver disclaimed the Pioneer GORR in December 2019, and has received no response or objection from Pioneer; and
 - (f) it is in the interests of stakeholders as a whole for the Pioneer GORR to be vested off title.

18. Indeed, this Court already granted specific vesting relief regarding the Pioneer GORR pursuant to certain of the Initial Sale Approval Orders.

Temporary Sealing Order for the Confidential Appendices

- 19. The Confidential Appendices contain confidential information regarding the Subsequent Transactions and the Subsequent Sale Agreements, including the purchase prices. If this information were disseminated before the Subsequent Transactions close, or before the SSP is completed, the Receiver's ability to market and sell the Debtor's property may be significantly prejudiced.
- 20. A Sealing Order for the Confidential Appendices, in the manner sought, is the least restrictive and prejudicial alterative to prevent dissemination of the Debtor's commercially sensitive information and prejudice therefrom.
- 21. It is fair and just to restrict public access to the Confidential Appendices.
- 22. Such further and other grounds as counsel may advise and this Honourable Court may permit.

MATERIAL OR EVIDENCE TO BE RELIED ON:

- 23. The Receiver's Supplement to the Second Report, filed.
- 24. The Confidential Appendices to the Receiver's Supplement to the Second Report, to be filed.
- 25. The Receiver's Second Report, filed.
- 26. The Bench Brief of the Receiver, filed on August 27, 2020.
- 27. Transcript of Court Proceedings for September 3, 2020, filed.
- 28. The pleadings, affidavits and other materials previously filed in these proceedings.
- 29. Such further and other material or evidence as Counsel may advise and this Honourable Court may permit.

APPLICABLE RULES:

30. The Alberta Rules of Court, AR 124/2010.

31. The Bankruptcy and Insolvency General Rules, CRC, c 368.

APPLICABLE ACTS AND REGULATIONS:

- 32. The Bankruptcy and Insolvency Act, RSC 1985, c B-3.
- 33. The *Judicature Act*, R.S.A. 2000, c. J-2.
- 34. The Law of Property Act, RSA 2000, c L-7.
- 35. Such further and other Acts and regulations as Counsel may advise and this Honourable Court permit.

ANY IRREGULARITY COMPLAINED OF OR OBJECTION RELIED ON:

36. None.

HOW THE APPLICATION IS PROPOSED TO BE HEARD OR CONSIDERED:

37. Via Webex Video Conference, before the Honourable Madam Justice Shelley, with some or all of the parties present.

WARNING

Subject to the Court's procedures having regard for the COVID-19 pandemic, if you do not come to Court either in person or by your lawyer, the Court may give the applicant(s) what they want in your absence. You will be bound by any order that the Court makes. If you want to take part in this application, you or your lawyer must attend in Court on the date and at the time shown at the beginning of the form. If you intend to give evidence in response to the application, you must reply by filing an affidavit or other evidence with the Court and serving a copy of that affidavit or other evidence on the applicant(s) a reasonable time before the application is to be heard or considered.

SCHEDULE "A"

SERVICE LIST

SERVICE LIST

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ESTATE OF ROBERT JOHN WEBER C/O CINDY K. WOLF, EXECUTRIX 908 ARCHWOOD ROAD SE CALGARY, AB T2J 1C4		Courier
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FREEHOLD ROYALTIES LTD. 1000, 517 10 Ave SW Calgary, AB T2R 0A8		Courier
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GREENE, GORDON 369 LAVAL BLVD LETHBRIDGE, AB T1K 3W7		Courier
GREGORY & STACEY BAJEMA BOX 1091 GIBBONS, AB T0A 1N0		Courier
HALVERSON, CATHERINE ANN 59 COACH MANOR TERRACE SW CALGARY, AB T3H 1C9		Courier
HARVEST OPERATIONS CORP. 1500, 700 - 2ND STREET SW CALGARY, AB T2P 2W1		Courier
HERITAGE ROYALTY RESOURCE CORP. 710, 215 - 2ND STREET SW CALGARY AB T2P 1M4		Courier

ADDRESS FOR SERVICE	PARTY REPRESENTING	METHOD OF SERVICE
HERITAGE ROYALTY PARTNERSHIP ATT'N: FEE LEASING, MINERAL LAND CALGARY PLACE PO BOX 20056 CALGARY, AB T2P 4J2		Courier
HERTZSTEIN, EMILY 6111 ROSALIND AVENUE RICHMOND, CA USA 94805		Courier
HOWE RANCHES GENERAL DELIVERY BUFFALO, AB T0J 0K0		Courier
HUTTERIAN BRETHREN CHURCH OF ALBION RIDGE BOX 828 PICTURE BUTTE, AB T0K 1V0		Courier
HUTTERIAN BRETHREN CHURCH OF ARROWWOOD RR 1 BLACKIE, AB TOL 0J0		Courier
HUTTERIAN BRETHREN CHURCH OF KEHO LAKE PO BOX 125 BARONS, AB TOL 0G0		Courier
HUTTERIAN BRETHREN OF LATHOM BOX 450 BASSANO, AB T0J0B0		Courier
IAN DONOVAN BOX 41 MOSSLEIGH, AB TOL 1P0		Courier
Inland Development Company Ltd. 3720 - 2 Avenue SW Calgary, AB T3C 0A3		Courier
Insignia Energy Ltd. 800, 520 - 3 Avenue SW Calgary, AB T2P 0R3		Courier
J2 RESOURCES INC. 236 SCHOONER COVE NW CALGARY, AB T3L 1Z2		Courier

ADDRESS FOR SERVICE	PARTY REPRESENTING	METHOD OF SERVICE
JAMES BLAINE DAVIES RR 2 HIGH RIVER, AB T1V 1N2		Courier
JANKE, RONALD & SHAREE ANN BOX 1057 BROOKS, AB T1R 1B9		
JOLAR OILS LTD. BOX 15, SITE 7, RR#1 OKOTOKS, AB T1S 1A1		Courier
JUBB, AVERY E. 62 - 34TH AVENUE SW CALGARY, AB T2S 2Z1		Courier
JUDITH D. SNIDER BOX 30 ALDERSYDE, AB TOL 0A0		Courier
JUPITER RESOURCES INC. Suite 1100, 585-8th AVENUE SW CALGARY, AB T2P 1G1		Courier
Kaisen Energy Corp. 400, 522 - 11 Avenue SW Calgary, AB T2R 0C8		Courier
Karon Resources Inc. 74 Chaparral Grove SE Calgary, AB T2X 3W1		Courier
KATHERINE F. STRICKLAND 2009 TRUST 14 STANWICH LAND GREENWICH, CT USA 06830		Courier
KAY RUSINKO P O BOX 212 THORHILD, AB TOA 3J0		Courier
KEN VAN RAAY INC. BOX 127 PICTURE BUTTE, AB T0K 1V0		Courier
KENNETH HARRY WEBER AND ROSEMARY WEBER RR 1 BLACKIE, AB TOL 0J0		Courier

ADDRESS FOR SERVICE	PARTY REPRESENTING	METHOD OF SERVICE
KENNIBAR RESOURCES LTD. 1 - 3315 RIDEAU PLACE SW CALGARY, AB T2S 2T1		Courier
KIRK BOYKO BOX 203 THORHILD, AB T0J 3J0		Courier
KOPPENSTEIN FARMS LTD 2418 - 6 AVENUE SOUTH LETHBRIDGE, AB T1J 1C4		Courier
L. CALVIN FULENWIDER, III 2009 TRUST and L.C. FULENWIDER JR & CO. 2500, 1125 17TH STREET DENVER, CO USA 80202		Courier
LEGG, TARA ANDREA 23702 COASTAL MEADOW KATY, TX USA 77494		Courier
LEIBEL, LISA CHERYL 7919 WENTWORTH DRIVE SW CALGARY, AB T3H 4P2		Courier
Lethbridge County 100, 905-4th Ave South Lethbridge, AB T1J 4E4		Courier
Lintus Resources Limited 700, 330 - 5 Avenue SW Calgary, AB T2P 0L4		Courier
Long Run Exploration Ltd. 600, 600 - 3 Avenue SW Calgary, AB T2P 0G5		Courier
LORI VICKERSON 2830 AUTO ROAD SE SALMON ARM, BC V1E 2H4		Courier
LOWE, IDA PO BOX 460 CARDSTON, AB T0K 0K0		Courier

ADDRESS FOR SERVICE	PARTY REPRESENTING	METHOD OF SERVICE
MAGNUS ONE ENERGY CORP. C/O QUESTERRE ENERGY CORPORATION 1650, 801 - 6 AVENUE SW CALGARY, AB T2P 3W2		Courier
MARIE CURRY DONOVAN 205, 105 - 7 AVENUE HIGH RIVER, AB T1V 1T8		Courier
MCRAE, DONNA BELLE & JOHN ANDREW 5720 - 186A STREET SURREY, BC V3S 7N2		Courier
MCWILLIAM FARMS LTD C/O BERNARD & DARLENE MCWILLIAM RR 1 BLACKIE, AB TOL 0J0		Courier
MD Greenview 4806 – 36 Ave Box 1079 Valleyview, AB T0H 3N0		Courier
Minister of Finance Provincial Treasurer - Alberta Energy Petroleum Plaza - North Tower 9945 - 108th Street, Edmonton, AB T5K 2G8		Courier
MONTREAL TRUST COMPANY AS AGENT 600, 530 - 8 AVENUE SW CALGARY, AB T2P 3S8		Courier
MONTRICHARD OIL & GAS LTD. 8 SYRACUSE CRESCENT TORONTO, ON M1E 2G6		Courier
NELSON, CHRISTIAN A. BOX 37 ARROWWOOD, AB T0L 0B0		Courier
NIEBUHR, CAPRICE LARA AND/OR HANSON, DYLAN KONRAD HAUSER 106 TUSCANY RAVINE BAY NW CALGARY, AB T3L 2S9		Courier

ADDRESS FOR SERVICE	PARTY REPRESENTING	METHOD OF SERVICE
NIZNIK, GENOVIA, GEORGE J & B. JOAN and JOHN STEPHEN BOX 337 BROOKS, AB T1R 1B4		Courier
Nova Gas Transmission Ltd. 450 – 1 Street S.W. Calgary, AB T2P 5H1		Courier
NUNA RESOURCES LTD P.O. BOX 414 IRRICANA, AB T0M 1B0		Courier
NUVISTA ENERGY 2500, 525 8TH AVENUE S.W. CALGARY, AB T2P 1G1		Courier
Obsidian Energy 200, 207 9 Ave SW Calgary, AB T2P 1K3		Courier
PALLISER PRODUCTION MANAGEMENT LTD. and TORXEN ENERGY LTD. 2700, 240 4TH AVENUE S.W. CALGARY, AB T2P 4H4		Courier
PARAMOUNT RESOURCES LTD. 2800, 421 - 7TH AVE SW CALGARY, AB T2P 4K9		Courier
PATRICK MURRAY PALIN & MARLENE A PALIN 46 SPRINGLAND WAY CALGARY, AB T3Z 3N6		Courier
PENGROWTH ENERGY CORPORATION 1900, 222 - 3 AVENUE SW CALGARY, AB T2P 0B4		Courier
PETROMIRA VENTURES LTD 109 SUNBANK WAY S.E. CALGARY, AB T2X 2H9		Courier
PIONEER OIL WELL SERVICE CORP 53120A-RR13 PARKLAND COUNTY, AB T7Y 2T2		Courier

ADDRESS FOR SERVICE	PARTY REPRESENTING	METHOD OF SERVICE
PLAINS MIDSTREAM CANADA ULC 1400, 607 8TH AVENUE S.W. CALGARY, AB T2P 0A7		Courier
POLLEY, SHELLEY ALYSSA 8 W ANDISON CLOSE COCHRANE, AB T4C 1J5		Courier
PRASKACH, PAUL & MARY ANN BOX 27 PICTURE BUTTE, AB T0K 1V0		Courier
PROSPECT OIL & GAS MANAGEMENT LTD. 90B-2 SLATER ROAD STRATHMORE, AB T1P1V1		Courier
PROVEN OIL ASIA LTD. 500, 340 - 12TH AVENUE SW CALGARY, AB T2R 1L5		Courier
RAEDSCHELDERS, MARC 11015 OAKFIELD DRIVE SW CALGARY, AB T2W 3H3		Courier
Randy Ruggles 53120A Range Road 13 Parkland County, AB T7Y 2T2		Courier
RECEIVER GENERAL FOR CANADA INDIAN OIL & GAS CANADA 100, 9911 CHIILA BOULEVARD TSUU T'INA (SARCEE), AB T2W 6H6		Courier
REPSOL OIL & GAS CANADA INC. 2000, 888 - 3RD STREET SW CALGARY, AB T2P 5C5		Courier
RISING STAR RESOURCES LTD. 1000, 500 - 4TH AVENUE S.W. CALGARY, AB T2P 2V6		Courier
ROBERT & LORRAINE WOODWARD BOX 586 CARDSTON, AB TOK 0K0		Courier
ROMMENS FARMS LTD BOX 1442 BROOKS, AB T1R 1C3		Courier

ADDRESS FOR SERVICE	PARTY REPRESENTING	METHOD OF SERVICE
ROMMENS, WENDELL L & LLOYD A PO BOX 1442 BROOKS, AB T0J 0J0		Courier
RON MYKYTE P O BOX 493 THORHILD, AB T0A 3J0		Courier
Rose's Well Services Ltd. 101, 4209 - 99 Street NW Edmonton, AB T6E 5V7		Courier
ROSENKRANZ, PAULINE 210 CANYON ESTATES WAY WEST LETHBRIDGE, AB T1K 7A4		Courier
Royal Bank of Canada 36 YORK MILLS ROAD, 4TH FLOOR TORONTO, ON M2P 0A4		Courier
SHARPE, KENNETH W & ARLANE L PO BOX 1053 BROOKS, AB T1R 1B8		Courier
SEREDA, RONALD BOX 38 ROLLING HILLS, AB T0J 2S0		Courier
Shell Canada Energy and Shell Canada Limited c/o Meghan Waters Shell Canada Limited, Legal Dept. 400 - 4 Avenue SW Calgary, AB T2P 0J4		Courier
SHININGSTAR ENERGY LTD. 820-333 5 th Ave SW Calgary, AB T2P 0N4		Courier
Signalta Resources Ltd. 700, 840 - 6 Avenue SW Calgary, AB T2P 3E5		Courier
SINOPEC DAYLIGHT ENERGY LTD. LOCKBOX: CH3075 C/O CH3075 PO BOX 2509, STATION M CALGARY, AB T2P 0E2		Courier

ADDRESS FOR SERVICE	PARTY REPRESENTING	METHOD OF SERVICE
SPECIAL AREAS BOARD 212 - 2ND AVENUE WEST HANNA, AB T0J 1P0		Courier
Strathcona Resources Ltd. 1900, 421 – 7th Avenue SW Calgary, AB T2P 4K9		Courier
SUFFIELD INDUSTRY RANGE CONTROL C/O IPC ALBERTA LTD 900, 215 - 9TH AVENUE SW CALGARY, AB T2P 1K3		Courier
SUNNYSIDE AG. INC. 1-55320 RGE RD 240 STURGEON COUNTY, AB T8T 1W1		Courier
TAMARACK ACQUISITION CORP. 600, 425 - 1ST STREET SW CALGARY, AB T2P 3L8		Courier
THOMAS BARTO BOX 1001 THORHILD, AB T0A 3J0		Courier
Thorhild County PO Box 10, 801-1st Street Thorhild, AB TOA 3J0		Courier
TONILYNN C. LEMAY C/O PAT HAMMELL 15 EMENY ROAD ENDERBY, BC V0E 1V3		Courier
Universal Properties Inc. 53120A Range Road 13 Parkland County, AB T7Y 2T2		Courier
VALKENIER, CAROLE JEAN 737, 205 KIMTA ROAD VICTORIA, BC V9A 6T5		Courier
VAN RAAY PASKAL FARMS LTD and VAN RAAY, DARREN PO BOX 64 IRON SPRINGS, AB TOK 1G0		Courier

ADDRESS FOR SERVICE	PARTY REPRESENTING	METHOD OF SERVICE
VENTURION OIL LIMITED 1600, 500 - 4TH AVENUE S.W. CALGARY, AB T2P 2V6		Courier
WARK, THOMAS DAVID & IONA MARLENE BOX 105 MOSSLEIGH, AB TOL 1P0		Courier
WENDY LEE DENBIGH BOX 131 VULCAN, AB TOL 2B0		Courier
WESTERSUND, CHASE, COLE & CONNOR 37 MOUNTAIN RIVER ESTATES CALGARY, AB T3Z 3J3		Courier
WESTHILL PETROLEUM LTD 300 - 5 RICHARD WAY SW CALGARY, AB T3E 7M8		Courier
WIGHAM RESOURCES LTD #255, 339 - 50TH AVENUE S.E. CALGARY, AB T2G 2B3		Courier
WILLISCHILD ENERGY LTD. 621 E STREET SNYDER, OK USA 73566-2244		Courier
WILLOW ISLAND FARM LTD C/O KAREN & ROBERT THOMPSON PO BOX 130 CARSELAND, AB T0J 0M0		Courier
WINSLOW RESOURCES INC. 4300 Bankers Hall West 888 – 3rd Street SW Calgary, AB T2P 5C5		Courier
WOLF COULEE RESOURCES INC 4500, 855 – 2 St SW Calgary, AB T2P 4K7		Courier
XTO ENERGY CANADA ULC P.O. BOX 2480 STATION M CALGARY, AB T2P 3M9		Courier

ADDRESS FOR SERVICE	PARTY REPRESENTING	METHOD OF SERVICE
Yellowhead County 2716 1 Avenue Edson, AB T7E 1N9		Courier
ZARGON OIL & GAS LTD SUN LIFE PLAZA - EAST TOWER 1100, 112 - 4TH AVE. SW CALGARY, AB T2P 0H3		Courier

SCHEDULE "B"

APPROVAL AND VESTING ORDER - ROAD 53 RESOURCES INC.

COURT FILE NUMBER 1901-14615 Clerk's Stamp

COURT COURT OF QUEEN'S BENCH OF

ALBERTA

JUDICIAL CENTRE **CALGARY**

PLAINTIFF ORPHAN WELL ASSOCIATION **DEFENDANT** HOUSTON OIL AND GAS LTD.

DOCUMENT APPROVAL AND VESTING ORDER

(Sale by Receiver)

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING

THIS

Borden Ladner Gervais LLP $1900, 520 - 3^{rd}$ Avenue S.W. Calgary, AB T2P 0R3

DOCUMENT

Attention: Jack R. Maslen Telephone: (403) 232-9790 Email: jmaslen@blg.com

DATE ON WHICH ORDER WAS PRONOUNCED: October 8, 2020

LOCATION WHERE ORDER WAS PRONOUNCED: Edmonton, Alberta

NAME OF JUSTICE WHO MADE THIS ORDER: Madam Justice Shelley

UPON THE APPLICATION by BDO Canada Limited in its capacity as the Courtappointed receiver and manager (the "Receiver") of the undertakings, property and assets of Houston Oil and Gas Ltd. (the "Debtor") for an order (i) approving the sale transaction (the "Transaction") contemplated by an agreement of purchase and sale (the "Sale Agreement") between the Receiver and Road 53 Resources Inc. (the "Purchaser") dated September 28, 2020, a redacted copy of which is appended as an Appendix to the Supplement to the Second Report of the Receiver dated September 30, 2020 (the "Supplement to the Second Report") and an unredacted copy of which is appended as a Confidential Appendix to the Supplement to Second Report, and (ii) vesting in the Purchaser (or its nominee) the Debtor's right, title and interest in and to the assets described in the Sale Agreement (the "Purchased Assets");

AND UPON HAVING READ the Receivership Orders dated October 29, 2019 and June 30, 2020 (together, the "Receivership Order"), the Supplement to the Second Report, the Confidential Appendices to the Supplement to the Second Report, the Second Report of the Receiver dated August 24, 2020 (the "Second Report"), the Confidential Supplement to the Second Report dated August 24, 2020 (the "Confidential Supplement"), the Affidavit of Service, and such additional pleadings and proceedings had and taken in this action; AND UPON HEARING the submissions from counsel for the Receiver and counsel for any other interested parties appearing at the hearing of this application, which occurred via WebEx Video Conference, having regard to the Court's procedures for the COVID-19 pandemic;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. Service of notice of this application and supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application and time for service of this application is abridged to that actually given.

APPROVAL OF TRANSACTION

2. The Transaction is hereby approved and execution of the Sale Agreement by the Receiver is hereby authorized and approved, with such minor amendments as the Receiver may deem necessary. The Receiver is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for completion of the Transaction and conveyance of the Purchased Assets to the Purchaser (or its nominee).

VESTING OF PROPERTY

3. Subject only to approval by the Alberta Energy Regulator ("Energy Regulator") of transfer of any applicable licenses, permits and approvals pursuant to section 24 of the *Oil and Gas Conservation Act* (Alberta) and section 18 of the *Pipeline Act* (Alberta) upon delivery of a Receiver's certificate to the Purchaser (or its nominee) substantially in the

form set out in **Schedule "A"** hereto (the "**Receiver's Closing Certificate**"), all of the Debtor's right, title and interest in and to the Purchased Assets listed in **Schedule "B"** hereto shall vest absolutely in the name of the Purchaser (or its nominee), free and clear of and from any and all caveats, security interests, hypothecs, pledges, mortgages, liens, trusts or deemed trusts, reservations of ownership, royalties, options, rights of pre-emption, privileges, interests, assignments, actions, judgements, executions, levies, taxes, writs of enforcement, charges, or other claims, whether contractual, statutory, financial, monetary or otherwise, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, "**Claims**") including, without limiting the generality of the foregoing:

- (a) any encumbrances or charges created by the Receivership Order;
- (b) any charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act* (Alberta) or any other personal property registry system;
- (c) any liens or claims of lien under the *Builders' Lien Act* (Alberta); and
- (d) those Claims listed in **Schedule "C"** hereto (all of which are collectively referred to as the "**Encumbrances**", which term shall not include the permitted encumbrances, caveats, interests, easements, and restrictive covenants listed in **Schedule "D"** (collectively, "**Permitted Encumbrances**"))

and for greater certainty, this Court orders that all Claims including Encumbrances other than Permitted Encumbrances, affecting or relating to the Purchased Assets are hereby expunged, discharged and terminated as against the Purchased Assets.

4. Upon delivery of the Receiver's Closing Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities including those referred to below in this paragraph (collectively, "Governmental Authorities") are hereby authorized, requested and directed to accept delivery of such Receiver's Closing Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to the Purchaser or its nominee clear title to the Purchased Assets subject only to Permitted Encumbrances. Without

limiting the foregoing discharge and expunge the Encumbrances listed in Schedule "C" to this Order and discharge and expunge any Claims including Encumbrances (but excluding Permitted Encumbrances) which may be registered after the date of the Sale Agreement against the existing Certificate of Title to the Lands;

- (a) Alberta Energy ("**Energy Ministry**") shall and is hereby authorized, requested and directed to forthwith:
 - (i) cancel and discharge those Claims including builders' liens, security notices, assignments under section 426 (formerly section 177) of the *Bank Act* (Canada) and other Encumbrances (but excluding Permitted Encumbrances) registered (whether before or after the date of this Order) against the estate or interest of the Debtor in and to any of the Purchased Assets located in the Province of Alberta; and
 - (ii) transfer all Crown leases listed in **Schedule "E"** to this Order standing in the name of the Debtor, to the Purchaser (or its nominee) free and clear of all Claims including Encumbrances but excluding Permitted Encumbrances;
- (b) the Registrar of the Alberta Personal Property Registry (the "**PPR Registrar**") shall and is hereby directed to forthwith cancel and discharge any registrations at the Alberta Personal Property Registry (whether made before or after the date of this Order) claiming security interests (other than Permitted Encumbrances) in the estate or interest of the Debtor in any of the Purchased Assets which are of a kind prescribed by applicable regulations as serial-number goods.
- 5. In order to effect the transfers and discharges described above, this Court directs each of the Governmental Authorities to take such steps as are necessary to give effect to the terms of this Order and the Sale Agreement. Presentment of this Order and the Receiver's Closing Certificate shall be the sole and sufficient authority for the Governmental Authorities to make and register transfers of title or interest and cancel and discharge registrations against

any of the Purchased Assets of any Claims including Encumbrances but excluding Permitted Encumbrances.

- 6. No authorization, approval or other action by and no notice to or filing with any governmental authority or regulatory body exercising jurisdiction over the Purchased Assets is required for the due execution, delivery and performance by the Receiver of the Sale Agreement, other than any required approval by the Energy Regulator referenced in paragraph 3 above.
- 7. Upon delivery of the Receiver's Closing Certificate together with a certified copy of this Order, this Order shall be immediately registered by the Land Titles Registrar notwithstanding the requirements of section 191(1) of the *Land Titles Act*, RSA 2000, c.L-7 and notwithstanding that the appeal period in respect of this Order has not elapsed. The Land Titles Registrar is hereby directed to accept all Affidavits of Corporate Signing Authority submitted by the Receiver in its capacity as Receiver of the Debtor and not in its personal capacity.
- 8. For the purposes of determining the nature and priority of Claims, net proceeds from sale of the Purchased Assets (to be held in an interest bearing trust account by the Receiver) shall stand in the place and stead of the Purchased Assets from and after delivery of the Receiver's Closing Certificate and all Claims including Encumbrances (but excluding Permitted Encumbrances) shall not attach to, encumber or otherwise form a charge, security interest, lien, or other Claim against the Purchased Assets and may be asserted against the net proceeds from sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale. Unless otherwise ordered (whether before or after the date of this Order), the Receiver shall not make any distributions to creditors of net proceeds from sale of the Purchased Assets without further order of this Court, provided however the Receiver may apply any part of such net proceeds to repay

any amounts the Receiver has borrowed for which it has issued a Receiver's Certificate pursuant to the Receivership Order.

- 9. Upon completion of the Transaction, the Debtor and all persons who claim by, through or under the Debtor in respect of the Purchased Assets, and all persons or entities having any Claims of any kind whatsoever in respect of the Purchased Assets, save and except for persons entitled to the benefit of the Permitted Encumbrances, shall stand absolutely and forever barred, estopped and foreclosed from and permanently enjoined from pursuing, asserting or claiming any and all right, title, estate, interest, royalty, rental, equity of redemption or other Claim whatsoever in respect of or to the Purchased Assets, and to the extent that any such persons or entities remain in the possession or control of any of the Purchased Assets, or any artifacts, certificates, instruments or other indicia of title representing or evidencing any right, title, estate, or interest in and to the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee).
- 10. The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by the Debtor, or any person claiming by, through or against the Debtor.
- 11. Upon completion of the Transaction, all monetary defaults:
 - (c) through to and including the Effective Date under the Sale Agreement, in respect of all linear municipal taxes owing to Newell County and relating to the Purchased Assets;
 - (d) through to and including the Appointment Date, in respect of all non-linear municipal taxes owing to Newell County and relating to the Purchased Assets;

shall in each case be deemed fully satisfied as between the Purchaser and the counterparty thereto.

12. Immediately upon closing of the Transaction, holders of Permitted Encumbrances shall have no claim whatsoever against the Receiver.

- 13. The Receiver is directed to file with the Court a copy of the Receiver's Closing Certificate forthwith after delivery thereof to the Purchaser (or its nominee).
- 14. Pursuant to clause 7(3)(c) of the *Personal Information Protection and Electronic Documents Act* (Canada) and section 20(e) of the Alberta *Personal Information Protection Act*, the Receiver is authorized and permitted to disclose and transfer to the Purchaser (or its nominee) all human resources and payroll information in the Debtor's records pertaining to the Debtor's past employees. The Purchaser (or its nominee) shall maintain and protect the privacy of such information and shall be entitled to use the personal information provided to it in a manner which is in all material respects identical to the prior use (of such information) to which the Debtor was entitled.

MISCELLANEOUS MATTERS

15. Notwithstanding:

- (a) the pendency of these proceedings and any declaration of insolvency made herein;
- (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c.B-3, as amended (the "**BIA**"), in respect of the Debtor, and any bankruptcy order issued pursuant to any such applications;
- (c) any assignment in bankruptcy made in respect of the Debtor; and
- (d) the provisions of any federal or provincial statute:

the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of the Debtor and shall not be void or voidable by creditors of the Debtor, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance, or other reviewable transaction under the BIA or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

- 16. The Receiver, the Purchaser (or its nominee) and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.
- 17. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist the Receiver and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to the Receiver, as an officer of the Court, as may be necessary or desirable to give effect to this Order or to assist the Receiver and its agents in carrying out the terms of this Order.
- 18. Service of this Order shall be deemed good and sufficient by:
 - (a) Serving the same on:
 - (i) the persons listed on the service list created in these proceedings;
 - (ii) any other person served with notice of the application for this Order;
 - (iii) any other parties attending or represented at the application for this Order;
 - (iv) the Purchaser or the Purchaser's solicitors; and
 - (b) Posting a copy of this Order on the Receiver's website at: https://relieffromdebt.ca/houston-oil-gas-ltd./

and service on any other person is hereby dispensed with.

19. Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

Justice of the Court of Queen's Bench of Alberta

Schedule "A"

Form of Receiver's Certificate

1901-14615 COURT FILE NUMBER

Clerk's Stamp

COURT COURT OF QUEEN'S BENCH OF

ALBERTA

JUDICIAL CENTRE **CALGARY**

PLAINTIFF ORPHAN WELL ASSOCIATION

DEFENDANT HOUSTON OIL AND GAS LTD.

DOCUMENT RECEIVER'S CERTIFICATE

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY

FILING THIS

DOCUMENT

Borden Ladner Gervais LLP 1900, 520 – 3rd Avenue S.W. Calgary, AB T2P 0R3

Attention: Jack R. Maslen Telephone: (403) 232-9790 Email: JMaslen@blg.com

RECITALS

- A. Pursuant to an Order of the Honourable Justice K. Eidsvik of the Court of Queen's Bench of Alberta, Judicial District of Calgary (the "Court") dated October 29, 2019, Hardie & Kelly Inc. (as now substituted with BDO Canada Limited pursuant to an Order of the Court dated June 30, 2020) was appointed as the receiver (the "Receiver") of the undertakings, property and assets of Houston Oil and Gas Ltd. (the "**Debtor**").
- B. Pursuant to an Order of the Court dated October 8, 2020, the Court approved the agreement of purchase and sale made as of September 28, 2020 (the "Sale Agreement") between the Receiver and Road 53 Resources Inc. (the "Purchaser") and provided for the vesting in the Purchaser of the Debtor's right, title and interest in and to the Purchased Assets, which vesting is to be effective with respect to the Purchased Assets upon the delivery by the

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Receiver to the Purchaser of a certificate confirming (i) the payment by the Purchaser of

the Purchase Price for the Purchased Assets; (ii) that the conditions to Closing as set out in

section * of the Sale Agreement have been satisfied or waived by the Receiver and the

Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Receiver.

C. Unless otherwise indicated herein, capitalized terms have the meanings set out in the Sale

Agreement.

THE RECEIVER CERTIFIES the following:

1. The Purchaser (or its nominee) has paid and the Receiver has received the Purchase

Price for the Purchased Assets payable on the Closing Date pursuant to the Sale

Agreement;

2. The conditions to Closing as set out in section * of the Sale Agreement have been

satisfied or waived by the Receiver and the Purchaser (or its nominee); and

3. The Transaction has been completed to the satisfaction of the Receiver.

4. This Certificate was delivered by the Receiver at [Time] on [Date].

BDO CANADA LIMITED, in its capacity as Receiver of the undertakings, property and assets

of Houston Oil and Gas Ltd., and

not in its personal capacity.

Per;_____

Name: Marc Kelly

Title: Senior Vice President

SCHEDULE "B"

Purchased Assets

The Purchased Assets consist of the Assets (as defined in the Sale Agreement, and each subsequent capitalized term herein having the respective meaning as defined therein), including, without limitation, the Petroleum and Natural Gas Rights, the Tangibles, and the Miscellaneous Interests as described in the attachments to this Schedule "B", but specifically excluding the Excluded Assets.

Lands and Petroleum and Natural Gas Rights

Turin Area

Title Document	Lands and Petroleum and Natural Gas Rights	Vendor's Working Interest	Encumbrances
Alberta Crown PNG Lease No. 0409070005	Twp 11 Rge 19 W4M: Lsds 15 & 16 of Sec. 9	35%.	Crown Royalty
(004)	(PNG below Top of Mannville to Base of Mannville)		

Leckie Area

See the attached 112 pages entitled "HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report dated Jan 10, 2020"

HOUSTON OIL & GAS LTD.

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Mineral Schedule "A" Report

File Number	Title Lands Information	Seller's Interests	Encumbrances Operating Contract	Wells
M00226 A	LSE TYPE: FH PNG LEA! TWP 18 RGE 16 W4M NE 10	CUR INT: WI	NONCONV LOR	100/16-10-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE	FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S	LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10 E3M3 c	
	INT TYPE: WI		BASED ON 100.0%	102/10-10-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	FLOWING GAS
	EXT CODE: HBP			LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR	
	NET ACRES: 160.000		ALL 5.0%	
	COUNT ACREAGE: Y		BASED ON 100.0%	
			PDBY HOUSTON OI 100.0%	
M00227 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M NW 10	CUR INT: WI	NONCONV LOR	100/12-10-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE	FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S	LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10 E3M3 c.	
	INT TYPE: WI		BASED ON 100.0%	100/14-10-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	FLOWING GAS
	EXT CODE: HBP			LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR	
	NET ACRES: 160.000		ALL 5.0%	
	COUNT ACREAGE: Y		BASED ON 100.0%	
			PDBY HOUSTON OI 100.0%	
M00228 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M SE 10	CUR INT: WI	NONCONV LOR	100/02-10-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE	FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S	LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10 E3M3 c.	
	INT TYPE: WI		BASED ON 100.0%	100/08-10-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	FLOWING GAS
	EXT CODE: HBP			LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR	
	NET ACRES: 160.000		ALL 5.0%	
	COUNT ACREAGE: Y		BASED ON 100.0%	
			PDBY HOUSTON OI 100.0%	



HOUSTON OIL & GAS LTD.

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Mineral Schedule "A" Report

File	Title	Lands	Seller's	Encumbrances	Operating	Wells
Number	Information		Interests		Contract	.min.
M00229 A		5	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	C	100/04-10-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/06-10-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01324 A			CUR INT: WI HOUSTON OI 100.0%	SLIDING SCALE GAS S/S GAS 20.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-10-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 102/10-10-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01325 A			CUR INT: WI HOUSTON OI 100.0%	SLIDING SCALE GAS S/S GAS 20.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/12-10-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/14-10-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL



HOUSTON OIL & GAS LTD.

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Mineral Schedule "A" Report

File Number	Title Lands Information	Seller's Interests		Operating Contract	Wells
M01326 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SE 10	CUR INT: WI	SLIDING SCALE		100/02-10-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	GAS S/S		FLOWING GAS
	EFF DATE: 1981 May 06		GAS 20.0% (MIN \$7.10/E3M3		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		BASED ON 100.0%		
	INT TYPE: WI		PDBY HOUSTON OI 100.0%		100/08-10-018-16-W4/00
	MNRL INT: 100.0				FLOWING GAS
	EXT CODE: HBP		NONCONV GOR		LIC: HOUSTON OIL
	GROSS ACRES: 160.000		ALL 5.0%		
	NET ACRES: 160.000		BASED ON 100.0%		
	COUNT ACREAGE: Y		PDBY HOUSTON OI 100.0%		
M01327 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SW 10	CUR INT: WI	SLIDING SCALE		100/04-10-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	GAS S/S		FLOWING GAS
	EFF DATE: 1981 May 06		GAS 20.0% (MIN \$7.10/E3M3		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		BASED ON 100.0%		
	INT TYPE: WI		PDBY HOUSTON OI 100.0%		100/06-10-018-16-W4/00
	MNRL INT: 100.0				FLOWING GAS
	EXT CODE: HBP		NONCONV GOR		LIC: HOUSTON OIL
	GROSS ACRES: 160.000		ALL 5.0%		
	NET ACRES: 160.000		BASED ON 100.0%		
	COUNT ACREAGE: Y		PDBY HOUSTON OI 100.0%		
M00230 A	LSE TYPE: FH PNG LEA: TWP 018 RGE 16 W4M NE 11	CUR INT: WI	NONCONV LOR		100/10-11-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10 E3M3 c.		
	INT TYPE: WI		BASED ON 100.0%		100/16-11-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP				LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
M00264 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NW 11	CUR INT: WI	NONCONV LOR		100/12-11-018-16-W4/00



Report Id: RP-0053

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HOUSTON OIL & GAS LTD.

Mineral Schedule "A" Report

File		Lands	Seller's	Encumbrances	Operating	Wells
Number	Information		Interests		Contract	
	LSE DATE: 1981 May 06 N	NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE	124	FLOWING GAS
	EFF DATE: 1981 May 06			GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05			GAS 0.0% (MIN \$7.10/E3M3 c		
	INT TYPE: WI			BASED ON 100.0%		100/14-11-018-16-W4/00
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP					LIC: HOUSTON OIL
	GROSS ACRES: 160.000		4	NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M00265 A	LSE TYPE: FH NG LEASI T	TWP 18 RGE 16 W4M SE 11	CUR INT: WI	NONCONV LOR		100/02-11-018-16-W4/00
	LSE DATE: 1981 May 06 N	NG IN MILK RIVER	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06	-		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05			GAS 0.0% (MIN \$7.10/E3M3 c	, ,	
	INT TYPE: WI			BASED ON 100.0%		100/08-11-018-16-W4/00
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP					LIC: HOUSTON OIL
	GROSS ACRES: 160.000			NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M00266 A	LSE TYPE: FH NG LEASL	TWP 18 RGE 16 W4M SW 11	CUR INT: WI	NONCONV LOR		100/05-11-018-16-W4/00
	LSE DATE: 1981 May 06 N		HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06			GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05			GAS 0.0% (MIN \$7.10/E3M3 c	:	2.0000.0
	INT TYPE: WI			BASED ON 100.0%	'	100/06-11-018-16-W4/00
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP			. 221		LIC: HOUSTON OIL
	GROSS ACRES: 160.000			NONCONV GOR		2.00031011012
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
	SOUTH NORLAGE. I			PDBY HOUSTON OI 100.0%		
				1 231 110001014 01 100.076		



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Report Id: R	P-0053					
File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M01328 A	LSE TYPE: FH NG LEA	ASI TWP 18 RGE 16 W4M NE 11	CUR INT: WI	SLIDING SCALE		100/10-11-018-16-W4/00
		6 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	GAS S/S		FLOWING GAS
	EFF DATE: 1981 May 0			GAS 20.0% (MIN \$7.10/E3M3		LIC: HOUSTON OIL
	EXP DATE: 1988 May 0			BASED ON 100.0%		
	INT TYPE: WI	·		PDBY HOUSTON OI 100.0%		100/16-11-018-16-W4/00
	MNRL INT: 100.0					FLOWING GAS
	EXT CODE: HBP			NONCONV GOR		LIC: HOUSTON OIL
	GROSS ACRES: 160.0	00		ALL 5.0%		
	NET ACRES: 160.000	00		BASED ON 100.0%		
	COUNT ACREAGE: Y			PDBY HOUSTON OI 100.0%		
	COUNT ACREAGE. 1					
	LOS TYPE, SUNC LEA	ASI TWP 18 RGE 16 W4M NW 11	CUR INT: WI	SLIDING SCALE		100/12-11-018-16-W4/00
M01329 A		6 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	GAS S/S		FLOWING GAS
			HOGO FOR OF TOOLO	GAS 20.0% (MIN \$7.10/E3M3		LIC: HOUSTON OIL
	EFF DATE: 1981 May 0	-47. T22° 2		BASED ON 100.0%		
	EXP DATE: 1988 May 0)5		PDBY HOUSTON OI 100.0%		100/14-11-018-16-W4/00
	INT TYPE: WI					FLOWING GAS
	MNRL INT: 100.0			NONCONV GOR		LIC: HOUSTON OIL
	EXT CODE: HBP	00		ALL 5.0%		
	GROSS ACRES: 160.00	00		BASED ON 100.0%		
	NET ACRES: 160.000			PDBY HOUSTON OI 100.0%		
	COUNT ACREAGE: Y			PBB1 Hedd felt et lesiens		
	LOS TYPE, SUNO LEA	SI TWP 18 RGE 16 W4M SE 11	CUR INT: WI	NONCONV LOR		100/02-11-018-16-W4/00
M01330 A			HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
		6 NG IN MEDICINE_HAT_SD	11000101101100.070	GAS S/S		LIC: HOUSTON OIL
	EFF DATE: 1981 May 0			GAS 0.0% (MIN \$7.10/E3M3 o	3	
	EXP DATE: 1988 May 0	05		BASED ON 100.0%		100/08-11-018-16-W4/00
	INT TYPE: WI			PDBY HOUSTON OI 100.0%		FLOWING GAS
	MNRL INT: 100.0			PDB1 HO0310N CI 100.070		LIC: HOUSTON OIL
	EXT CODE: HBP			NONCONV GOR		
	GROSS ACRES: 160.0	00				
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
				NONCONIVIOR		100/05-11-018-16-W4/00
M01331 A	LSE TYPE: FH NG LEA	ASI TWP 18 RGE 16 W4M SW 11	CUR INT: WI	NONCONV LOR		100/00-11-010-10-10-10-10



HOUSTON OIL & GAS LTD.

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Mineral Schedule "A" Report

File Number	Title Lands Information	s	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 1981 May 06 NG IN	N MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06			GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05			GAS 0.0% (MIN \$7.10/E3M3	C,	
	INT TYPE: WI			BASED ON 100.0%		100/06-11-018-16-W4/00
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP					LIC: HOUSTON OIL
	GROSS ACRES: 160.000			NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M00263 A	LSE TYPE: FH PNG LEA! TWP	18 RGE 16 W4M NW 15	CUR INT: WI	NONCONV LOR		100/13-15-018-16-W4/00
	LSE DATE: 1990 Jan 15 NG FI	ROM TOP MILK RIVER TO	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1990 Jan 15 BASE			GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1991 Jan 14	_		GAS 0.0% (MIN \$7.10/E3M3	C,	
	INT TYPE: WI			BASED ON 100.0%		100/14-15-018-16-W4/00
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP					LIC: HOUSTON OIL
	GROSS ACRES: 160.000			NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M00267 A	LSE TYPE: FH NG LEASI TWP	18 RGE 16 W4M NE 15	CUR INT: WI	NONCONV LOR		100/16-15-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN		HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06			ALL S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05			GAS 0.0% (MIN \$7.10/E3M3	C	
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP					
	GROSS ACRES: 160.000			NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		



HOUSTON OIL & GAS LTD.

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Mineral Schedule "A" Report

File Number	Title Lands Information	Seller's Interests	Encumbrances	Operating Contract	Wells
M00268 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SE 15	CUR INT: WI	NONCONV LOR		100/02-15-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06	HOUSTON OI 100.0%	SLIDING SCALE ALL S/S		FLOWING GAS LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 o	**************************************	EIG. HOUSTON OIL
	INT TYPE: WI		BASED ON 100.0%		100/08-15-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP		1 BB1 Hose Felt of 166.6%		LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR		EIG. FIGGOTOIN GIE
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
M00269 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SW 15	CUR INT: WI	NONCONV LOR		100/05-15-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 o	X	
	INT TYPE: WI		BASED ON 100.0%		102/06-15-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP				LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
M01332 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NE 15	CUR INT: WI	NONCONV LOR		100/16-15-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 o		
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0 EXT CODE: HBP		PDBY HOUSTON OI 100.0%		
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		



HOUSTON OIL & GAS LTD.

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Report Id: RP-0053

Mineral Schedule "A" Report

File Number	Title Lands Information	Seller's Interests	Encumbrances Opera	*#####. *##############################
		- III O I O I O		
M01333 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NW 15	CUR INT: WI	NONCONV LOR	100/13-15-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE	FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S	LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 c.	
	INT TYPE: WI		BASED ON 100.0%	100/14-15-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	FLOWING GAS
	EXT CODE: HBP			LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR	
	NET ACRES: 160.000		ALL 5.0%	
	COUNT ACREAGE: Y		BASED ON 100.0%	
	COUNTRICATION I		PDBY HOUSTON OI 100.0%	
			1 BB1 Historian of 100.0%	
M01334 A	LSE TYPE: FH PNG LEA! TWP 18 RGE 16 W4M SE 15	CUR INT: WI	NONCONV LOR	100/02-15-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE	FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S	LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 c.	
	INT TYPE: WI		BASED ON 100.0%	100/08-15-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	FLOWING GAS
	EXT CODE: HBP			LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR	
	NET ACRES: 160.000		ALL 5.0%	
	COUNT ACREAGE: Y		BASED ON 100.0%	
			PDBY HOUSTON OI 100.0%	
M01335 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SW 15	CUR INT: WI	NONCONV LOR	100/05-15-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE	FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S	LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 c	
	INT TYPE: WI		BASED ON 100.0%	102/06-15-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	FLOWING GAS
	EXT CODE: HBP			LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR	
	NET ACRES: 160.000		ALL 5.0%	
	COUNT ACREAGE: Y		BASED ON 100.0%	



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Mineral Schedule "A" Report

File	Title	Lands	Seller's	Encumbrances	Operating	Wells
Number	Information		Interests		Contract	
				PDBY HOUSTON OI 100.0%		
M00270 A	LSE TYPE: FH NG LEAS	SI TWP 18 RGE 16 W4M NE 16	CUR INT: WI	NONCONV LOR		100/10-16-018-16-W4/00
	LSE DATE: 1981 May 06	B NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06			GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05	5		GAS 0.0% (MIN \$7.10/E3M3	C,	
	INT TYPE: WI			BASED ON 100.0%		100/15-16-018-16-W4/00
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP					LIC: HOUSTON OIL
	GROSS ACRES: 160.00	0		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M00271 A	LSE TVDE: EH NG LEAS	SI TWP 18 RGE 16 W4M SE 16	CUR INT: WI	NONCONV LOR	31 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	100/02-16-018-16-W4/00
10100271 A	LSE DATE: 1981 May 06		HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06		11000101101100.070	GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05			GAS 0.0% (MIN \$7.10/E3M3	r	EIO. TIOOOTON OIL
	INT TYPE: WI			BASED ON 100.0%	G,	100/08-16-018-16-W4/00
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP					LIC: HOUSTON OIL
	GROSS ACRES: 160.00	0		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M00272 A	LSE TYPE: FH NG LEAS	SI TWP 18 RGE 16 W4M SW 16	CUR INT: WI	NONCONV LOR		100/04-16-018-16-W4/00
	LSE DATE: 1981 May 06	NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06			GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05	5		GAS 0.0% (MIN \$7.10/E3M3	C,	
	INT TYPE: WI			BASED ON 100.0%		100/06-16-018-16-W4/00
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP					LIC: HOUSTON OIL
	GROSS ACRES: 160.00	0		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		



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File Number	Title Lands Information	Seller's Interests	Encumbrances	Operating Contract	Wells
	COUNT ACREAGE: Y		BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00354 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NW 16 LSE DATE: 1990 Jan 15 NG FROM TOP MILK_RIVER TO EFF DATE: 1990 Jan 15 BASE MILK_RIVER EXP DATE: 1991 Jan 14 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 of BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0%		100/12-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/14-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01336 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NE 16 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	PDBY HOUSTON OI 100.0% NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 of BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0%		100/10-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/15-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01337 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NW 16 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000	CUR INT: WI HOUSTON OI 100.0%	PDBY HOUSTON OI 100.0% NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR	C.	100/12-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/14-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	NET ACRES: 160.00 COUNT ACREAGE: Y			ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01338 A	LSE DATE: 1981 Ma EFF DATE: 1981 Ma		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3		100/02-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	EXP DATE: 1988 Ma INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP	y 05		BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	GROSS ACRES: 160.00 NET ACRES: 160.00 COUNT ACREAGE:	0	35.0	NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01339 A	LSE DATE: 1981 Ma EFF DATE: 1981 Ma		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S	2.	100/04-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	EXP DATE: 1988 Ma INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP	ny 05		GAS 0.0% (MIN %7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-16-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	GROSS ACRES: 16 NET ACRES: 160.00 COUNT ACREAGE:	00		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	6	
M00273 A		LEASI TWP 18 RGE 16 W4M NE 17 ay 06 NG IN MILK_RIVER ay 06	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S		100/09-17-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	EXP DATE: 1988 M INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP	ay 05		GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-17-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL



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Report Id: R	Title Lands	Seller's	Encumbrances	Operating Contract	Wells
Number	Information	Interests		Contract	
	GROSS ACRES: 160.000		NONCONV GOR ALL 5.0%		
	NET ACRES: 160.000		BASED ON 100.0%		
	COUNT ACREAGE: Y		PDBY HOUSTON OI 100.0%	41 41	+
					100/44 47 040 40 NM//00
M00274 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NW 17		NONCONV LOR		100/14-17-018-16-W4/00 FLOWING GAS
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		LIC: HOUSTON OIL
	EFF DATE: 1981 May 06		ALL S/S	3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	EIC. HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 o	3, to.	
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP		NO NOON COD		
	GROSS ACRES: 160.000		NONCONV GOR	744°	
	NET ACRES: 160.000		ALL 5.0% BASED ON 100.0%	2000 200 200 200 200 200 200 200 200 20	
	COUNT ACREAGE: Y		PDBY HOUSTON OI 100.0%		
			PDB1 H00310N 01 100:0%		
M00275 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SE 17	CUR INT: WI	NONCONV LOR		100/02-17-018-16-W4/00
11100270 71	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 o		
	INT TYPE: WI		BASED ON 100.0%		100/08-17-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP				LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
M00276 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SW 17	CUR INT: WI	NONCONV LOR		100/05-17-018-16-W4/00
IVIUUZ/O A	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 of		
	INT TYPE: WI		BASED ON 100.0%		100/06-17-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		FLOWING GAS
	INITAL TENTE TOO.O				



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File Number	Title La	ands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		LIC: HOUSTON OIL
M01340 A	LSE TYPE: FH PNG LEA: T' LSE DATE: 1981 May 06 N EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/09-17-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/16-17-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01341 A	LSE TYPE: FH PNG LEA: T LSE DATE: 1981 May 06 N EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	TWP 18 RGE 16 W4M NW 17 NG IN MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	ó	100/14-17-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01342 A	LSE TYPE: FH PNG LEA: 1 LSE DATE: 1981 May 06 N EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI	TWP 18 RGE 16 W4M SE 17 NG IN MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0%	3 c.	100/02-17-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/08-17-018-16-W4/00



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File Number	Title Lands Information	Seller's Interests	Encumbrances Operating Contract	g Wells
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	FLOWING GAS
	EXT CODE: HBP			LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR	
	NET ACRES: 160.000		ALL 5.0%	
	COUNT ACREAGE: Y		BASED ON 100.0%	
			PDBY HOUSTON OI 100.0%	
M01343 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M SW 17	CUR INT: WI	NONCONV LOR	100/05-17-018-16-W4/00
WIO 1343 A	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE	FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S	LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 c	
	INT TYPE: WI		BASED ON 100.0%	100/06-17-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	FLOWING GAS
	EXT CODE: HBP			LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR	
	NET ACRES: 160.000		ALL 5.0%	
	COUNT ACREAGE: Y		BASED ON 100.0%	
			PDBY HOUSTON OI 100.0%	
M00277 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NE 18	CUR INT: WI	NONCONV LOR	100/16-18-018-16-W4/00
111002	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE	FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S	LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 c	
	INT TYPE: WI		BASED ON 100.0%	
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	
	EXT CODE: HBP			
	GROSS ACRES: 160.000		NONCONV GOR	
	NET ACRES: 160.000		ALL 5.0%	
	COUNT ACREAGE: Y		BASED ON 100.0%	
			PDBY HOUSTON OI 100.0%	
M00278 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NW 1	8 CUR INT: WI	NONCONV LOR	100/12-18-018-16-W4/00
WIOOZIO A	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE	FLOWING GAS
	EFF DATE: 1981 May 06		ALL S/S	LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 c	



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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report

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				Operating	Wells
File	Title Lands	Seller's	Encumbrances	Contract	
Number	Information	Interests			100/14-18-018-16-W4/00
	INT TYPE: WI		BASED ON 100.0%		FLOWING GAS
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		LIC: HOUSTON OIL
	EXT CODE: HBP				1.0.1100
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
	10 DOE 10 WAN CE 19	CUR INT: WI	NONCONV LOR		100/08-18-018-16-W4/00
M00279 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SE 18	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	FIGORION OF 166.6%	GAS S/S		LIC: HOUSTON OIL
	EFF DATE: 1981 May 06		GAS 0.0% (MIN \$7.10/E3M3	С	
	EXP DATE: 1988 May 05		BASED ON 100.0%		102/07-18-018-16-W4/00
	INT TYPE: WI		PDBY HOUSTON OI 100.0%		FLOWING GAS
	MNRL INT: 100.0				LIC: HOUSTON OIL
	EXT CODE: HBP		NONCONV GOR		
	GROSS ACRES: 160.000		ALL 5.0%		
	NET ACRES: 160.000		BASED ON 100.0%		
	COUNT ACREAGE: Y		PDBY HOUSTON OI 100.0%	1	
					100/06-18-018-16-W4/00
M00280 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SW 18	CUR INT: WI	NONCONV LOR		FLOWING GAS
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		LIC: HOUSTON OIL
	EFF DATE: 1981 May 06		GAS S/S	•	2.3
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3	C.	
	INT TYPE: WI		BASED ON 100.0% PDBY HOUSTON OI 100.0%		
	MNRL INT: 100.0		PDBA HOOZION OL 100:076)	
	EXT CODE: HBP		NONCONV GOR		
	GROSS ACRES: 160.000		ALL 5.0%		
	NET ACRES: 160.000		BASED ON 100.0%		
	COUNT ACREAGE: Y		PDBY HOUSTON OI 100.0%	,	
			1 201 110001014 01 100.07	-	
	10 DOE 40 WALNE 40	CUR INT: WI	NONCONV LOR		100/16-18-018-16-W4/00
M01344 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M NE 18	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	110001011011100.070	GAS S/S		LIC: HOUSTON OIL
	EFF DATE: 1981 May 06		-		



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File Number	Title Lands Information	Seller's Interests	Encumbrances Operating Contract	Wells
	EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	
M01345 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M NW 18 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c, BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/12-18-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/14-18-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01346 A	LSE TYPE: FH PNG LEA! TWP 18 RGE 16 W4M SE 18 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/08-18-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 102/07-18-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01347 A	LSE TYPE: FH PNG LEA! TWP 18 RGE 16 W4M SW 18 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE	100/06-18-018-16-W4/00 FLOWING GAS



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File Number	Title Lands Information	Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 1981 May 06		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 c	-177	
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		i-
	EXT CODE: HBP				
			NONCONV GOR		
	GROSS ACRES: 160.000		ALL 5.0%		
	NET ACRES: 160.000		BASED ON 100.0%		
	COUNT ACREAGE: Y		PDBY HOUSTON OI 100.0%		
			T DET HOSCIENT OF FOREST		
	LOS TYPE SUND LEADLEWE 40 DOE 16 WA	M NE 19 CUR INT: WI	NONCONV LOR		100/10-19-018-16-W4/00
M00281 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4		SLIDING SCALE		FLOWING GAS
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	110031611 01 100.07	GAS S/S		LIC: HOUSTON OIL
	EFF DATE: 1981 May 06		GAS 0.0% (MIN \$7.10/E3M3 o		
	EXP DATE: 1988 May 05		BASED ON 100.0%	in the second se	100/16-19-018-16-W4/00
	INT TYPE: WI		PDBY HOUSTON OI 100.0%		FLOWING GAS
	MNRL INT: 100.0		TOUT MOSSICITION OF 1881.9 %		LIC: HOUSTON OIL
	EXT CODE: HBP		NONCONV GOR		
	GROSS ACRES: 160.000		ALL 5.0%		
	NET ACRES: 160.000		BASED ON 100.0%		
	COUNT ACREAGE: Y		PDBY HOUSTON OI 100.0%		
			PDB1 HOUSTON OF 100.0%		
1400000 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4	4M SE 19 CUR INT: WI	NONCONV LOR		100/02-19-018-16-W4/00
M00282 A	LSE DATE: 1981 May 06 NG IN MILK_RIVER		SLIDING SCALE		FLOWING GAS
		11000101, 01 100.070	GAS S/S		LIC: HOUSTON OIL
	EFF DATE: 1981 May 06		GAS 0.0% (MIN \$7.10/E3M3	C	
	EXP DATE: 1988 May 05		BASED ON 100.0%	-,	100/08-19-018-16-W4/00
	INT TYPE: WI		PDBY HOUSTON OI 100.0%		FLOWING GAS
	MNRL INT: 100.0		1 221 110001011 01 100.070		LIC: HOUSTON OIL
	EXT CODE: HBP		NONCONV GOR		
	GROSS ACRES: 160.000		ALL 5.0%		
	NET ACRES: 160.000				
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
M00283 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W	4M SW 19 CUR INT: WI	NONCONV LOR		100/04-19-018-16-W4/00



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 1981 May 06	NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06	i		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05	5		GAS 0.0% (MIN \$7.10/E3M3 of	c T	"Tabligging"
	INT TYPE: WI			BASED ON 100.0%		100/06-19-018-16-W4/00
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP					LIC: HOUSTON OIL
	GROSS ACRES: 160.00	0		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M00355 A	LSE TYPE: FH NG LEAS	SI TWP 18 RGE 16 W4M NW 19	CUR INT: WI	NONCONV LOR		102/14-19-018-16-W4/00
		NG FROM TOP MILK_RIVER TO	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1990 Jan 15			GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1991 Jan 14	-11. "321°"		GAS 0.0% (MIN \$7.10/E3M3	C	
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP					
	GROSS ACRES: 160.00	00		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%	•	
M01348 A	LEE TYPE: EH DNG LE	A: TWP 18 RGE 16 W4M NE 19	CUR INT: WI	NONCONV LOR		100/10-19-018-16-W4/00
WU 1346 A		6 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 0			GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 0			GAS 0.0% (MIN \$7.10/E3M3	C	
	INT TYPE: WI	9		BASED ON 100.0%		100/16-19-018-16-W4/00
	****			PDBY HOUSTON OI 100.0%		FLOWING GAS
	MNRL INT: 100.0					LIC: HOUSTON OIL
	EXT CODE: HBP	20		NONCONV GOR		
	GROSS ACRES: 160.00	JO		ALL 5.0%		
	NET ACRES: 160.000			BASED ON 100.0%		
	COUNT ACREAGE: Y			PDBY HOUSTON OI 100.0%	ń	
				1 221 110001014 01 100.07	<u>-</u>	



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M01349 A		;	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 6) BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		102/14-19-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01350 A		5	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/02-19-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/08-19-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01351 A		5	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	is a second seco	100/04-19-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/06-19-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL



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Mineral Schedule "A" Report

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M00284 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3	C	100/10-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP			BASED ON 100.0% PDBY HOUSTON OI 100.0%	6	100/16-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y)		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	6	
M00285 A	LSE DATE: 1981 May 06 EFF DATE: 1981 May 06		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3	3.0	100/12-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000	0		BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR		100/14-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	NET ACRES: 160.000 COUNT ACREAGE: Y			ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.09	%	
M00286 A	LSE DATE: 1981 May 06 EFF DATE: 1981 May 06		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S	3 c	100/08-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP			GAS 0.0% (MIN \$7.10/E3M: BASED ON 100.0% PDBY HOUSTON OI 100.09		100/07-20-018-16-W4/00 ABD UNKNOWN LIC: CENOVUS ENERGY
	GROSS ACRES: 160.00 NET ACRES: 160.000 COUNT ACREAGE: Y	0		NONCONV GOR ALL 5.0% BASED ON 100.0%		



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File Number	Title Lands	Seller's Interests	2000000	perating ontract	Wells
			PDBY HOUSTON OI 100.0%		
M00287 A	LSE TYPE: FH NG LEAS! TWP 18 RGE	16 W4M SW 20 CUR INT: WI	NONCONV LOR		100/04-20-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MILK_F		% SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 c		
	INT TYPE: WI		BASED ON 100.0%		100/06-20-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP				LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
	000H. 7.0.12		PDBY HOUSTON OI 100.0%		
M01352 A	LSE TYPE: FH PNG LEA! TWP 18 RGE		NONCONV LOR		100/10-20-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MEDIC	CINE_HAT_SD HOUSTON OI 100.0			FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 c		100/10 00 010 10 11/1/00
	INT TYPE: WI		BASED ON 100.0%		100/16-20-018-16-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP				LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
			NONCONV LOR		100/12-20-018-16-W4/00
M01353 A	LSE TYPE: FH PNG LEA! TWP 18 RGE				FLOWING GAS
	LSE DATE: 1981 May 06 NG IN MEDIC	CINE_HAT_SD HOUSTON OI 100.	ALL S/S		LIC: HOUSTON OIL
	EFF DATE: 1981 May 06				210.11000101101
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0%		100/14-20-018-16-W4/00
	INT TYPE: WI		PDBY HOUSTON OI 100.0%		FLOWING GAS
	MNRL INT: 100.0		100.0% TOU 100.0%		LIC: HOUSTON OIL
	EXT CODE: HBP		NONCONIV COD		LIG. HOGGIGIN GIL
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	COUNT ACREAGE: \	(BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01354 A		y 05 0.000 0	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	6	100/08-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01355 A		0.000 00	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	%	100/04-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/06-20-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00288 A		ay 05	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M: BASED ON 100.0% PDBY HOUSTON OI 100.09		100/15-21-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/15-21-018-16-W4/02 FLOWING GAS LIC: HOUSTON OIL



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File Number	Title Lands Information	Seller's Interests	Encumbrances Operatin	7. "TILL" "TILLE".
	NET ACRES: 160.000 COUNT ACREAGE: Y		ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/16-21-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00289 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NW 21 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c	100/12-21-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	3507	BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/13-21-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00290 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SE 21 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/08-21-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	
M00291 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SW 21 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%	102/06-21-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: HBP GROSS ACRES: 160.0 NET ACRES: 160.000 COUNT ACREAGE: Y	00		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		0 *
M01356 A		05	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0%		100/15-21-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/15-21-018-16-W4/02 FLOWING GAS LIC: HOUSTON OIL 100/16-21-018-16-W4/00 FLOWING GAS
M01357 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0%	3 c.	100/12-21-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.0 NET ACRES: 160.000 COUNT ACREAGE: Y	000		PDBY HOUSTON OI 100.09 NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.09		FLOWING GAS LIC: HOUSTON OIL
M00292 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M	3 c	100/16-29-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL



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Report Id: RF	2-0053	Well			
File Number	Title Lands Information	Seller's Interests	Encumbrances	Operating Contract	Wells
Number	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	. 4	BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00293 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SE 29 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/02-29-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/08-29-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00294 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M SW 29 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%)	
M00356 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NW 29 LSE DATE: 1990 Jan 15 NG IN MILK_RIVER EFF DATE: 1990 Jan 15	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0%		100/14-29-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL

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File	Title Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
Number	Information	IIIterests	PDBY HOUSTON OI 100.0%		
	EXP DATE: 1991 Jan 14		FDB1 110031014 01 100.0 A		
	INT TYPE: WI		NONCONV GOR		
	MNRL INT: 100.0 EXT CODE: HBP		ALL 5.0%		
	GROSS ACRES: 160.000		BASED ON 100.0%		
	NET ACRES: 160.000		PDBY HOUSTON OI 100.0%	Ó	
	COUNT ACREAGE: Y	4			
	OGGNI MONEMOE.				
M01358 A	LSE TYPE: FH PNG LEA! TWP 18 RGE 16 W4M NE 29	CUR INT: WI	NONCONV LOR		100/16-29-018-16-W4/00
	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3	S C.	
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0		PDBY HOUSTON OI 100.09	6	
	EXT CODE: HBP				
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0% PDBY HOUSTON OI 100.09	L	
			PUBI HOUSTON OF 100.07	' 0	
N404050 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NW 29	CUR INT: WI	NONCONV LOR		100/14-29-018-16-W4/00
M01359 A	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06 EXCL CBM		ALL S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3	3 c	
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0		PDBY HOUSTON OI 100.09	%	
	EXT CODE: HBP				
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.09	%	
	2 1 5 11 5 11 5 10 DOE 40 WALSE 00	CUR INT: WI	NONCONV LOR		100/02-29-018-16-W4/00
M01360 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M SE 29	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HO0510N OI 100.0%	GAS S/S		LIC: HOUSTON OIL
	EFF DATE: 1981 May 06 EXCL CBM		GAO O/O		



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File Number	Title Lands Information	Seller's Interests	Encumbrances Operation Contraction	1999 <u>-</u>
	EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/08-29-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01361 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 1 LSE DATE: 1981 May 06 NG IN MEDICII EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	\$855 \$5555° "\$2555, \$555 _, "\$255	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	
M01467 A	LSE TYPE: FH NG LEASI TWP 018 RGE LSE DATE: 2016 Jun 15 NG IN BELLY_ EFF DATE: 2016 Jun 15 (INCL CBM) EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 640.000 NET ACRES: 640.000 COUNT ACREAGE: Y		NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/04-29-018-16-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/06-29-018-16-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/10-29-018-16-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/12-29-018-16-W4/00 COM CBM GAS COM CBM GAS COM CBM GAS



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File	Title	Lands	Seller's	Encumbrances	Operating Contract	Wells
Number	Information		Interests		Contract	LIC: HOUSTON OIL
						LIG: HOUSTON OIL
M00295 A	LSF TYPE: FH NO	G LEASI TWP 18 RGE 16 W4M NE 30	CUR INT: WI	NONCONV LOR		100/16-30-018-16-W4/00
11100200 71		May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981			GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988	May 05	4	GAS 0.0% (MIN \$7.10/E3	M3 c	100/10 00 010 10 10/1/100
	INT TYPE: WI			BASED ON 100.0%		102/16-30-018-16-W4/00
	MNRL INT: 100.0			PDBY HOUSTON OI 100	.0%	FLOWING GAS
	EXT CODE: HBP					LIC: HOUSTON OIL
	GROSS ACRES:	160.000		NONCONV GOR		
	NET ACRES: 160			ALL 5.0%		
	COUNT ACREAG	SE: Y		BASED ON 100.0% PDBY HOUSTON OI 100	00/4	
				PDBY HOUSTON OF 100	.076	
M00296 A	I CE TVDE: EU N	G LEASI TWP 18 RGE 16 W4M SE 30	CUR INT: WI	NONCONV LOR		100/02-30-018-16-W4/00
1V100290 A		May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981	**************************************		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988	0500000 - 05000000 - 050000000 - 050000000		GAS 0.0% (MIN \$7.10/E3	BM3 c	
	INT TYPE: WI			BASED ON 100.0%		100/08-30-018-16-W4/00
	MNRL INT: 100.0			PDBY HOUSTON OI 100	0.0%	FLOWING GAS
	EXT CODE: HBP					LIC: HOUSTON OIL
	GROSS ACRES:	160.000		NONCONV GOR		
	NET ACRES: 160	0.000		ALL 5.0%		
	COUNT ACREA	GE: Y		BASED ON 100.0%	2.00/	
				PDBY HOUSTON OI 100).0%	
M00007 A	LOT TYPE: THE	IG LEASI TWP 18 RGE 16 W4M SW 30	CUR INT: WI	NONCONV LOR		100/04-30-018-16-W4/00
M00297 A		May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981			GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988	***************************************		GAS 0.0% (MIN \$7.10/E	3M3 c	
	INT TYPE: WI			BASED ON 100.0%		100/06-30-018-16-W4/00
	MNRL INT: 100.0			PDBY HOUSTON OI 100	0.0%	FLOWING GAS
	EXT CODE: HBF					LIC: HOUSTON OIL
	GROSS ACRES			NONCONV GOR		



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File Number	Title Lands Information	Seller's Interests	Encumbrances Operating Contract	Wells
Number	NET ACRES: 160.000 COUNT ACREAGE: Y		ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	6.
M00357 A	LSE TYPE: FH NG LEASI TWP 18 RGE 16 W4M NW 30 LSE DATE: 1990 Jan 15 NG IN MILK_RIVER EFF DATE: 1990 Jan 15	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c.	100/14-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	EXP DATE: 1991 Jan 14 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000		BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0%	102/14-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	COUNT ACREAGE: Y	3.	BASED ON 100.0% PDBY HOUSTON OI 100.0%	
M01362 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M NE 30 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c.	100/16-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP		BASED ON 100.0% PDBY HOUSTON OI 100.0%	102/16-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	
M01363 A	LSE TYPE: FH PNG LEA! TWP 18 RGE 16 W4M NW 30 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S	100/14-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
	EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP		GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0%	102/14-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL



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Mineral Schedule "A" Report

File Number	Title Lands Information	Seller's Interests	Encumbrances	Operating Contract	Wells
	GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01364 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M S LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_ EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 of the second		100/02-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/08-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01365 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 16 W4M S LSE DATE: 1981 May 06 NG IN MEDICINE_HAT EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	*####. ################################	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/04-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/06-30-018-16-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00298 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0	NE 13 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-13-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/16-13-018-17-W4/02 FLOWING GAS



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File Number	Title Lands Information	Seller's Interests	Encumbrances Operation Contract	###.
	EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	LIC: HOUSTON OIL
M00299 A	LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4M LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NW 13 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/11-13-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/14-13-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00300 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M S LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	SE 13 CUR INT; WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/02-13-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/08-13-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00301 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI	SW 13 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0%	100/03-13-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/06-13-018-17-W4/00



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File Number	Title Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		FLOWING GAS LIC: HOUSTON OIL
	EXT CODE: HBP				EIC. HOOSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
M01366 A	LSE TYPE: FH PNG LEA! TWP 18 RGE 1	7 W4M NE 13 CUR INT: WI	NONCONV LOR		100/16-13-018-17-W4/00
1000071	LSE DATE: 1981 May 06 NG IN MEDICIN		SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3	C.	
	INT TYPE: WI		BASED ON 100.0%		100/16-13-018-17-W4/02
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP				LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
M01367 A	LSE TYPE: FH PNG LEA! TWP 18 RGE 1	7 W4M NW 13 CUR INT: WI	NONCONV LOR		100/11-13-018-17-W4/00
WO 1307 A	LSE DATE: 1981 May 06 NG IN MEDICIN		SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3	C,	
	INT TYPE: WI		BASED ON 100.0%		100/14-13-018-17-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP				LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
M01368 A	LSE TYPE: FH NG LEAS! TWP 18 RGE 1	7 W4M SE 13 CUR INT: WI	NONCONV LOR		100/02-13-018-17-W4/00
IVIU I 300 A	LSE DATE: 1981 May 06 NG IN MEDICIN		SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06	<u>,</u> ,	GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1981 May 05		GAS 0.0% (MIN \$7.10/E3M3	C,	
	LAI DAIL. 1900 May 00		•		



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File Number	Title Lands Information	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WI		BASED ON 100.0%		100/08-13-018-17-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP				LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
M01369 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M SW 13	CUR INT: WI	NONCONV LOR		100/03-13-018-17-W4/00
101000071	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3		
	INT TYPE: WI		BASED ON 100.0%		100/06-13-018-17-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP				LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
M00302 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M NE 14	CUR INT: WI	NONCONV LOR		100/09-14-018-17-W4/00
WOODGE 71	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3	C	-
	INT TYPE: WI		BASED ON 100.0%		100/16-14-018-17-W4/00
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		FLOWING GAS
	EXT CODE: HBP				LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
M00303 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M SE 14	CUR INT: WI	NONCONV LOR		100/02-14-018-17-W4/00
IVIOUSUS A	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 06		GAS S/S		LIC: HOUSTON OIL
	ELL DATE. 1001 May 00				



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File Number	Title Lands Information	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		GAS 0.0% (MIN \$7.10/E3M3 of BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-14-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00304 A	LSE TYPE: FH NG LEASI TWP 18 LSE DATE: 1981 May 06 NG IN M EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 MIN \$7.		100/05-14-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/06-14-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00358 A	LSE TYPE: FH NG LEASI TWP 18 LSE DATE: 1990 Jan 15 NG IN M EFF DATE: 1990 Jan 15 EXP DATE: 1991 Jan 14 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/14-14-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01370 A	LSE TYPE: FH NG LEASI TWP 01 LSE DATE: 1981 May 06 NG IN M	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE		100/09-14-018-17-W4/00 FLOWING GAS



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Report Id: RF File	Title Lands		Seller's Interests	Encumbrances	Operating Contract	Wells
Number	Information		Interests	GAS S/S		LIC: HOUSTON OIL
	EFF DATE: 1981 May 06			GAS 0.0% (MIN \$7.10/E3M3 o		
	EXP DATE: 1988 May 05			BASED ON 100.0%		100/16-14-018-17-W4/00
	INT TYPE: WI			PDBY HOUSTON OI 100.0%		FLOWING GAS
	MNRL INT: 100.0			PDB1 HO0310IV 6I 100.07		LIC: HOUSTON OIL
	EXT CODE: HBP			NONCONV GOR		
	GROSS ACRES: 160.000			ALL 5.0%		
	NET ACRES: 160.000			BASED ON 100.0%		
	COUNT ACREAGE: Y			PDBY HOUSTON OI 100.0%		
				PDB1110001CIV CI 100.0%		
			OUD INT. WIL	NONCONV LOR		100/14-14-018-17-W4/00
M01371 A	LSE TYPE: FH NG LEASI TWP 18 RC		CUR INT: WI	SLIDING SCALE		FLOWING GAS
	LSE DATE: 1981 May 06 NG IN MED	DICINE_HAT_SD	HOUSTON OI 100.0%	GAS S/S		LIC: HOUSTON OIL
	EFF DATE: 1981 May 06			GAS 0.0% (MIN \$7.10/E3M3	C.	
	EXP DATE: 1988 May 05			BASED ON 100.0%		
	INT TYPE: WI			PDBY HOUSTON OI 100.0%		
	MNRL INT: 100.0			TBB1 Hessian		
	EXT CODE: HBP			NONCONV GOR		
	GROSS ACRES: 160.000			ALL 5.0%		
	NET ACRES: 160.000			BASED ON 100.0%		
	COUNT ACREAGE: Y			PDBY HOUSTON OI 100.0%		
			CUR INT: WI	NONCONV LOR		100/02-14-018-17-W4/0
M01372 A	LSE TYPE: FH NG LEASI TWP 18 R		HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	LSE DATE: 1981 May 06 NG IN MEI	DICINE_HAT_SD	H00310N 01 100.070	GAS S/S		LIC: HOUSTON OIL
	EFF DATE: 1981 May 06			GAS 0.0% (MIN \$7.10/E3M3	С	
	EXP DATE: 1988 May 05			BASED ON 100.0%		100/08-14-018-17-W4/0
	INT TYPE: WI			PDBY HOUSTON OI 100.0%	ı	FLOWING GAS
	MNRL INT: 100.0			1881116661211		LIC: HOUSTON OIL
	EXT CODE: HBP			NONCONV GOR		
	GROSS ACRES: 160.000			ALL 5.0%		
	NET ACRES: 160.000			BASED ON 100.0%		
	COUNT ACREAGE: Y			PDBY HOUSTON OI 100.0%)	
				1 221		
			CUR INT: WI	NONCONV LOR		100/05-14-018-17-W4/0
M01373 A	LSE TYPE: FH NG LEASI TWP 18 R	GE 17 W4M SW 14	CUK IINT. WI	1101100111 2011		



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		HOUSTON OI 100.0%	SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 of BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		FLOWING GAS LIC: HOUSTON OIL 100/06-14-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00305 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/1000M BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00306 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 06 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	6 EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	,	



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File Number	Title Lands Information	Seller's Interests	Encumbrances	Operating Contract	Wells
M00359 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M NW 22 LSE DATE: 1990 Jan 15 NG IN MILK_RIVER EFF DATE: 1990 Jan 15 EXP DATE: 1991 Jan 14 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/12-22-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M00360 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M SE 22 LSE DATE: 1990 Jan 15 EFF DATE: 1990 Jan 15 EXP DATE: 1991 Jan 14 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	,	
M01374 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M NE 22 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	6	



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File Number		Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
Number	IIIIOIIIIatioii					
M01375 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 of the second	C	100/12-22-018-17-W4/00 COM GAS LIC: HOUSTON OIL
	COUNT ACREAGE: Y			BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01376 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01377 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0%		



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File Number	Title Lands Information	Seller's Interests	Encumbrances	Operating Contract	Wells
			PDBY HOUSTON OI 100.0%		
			NONGONYLOD		100/06-22-018-17-W4/00
M01468 A	LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4M SEC 22		NONCONV LOR	47	COM CBM GAS
	LSE DATE: 2016 Jun 15 NG IN BELLY_RIVER	HOUSTON OI 100.0%	ALL 20.0%		LIC: HOUSTON OIL
	EFF DATE: 2016 Jun 15 (INCL CBM)		BASED ON 100.0% PDBY HOUSTON OI 100.0%		210.110001011012
	EXP DATE: 2019 Jun 14		PDB1 HOOSTON OF 100.070		100/08-22-018-17-W4/00
	INT TYPE: WI		NONCONV GOR		COM CBM GAS
	MNRL INT: 100.0		ALL 5.0%		LIC: HOUSTON OIL
	GROSS ACRES: 640.000		BASED ON 100.0%		
	NET ACRES: 640.000		PDBY HOUSTON OI 100.0%	**************************************	100/14-22-018-17-W4/00
	COUNT ACREAGE: Y		TBB1 HOOD ON ON THOMAS		COM CBM GAS
					LIC: HOUSTON OIL
					100/16-22-018-17-W4/00
					COM CBM GAS
					LIC: HOUSTON OIL
M00307 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M NE 23	CUR INT: WI	NONCONV LOR		
MOOSO1 A	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S		
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3	S C	
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	6	
	EXT CODE: HBP				
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%	6	
			NONCONVI OD		100/12-23-018-17-W4/00
M00308 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M NW 23		NONCONV LOR		COM GAS
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		LIC: HOUSTON OIL
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S	3.0	LIG. HOUGHOIT OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3) (_i	



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Repo	rt Id:	RP-0	053
1 topo	it iu.		-

File	Title Lands	Seller's	Encumbrances	Operating Contract	Wells
Number	Information	Interests		Johnast	102/14-23-018-17-W4/00
	INT TYPE: WI		BASED ON 100.0%		102/14-23-016-17-VV4/00 COM GAS
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		LIC: HOUSTON OIL
	EXT CODE: HBP				LIC: HOUSTON OIL
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
M00309 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M SE	: 23 CUR INT: WI	NONCONV LOR		
WOODOD A	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S		
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3	C	
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP				
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%	•	
M00310 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M S\	W 23 CUR INT: WI	NONCONV LOR		
MOOS TO A	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S		
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3	C,	
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	, D	
	EXT CODE: HBP				
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
	COUNT ACINEAGE. I		PDBY HOUSTON OI 100.0%	6	
M01378 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M N	E 23 CUR INT: WI	NONCONV LOR		
IVIO IOTO A	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_		SLIDING SCALE		
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S		
	LI 1 D. I. L. 1001 May 00 - 2.02 02				



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File Number		nds	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			GAS 0.0% (MIN \$7.10/E3M3 of BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01379 A	LSE TYPE: FH NG LEASI TV LSE DATE: 1981 May 06 NO EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	G IN MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/12-23-018-17-W4/00 COM GAS LIC: HOUSTON OIL 102/14-23-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M01380 A	LSE TYPE: FH PNG LEA: TO LSE DATE: 1981 May 06 N EFF DATE: 1981 May 06 E EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	IG IN MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01381 A	LSE TYPE: FH PNG LEA! T LSE DATE: 1981 May 06 N	WP 18 RGE 17 W4M SW 23	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE		



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Report Id: RI	Title	Lands	Seller's	Encumbrances	Operating Contract	Wells
Number	Information		Interests	10	Contract	
	EFF DATE: 1981 May 06			GAS S/S GAS 0.0% (MIN \$7.10/E3M3 o		
	EXP DATE: 1988 May 05			BASED ON 100.0%		
	INT TYPE: WI			PDBY HOUSTON OI 100.0%	24 Fig. 10 Fig	
	MNRL INT: 100.0 EXT CODE: HBP					
	GROSS ACRES: 160.00	0		NONCONV GOR		
	NET ACRES: 160.000	o .		ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
	OODINI MOREMOE. I			PDBY HOUSTON OI 100.0%		
M01469 A	LSE TYPE: FH NG LEAS	SI TWP 018 RGE 17 W4M SEC 23	CUR INT: WI	NONCONV LOR		100/02-23-018-17-W4/00
	LSE DATE: 2016 Jun 15	NG IN BELLY_RIVER	HOUSTON OI 100.0%	ALL 20.0%		COM CBM GAS
	EFF DATE: 2016 Jun 15	(INCL CBM)		BASED ON 100.0%		LIC: HOUSTON OIL
	EXP DATE: 2019 Jun 14	-		PDBY HOUSTON OI 100.0%		400/05 00 040 47 \\\\\\\\\\\\\\\\\\\\\\\\\\\\\
	INT TYPE: WI					100/05-23-018-17-W4/00 COM CBM GAS
	MNRL INT: 100.0			NONCONV GOR		LIC: HOUSTON OIL
	GROSS ACRES: 640.00	00		ALL 5.0%		LIC. HOUSTON OIL
	NET ACRES: 640.000			BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-23-018-17-W4/00
	COUNT ACREAGE: Y			PDBY HOUSTON OF 100:0%		COM CBM GAS
						LIC: HOUSTON OIL
						100/08-23-018-17-W4/00
						COM CBM GAS
						LIC: HOUSTON OIL
						.00//0.00.040.47.W//00
						100/10-23-018-17-W4/00 COM CBM GAS
						COM CBM GAS LIC: HOUSTON OIL
						LIC: HOUSTON OIL
						100/16-23-018-17-W4/00
						COM CBM GAS
						LIC: HOUSTON OIL
						=:•===:=::=



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File Number	Title Lands	Seller's Interests		Operating Contract	Wells
Number M00311 A	Information LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M NE 24 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	Contract	
M00312 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M NW 24 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00313 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M SE 24 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		



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File	Title	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
Number	Information		interests			
M00314 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	6 EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		102/04-24-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01382 A		5	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	,	
M01383 A		0.5	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0%		



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				PDBY HOUSTON OI 100.0%		
NA04004 A	LOS TYPE, SHIPNO LE	A: TWP 18 RGE 17 W4M SE 24	CUR INT: WI	NONCONV LOR		
M01384 A		NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 06		110001011011011011011011011011011011011	GAS S/S		
	EXP DATE: 1988 May 0			GAS 0.0% (MIN \$7.10/E3M3	C	
		5		BASED ON 100.0%		
	INT TYPE: WI			PDBY HOUSTON OI 100.0%	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	MNRL INT: 100.0					
	EXT CODE: HBP	00		NONCONV GOR		
	GROSS ACRES: 160.00	00		ALL 5.0%		
	NET ACRES: 160.000 COUNT ACREAGE: Y			BASED ON 100.0%		
	COUNT ACREAGE. 1			PDBY HOUSTON OI 100.0%		
M01385 A	I SE TVDE: FH PNG I F	A: TWP 18 RGE 17 W4M SW 24	CUR INT: WI	NONCONV LOR	2°	102/04-24-018-17-W4/00
10101303 A		6 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		FLOWING GAS
	EFF DATE: 1981 May 0			GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 0			GAS 0.0% (MIN \$7.10/E3M3	C	
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%	D	
	EXT CODE: HBP					
	GROSS ACRES: 160.00	00		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%	0	
	LOE TYPE FILMS : FA	SCITIVID 049 DOE 17 WAM SEC 94	CUR INT: WI	NONCONV LOR		100/02-24-018-17-W4/00
M01470 A		ASI TWP 018 RGE 17 W4M SEC 24	HOUSTON OI 100.0%	ALL 20.0%		COM CBM GAS
		5 NG IN BELLY_RIVER	-110001014 OF 100.070	BASED ON 100.0%		LIC: HOUSTON OIL
	EFF DATE: 2016 Jun 1			PDBY HOUSTON OI 100.09	6	
	EXP DATE: 2019 Jun 1	4		. =		100/06-24-018-17-W4/00
	INT TYPE: WI			NONCONV GOR		COM CBM GAS
	MNRL INT: 100.0	00		ALL 5.0%		LIC: HOUSTON OIL
	GROSS ACRES: 640.00	00		BASED ON 100.0%		
	NET ACRES: 640.000			PDBY HOUSTON OI 100.09	6	100/08-24-018-17-W4/00
	COUNT ACREAGE: Y					



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Mineral Schedule "A" Report

Page 46 of 11	2		Willional College			
Report Id: RP	Title	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
Number	Information				3 18	COM CBM GAS LIC: HOUSTON OIL
						100/10-24-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
				0,00		100/12-24-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
			300			100/14-24-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
						100/16-24-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M00231 A	LSE TYPE: FH NG L LSE DATE: 1981 Au EFF DATE: 1981 Au EXP DATE: 1988 Au		CUR INT: WI HOUSTON OI 100.	NONCONV LOR 0% GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100	CUR INT OPER CON C00596 A CAPL 1981 0.0% ROFR Applies OPER: HOUSTON O	
	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 16 NET ACRES: 160.00	00		NONCONV GOR ALL 2.0% BASED ON 25.0% PDBY HOUSTON OI 100	ROYALTY LINKS C00463 A 0.0% General N/A No ROFR Applies	
	COUNT ACREAGE:	Y		NONCONV GOR SLIDING SCALE GAS S/S BASED ON 50.0% PDBY HOUSTON OI 100	C00462 A General N/A No ROFR Applies C00596 A	



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File	Title	Lands	Seller's	Encumbrances	Operating	Wells
Number	Information		Interests		Contract	
				NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	ROFR Applies	
M00232 A		aug 27 60.000 000	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 2.0% BASED ON 25.0% PDBY HOUSTON OI 100.0% NONCONV GOR SLIDING SCALE GAS S/S BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0%		100/14-25-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M00233 A	LSE DATE: 1981 A	LEASI TWP 018 RGE 17 W4M SE 25 ug 28 NG IN MEDICINE_HAT_SD ug 28 EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0%	CUR INT OPER CONT C00596 A CAPL 1981	100/08-25-018-17-W4/00 COM GAS LIC: HOUSTON OIL



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eport Id: R	P-0053		Callania	Encumbrances	Operating	Wells
ile	Title	Lands	Seller's Interests	Elicambianoco	Contract	
umber	Information		Interosto	PDBY HOUSTON OI 100.0%	ROFR Applies	
	EXP DATE: 1988 Aug 27	7		PDB1110001011 01 10010 /s	OPER: HOUSTON OI	
	INT TYPE: WI			NONCONV GOR		
	MNRL INT: 100.0			ALL 2.0%	ROYALTY LINKS	
	EXT CODE: HBP	-		BASED ON 25.0%	C00463 A	
	GROSS ACRES: 160.00	00		PDBY HOUSTON OI 100.0%	General N/A	
	NET ACRES: 160.000				No ROFR Applies	
	COUNT ACREAGE: Y			NONCONV GOR	C00462 A	
				SLIDING SCALE	General N/A	
				GAS S/S	No ROFR Applies	
				BASED ON 50.0%	C00596 A	
				PDBY HOUSTON OI 100.0%		
					ROFR Applies	
				NONCONV GOR		
				GAS 5.0%		
				BASED ON 50.0%		
				PDBY HOUSTON OI 100.0%		
				NONCONV GOR		
				ALL 5.0%		
				BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
				T DDT TIOUS TO THE		
		5. THE 040 DOE 47 WAM SW 25	CUR INT: WI	NONCONV LOR	CUR INT OPER CON	Т
100234 A	LSE TYPE: FH NG LEA	ASI TWP 018 RGE 17 W4M SW 25	HOUSTON OI 100.0%	GAS 20.0%	C00596 A	
		8 NG IN MEDICINE_HAT_SD		BASED ON 100.0%	CAPL 1981	
	EFF DATE: 1981 Aug 2			PDBY HOUSTON OI 100.0%		
	EXP DATE: 1988 Aug 2				OPER: HOUSTON O	
	INT TYPE: WI			NONCONV GOR		
	MNRL INT: 100.0 EXT CODE: HBP			ALL 2.0%	ROYALTY LINKS	
	GROSS ACRES: 160.0	000		BASED ON 25.0%	C00463 A	
	NET ACRES: 160.000			PDBY HOUSTON OI 100.0%		
	COUNT ACREAGE: Y				No ROFR Applies	
	GOOINT MOTERIOL: 1			NONCONV GOR	C00462 A	
				SLIDING SCALE	General N/A	



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File	Title Lands	Seller's	Encumbrances	Operating Contract	Wells
Number	Information	Interests			
			GAS S/S	No ROFR Applies	
			BASED ON 50.0%	C00596 A CAPL 1981	
			PDBY HOUSTON OI 100.0%	ROFR Applies	
			NONCONV COR	NOFN Applies	
			NONCONV GOR		
			GAS 5.0% BASED ON 50.0%		
			PDBY HOUSTON OI 100.0%		
			NONCONV GOR		
			ALL 5.0%		
			BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
			1 001 110001014 01 100.070		
	LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4N	1 NE 25 CUR INT: WI	NONCONV LOR		
M00247 A	LSE DATE: 1981 Aug 28 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 Aug 28 EXCL CBM	110001011	GAS S/S		
	EXP DATE: 1981 Aug 27		GAS 0.0% (MIN \$7.10/E3M3	C,	
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP				
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%	0	
					100/14 05 040 47 \4/100
M00248 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M	NW 25 CUR INT: WI	NONCONV LOR		100/14-25-018-17-W4/00
	LSE DATE: 1981 Aug 28 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		COM GAS
	EFF DATE: 1981 Aug 28 EXCL CBM		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 Aug 27		GAS 0.0% (MIN \$7.10/E3M3	B C	
	INT TYPE: WI		BASED ON 100.0%	,	
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	6	
	EXT CODE: HBP				
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	COUNT ACREAGE: Y			BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00249 A	LSE TYPE: FH NG LEA LSE DATE: 1981 Aug 2 EFF DATE: 1981 Aug 2 EXP DATE: 1988 Aug 2 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.00 NET ACRES: 160.000 COUNT ACREAGE: Y	8 EXCL CBM 7	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/1000 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-25-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M00250 A		27	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01471 A		14	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0%		100/02-25-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/06-25-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	COUNT ACREAGE: Y			PDBY HOUSTON OI 100.0%		100/10-25-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
						100/12-25-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
						100/16-25-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M00235 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 2.0% BASED ON 25.0% PDBY HOUSTON OI 100.0% NONCONV GOR SLIDING SCALE GAS S/S BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0%	CAPL 1981 ROFR Applies	
				PDBY HOUSTON OI 100.0% NONCONV GOR		



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	16	
M00236 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV GOR ALL 2.0%	C00596 A CAPL 1981 ROFR Applies OPER: HOUSTON OI ROYALTY LINKS	100/14-26-018-17-W4/00 COM GAS LIC: HOUSTON OIL
	GROSS ACRES: 160. NET ACRES: 160.000 COUNT ACREAGE: Y			PASED ON 25.0% PDBY HOUSTON OI 100.0% NONCONV GOR SLIDING SCALE GAS S/S BASED ON 50.0%	No ROFR Applies C00462 A General N/A No ROFR Applies C00596 A	
		STILL OF		PDBY HOUSTON OI 100.0% NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0%	ROFR Applies	
		810, C		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00237 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	C00596 A CAPL 1981	100/08-26-018-17-W4/00 COM GAS LIC: HOUSTON OIL



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File	Title	Lands	Seller's	Encumbrances	Operating	Wells
Number	Information		Interests		Contract	
	MNRL INT: 100.0			NONCONV GOR		
	EXT CODE: HBP			ALL 2.0%	ROYALTY LINKS	
	GROSS ACRES: 160.00)0		BASED ON 25.0%	C00463 A	
	NET ACRES: 160.000			PDBY HOUSTON OI 100.0%	General N/A	
	COUNT ACREAGE: Y				No ROFR Applies	
				NONCONV GOR	C00462 A	
				SLIDING SCALE	General N/A	
				GAS S/S	No ROFR Applies	
				BASED ON 50.0%	C00596 A	
				PDBY HOUSTON OI 100.0%	CAPL 1981	
					ROFR Applies	
				NONCONV GOR		
				GAS 5.0%		
				BASED ON 50.0%		
				PDBY HOUSTON OI 100.0%		
				NONCONV GOR		
				ALL 5.0%		
				BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M00238 A	I SE TVDE: EH NG I E	ASI TWP 018 RGE 17 W4M SW 26	CUR INT: WI	NONCONV LOR	CUR INT OPER CON	Г
WIUU230 A		8 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	GAS 20.0%	C00596 A	
	EFF DATE: 1981 Aug 2			BASED ON 100.0%	CAPL 1981	
	EXP DATE: 1988 Aug 2			PDBY HOUSTON OI 100.0%	ROFR Applies	
	INT TYPE: WI				OPER: HOUSTON OI	
	MNRL INT: 100.0			NONCONV GOR		
	EXT CODE: HBP			ALL 2.0%	ROYALTY LINKS	
	GROSS ACRES: 160.0	100		BASED ON 25.0%	C00463 A	
	NET ACRES: 160.000			PDBY HOUSTON OI 100.0%	General N/A	
					No ROFR Applies	
	COLINT ACREAGE: V					
	COUNT ACREAGE: Y			NONCONV GOR	C00462 A	
	COUNT ACREAGE: Y			NONCONV GOR SLIDING SCALE	C00462 A General N/A	
	COUNT ACREAGE: Y					



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Mineral Schedule "A" Report

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				PDBY HOUSTON OI 100.0% NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	ROFR Applies	
M00251 A	LSE DATE: 1981	160.000 0.000	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00252 A	LSE DATE: 1981	160.000 0.000	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/14-26-018-17-W4/00 COM GAS LIC: HOUSTON OIL



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File	Title Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
Number	Information	moroto			
M00253 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M SE 26 LSE DATE: 1981 Aug 28 NG IN MILK_RIVER EFF DATE: 1981 Aug 28 EXCL CBM EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M BASED ON 100.0% PDBY HOUSTON OI 100.0		100/08-26-018-17-W4/00 COM GAS LIC: HOUSTON OIL
	GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0	%	
M00254 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M SW 26 LSE DATE: 1981 Aug 28 NG IN MILK_RIVER EFF DATE: 1981 Aug 28 EXCL CBM EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M) BASED ON 100.0% PDBY HOUSTON OI 100.0 NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0)%	
M01472 A	LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4M SEC LSE DATE: 2016 Jun 15 NG IN BELLY_RIVER EFF DATE: 2016 Jun 15 (INCL CBM) EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 640.000 NET ACRES: 640.000 COUNT ACREAGE: Y	26 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0 NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0		100/04-26-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/06-26-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/16-26-018-17-W4/00 COM CBM GAS



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File	Title	Lands	Seller's	Encumbrances	Operating	Wells
Number	Information		Interests		Contract	
						LIC: HOUSTON OIL
N400045 A	LOF TYPE, FUN	G LEASI TWP 18 RGE 17 W4M NE 27	CUR INT: WI	NONCONV LOR		100/16-27-018-17-W4/00
M00315 A		May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		COM GAS
		-	110001011 01 100.070	GAS S/S		LIC: HOUSTON OIL
		May 06 EXCL CBM		GAS 0.0% (MIN \$7.10/E3N	//3 с	
	EXP DATE: 1988	May 05		BASED ON 100.0%		
	INT TYPE: WI MNRL INT: 100.0			PDBY HOUSTON OI 100.0	0%	
	EXT CODE: HBP					
	GROSS ACRES:			NONCONV GOR		
	NET ACRES: 160			ALL 5.0%		
	COUNT ACREAG			BASED ON 100.0%		
	COUNT ACKLAC	JE. 1		PDBY HOUSTON OI 100.0	0%	
M00316 A	LSE TYPE: FH N	G LEASI TWP 18 RGE 17 W4M NW 27	CUR INT: WI	NONCONV LOR		100/12-27-018-17-W4/00
1000010 70		May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		COM GAS
		May 06 EXCL CBM		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988	000000000000000000000000000000000000000		GAS 0.0% (MIN \$7.10/E3)	M3 c	
	INT TYPE: WI			BASED ON 100.0%		100/14-27-018-17-W4/00
	MNRL INT: 100.0			PDBY HOUSTON OI 100.	0%	COM GAS
	EXT CODE: HBP					LIC: HOUSTON OIL
	GROSS ACRES:			NONCONV GOR		
	NET ACRES: 160	0.000		ALL 5.0%		
	COUNT ACREA	GE: Y		BASED ON 100.0%		
				PDBY HOUSTON OI 100.	0%	
		10 FAOI TWD 40 DOE 47 WAM SE 27	CUR INT: WI	NONCONV LOR		100/08-27-018-17-W4/00
M00317 A		IG LEASI TWP 18 RGE 17 W4M SE 27	HOUSTON OI 100.0%	SLIDING SCALE		COM GAS
		May 06 NG IN MILK_RIVER	11000101101100:070	GAS S/S		LIC: HOUSTON OIL
		May 06 EXCL CBM		GAS 0.0% (MIN \$7.10/E3	M3 c	
	EXP DATE: 1988	o iviay uo		BASED ON 100.0%		
	INT TYPE: WI			PDBY HOUSTON OI 100.	.0%	
	MNRL INT: 100.0					
	EXT CODE: HBF			NONCONV GOR		
	GROSS ACRES	. 100.000				



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File Title Lands Seller's **Encumbrances** Operating Wells Number Information Interests Contract ALL 5.0% NET ACRES: 160.000 **BASED ON 100.0%** COUNT ACREAGE: Y PDBY HOUSTON OI 100.0% M00318 A LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M SW 27 CUR INT: WI NONCONV LOR 100/06-27-018-17-W4/00 LSE DATE: 1981 May 06 NG IN MILK RIVER HOUSTON OI 100.0% SLIDING SCALE COM GAS EFF DATE: 1981 May 06 EXCL CBM GAS S/S LIC: HOUSTON OIL EXP DATE: 1988 May 05 GAS 0.0% (MIN \$7.10/E3M3 c. INT TYPE: WI **BASED ON 100.0%** MNRL INT: 100.0 PDBY HOUSTON OI 100.0% EXT CODE: HBP GROSS ACRES: 160 000 NONCONV GOR NET ACRES: 160.000 ALL 5.0% COUNT ACREAGE: Y **BASED ON 100.0%** PDBY HOUSTON OI 100.0% **CUR INT: WI** M01386 A LSE TYPE: FH PNG LEA! TWP 18 RGE 17 W4M NE 27 NONCONV LOR 100/16-27-018-17-W4/00 LSE DATE: 1981 May 06 NG IN MEDICINE HAT SD **HOUSTON OI 100.0%** SLIDING SCALE COM GAS EFF DATE: 1981 May 06 EXCL CBM GAS S/S LIC: HOUSTON OIL EXP DATE: 1988 May 05 GAS 0.0% (MIN \$7.10/E3M3 c. INT TYPE: WI BASED ON 100.0% MNRL INT: 100.0 PDBY HOUSTON OI 100.0% EXT CODE: HBP GROSS ACRES: 160.000 NONCONV GOR NET ACRES: 160.000 ALL 5.0% COUNT ACREAGE: Y **BASED ON 100.0%** PDBY HOUSTON OI 100.0% LSE TYPE: FH PNG LEA! TWP 18 RGE 17 W4M NW 27 CUR INT: WI M01387 A NONCONV LOR 100/12-27-018-17-W4/00 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD SLIDING SCALE GAS HOUSTON OI 100.0% COM EFF DATE: 1981 May 06 EXCL CBM GAS S/S LIC: HOUSTON OIL

GAS 0.0% (MIN \$7.10/E3M3 c.

PDBY HOUSTON OI 100.0%

BASED ON 100.0%



100/14-27-018-17-W4/00

LIC: HOUSTON OIL

COM

GAS

EXP DATE: 1988 May 05

INT TYPE: WI

MNRI INT: 100 0

EXT CODE: HBP

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	GROSS ACRES: 160.00 NET ACRES: 160.000 COUNT ACREAGE: Y	0		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01388 A		5	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-27-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M01389 A		5	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	,	100/06-27-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M01473 A	***************************************		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	6	100/01-27-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
	MNRL INT: 100.0			NONCONV GOR		



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File	Title Lands	Seller's Interests	Encumbrances Operation Contraction	***************************************
Number	Information	interests		
	GROSS ACRES: 640.000		ALL 5.0% BASED ON 100.0%	
	NET ACRES: 640.000		PDBY HOUSTON OI 100.0%	
	COUNT ACREAGE: Y			
M00362 A	LSE TYPE: FH PNG LEA! TWP 18 RGE 17 W4M 28	CUR INT: WI	NONCONV LOR	100/08-28-018-17-W4/00
	LSE DATE: 1999 Jul 01 PNG TO BASE MEDICINE_HAT	HOUSTON OI 100.0%	SLIDING SCALE	COM GAS
	EFF DATE: 1999 Jul 01 EXCL CBM	4	ALL S/S	LIC: HOUSTON OIL
	EXP DATE: 2000 Jun 30		GAS 0.0% (MIN \$7.10/E3M3 c.	100/10 00 040 47 \\\\\\\\\\\\\\\\\\\\\\\\\\\\
	INT TYPE: WI		BASED ON 100.0%	100/10-28-018-17-W4/00 COM GAS
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	LIC: HOUSTON OIL
	EXT CODE: HBP		NONCONV GOR	Eld. Hose for the
	GROSS ACRES: 647.520		ALL 5.0%	
	NET ACRES: 647.520 COUNT ACREAGE: Y		BASED ON 100.0%	
	COUNT ACREAGE. 1		PDBY HOUSTON OI 100.0%	
M04474 A	LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4M SEC 28	CUR INT: WI	NONCONV LOR	100/12-28-018-17-W4/00
M01474 A	LSE DATE: 2016 Jun 15 CBM IN BELLY_RIVER	HOUSTON OI 100.0%	ALL 20.0%	COM CBM GAS
	EFF DATE: 2016 Jun 15		BASED ON 100.0%	LIC: HOUSTON OIL
	EXP DATE: 2019 Jun 14		PDBY HOUSTON OI 100.0%	
	INT TYPE: WI			100/04-28-018-17-W4/00
	MNRL INT: 100.0		NONCONV GOR	COM CBM GAS
	GROSS ACRES: 640.000		ALL 5.0%	LIC: HOUSTON OIL
	NET ACRES: 640.000		BASED ON 100.0%	100/06-28-018-17-W4/00
	COUNT ACREAGE: Y		PDBY HOUSTON OI 100.0%	COM CBM GAS
				LIC: HOUSTON OIL
				2.0 1.1.2.3.1.1.1
				100/14-28-018-17-W4/00
				COM CBM GAS
				LIC: HOUSTON OIL
				100/16-30-018-17-W4/00
M00319 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M NE 30	CUR INT: WI	NONCONV LOR	FLOWING GAS
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE	I LOWING SAC



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File Number	Title Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		GAS S/S GAS 0.0% (MIN \$7.10/E3M3 of BASED ON 100.0%) PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		LIC: HOUSTON OIL
M01390 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NE 30 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-30-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00320 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M NE 31 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.410 NET ACRES: 157.410 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-31-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M01391 A	LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NE 31	CUR INT: WI	NONCONV LOR		100/16-31-018-17-W4/00



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
Adminer		5	HOUSTON OI 100.0%	SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 of BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		FLOWING GAS LIC: HOUSTON OIL
M00321 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.540 NET ACRES: 157.540 COUNT ACREAGE: Y	6 EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00322 A	LSE TYPE: FH NG LEAL LSE DATE: 1981 May 0 EFF DATE: 1981 May 0 EXP DATE: 1988 May 0 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.00 NET ACRES: 160.000 COUNT ACREAGE: Y	6 EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-32-018-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-32-018-17-W4/02 COM GAS LIC: HOUSTON OIL



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M00361 A	LSE TYPE: FH PNG LEA		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 of BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-32-018-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-32-018-17-W4/02 COM GAS LIC: HOUSTON OIL
M01312 A	LSE DATE: 1991 Oct 30 EFF DATE: 1991 Oct 30	(EXCLUDES NG FROM OR ASSOCIATED WITH COAL DEPOSITS	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 of the second		100/06-32-018-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-32-018-17-W4/02 COM GAS LIC: HOUSTON OIL
M01323 A	LSE TYPE: FH NG LEAS LSE DATE: 1994 Dec 13 EFF DATE: 1994 Dec 13 EXP DATE: 1995 Dec 12 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 317.480 NET ACRES: 317.480 COUNT ACREAGE: Y	NG IN MILK_RIVER EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 of BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	5	



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File	Title Lands	Seller's	Encumbrances	Operating Contract	Wells
Number	Information	Interests	ili.	Contract	
M01392 A	LSE TYPE: FH PNG LEA! TWP 18 RGE 17 W4M NE 3	2 CUR INT: WI	NONCONV LOR		
IVIU I 392 A	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD		SLIDING SCALE		
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S		
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E	3M3 c	
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0		PDBY HOUSTON OI 10	0.0%	
	EXT CODE: HBP				
	GROSS ACRES: 157.540		NONCONV GOR		
	NET ACRES: 157.540		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
	GOON MONEY OF THE PROPERTY OF		PDBY HOUSTON OI 10	0.0%	
M01393 A	LSE TYPE: FH PNG LEA! TWP 18 RGE 17 W4M NW	32 CUR INT: WI	NONCONV LOR		
101000 71	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD		SLIDING SCALE		
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S		
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E	E3M3 c	
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0		PDBY HOUSTON OI 10	00.0%	
	EXT CODE: HBP				
	GROSS ACRES: 157.480		NONCONV GOR		
	NET ACRES: 157.480		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
	20		PDBY HOUSTON OI 10	00.0%	
M01394 A	LSE TYPE: FH PNG LEA! TWP 18 RGE 17 W4M SE 3	32 CUR INT: WI	NONCONV LOR		
	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD		SLIDING SCALE		
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S		
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/I	E3M3 c	
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0		PDBY HOUSTON OI 10	00.0%	
	EXT CODE: HBP				
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		



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File Number	Title Lands Information	Seller's Interests	Encumbrances Operating Contract	Wells
			PDBY HOUSTON OI 100.0%	× 60 *
M01475 A	LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4M N 32, SE	CUR INT: WI	NONCONV LOR	100/12-32-018-17-W4/00
M01475 A	LSE DATE: 2016 Jun 15 32	HOUSTON OI 100.0%	ALL 20.0%	COM CBM GAS
	EFF DATE: 2016 Jun 15 NG IN BELLY_RIVER		BASED ON 100.0%	LIC: HOUSTON OIL
	EXP DATE: 2019 Jun 14 (INCL CBM)		PDBY HOUSTON OI 100.0%	
	INT TYPE: WI			100/02-32-018-17-W4/00
	MNRL INT: 100.0		NONCONV GOR	COM CBM GAS
	GROSS ACRES: 475.020		ALL 5.0%	LIC: HOUSTON OIL
	NET ACRES: 475.020		BASED ON 100.0%	
	COUNT ACREAGE: Y		PDBY HOUSTON OI 100.0%	100/08-32-018-17-W4/00
				COM CBM GAS
				LIC: HOUSTON OIL
				100/16-32-018-17-W4/00
				COM CBM GAS
				LIC: HOUSTON OIL
				102/14-32-018-17-W4/00
				COM CBM GAS
				LIC: HOUSTON OIL
M01476 A	LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4M SW 32	CUR INT: WI	NONCONV LOR	100/12-32-018-17-W4/00
IVIO 1470 A	LSE DATE: 2016 Jun 15 CBM IN BELLY_RIVER	HOUSTON OI 100.0%	ALL 20.0%	COM CBM GAS
	EFF DATE: 2016 Jun 15		BASED ON 100.0%	LIC: HOUSTON OIL
	EXP DATE: 2019 Jun 14		PDBY HOUSTON OI 100.0%	
	INT TYPE: WI			100/02-32-018-17-W4/00
	MNRL INT: 100.0		NONCONV GOR	COM CBM GAS
	GROSS ACRES: 160.000		ALL 5.0%	LIC: HOUSTON OIL
	NET ACRES: 160.000		BASED ON 100.0%	
	COUNT ACREAGE: Y		PDBY HOUSTON OI 100.0%	100/08-32-018-17-W4/00
				COM CBM GAS
				LIC: HOUSTON OIL



HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
rambol	incomand.					100/16-32-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
				(13)		102/14-32-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M00363 A		31	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00364 A		31 540	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.09 NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0		
M00365 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0	%	



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Mineral Schedule "A" Report

File Number	Title Lands Information	Seller's Interests	Encumbrances Operation Contract	**************************************
	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	
M00366 A	LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4M SW 33 LSE DATE: 2002 Apr 01 NG TO BASE MEDICINE_HAT EFF DATE: 2002 Apr 01 EXCL CBM EXP DATE: 2003 Mar 31 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/06-33-018-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-33-018-17-W4/02 CASED UNKNOWN LIC: HOUSTON OIL
M01477 A	LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4M SEC 3 LSE DATE: 2016 Jun 15 CBM IN BELLY_RIVER EFF DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 635.410 NET ACRES: 635.410 COUNT ACREAGE: Y	3 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/02-33-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/05-33-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/08-33-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-33-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL



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Mineral Schedule "A" Report

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells	
						COM LIC: HOU	CBM GAS ISTON OIL
M00323 A		7.640 40	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.09 NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.09	%		
M00324 A		7.770 70	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M BASED ON 100.0% PDBY HOUSTON OI 100.0 NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0	%	COM LIC: HOI 100/11-3 COM	4-018-17-W4/00 GAS JSTON OIL 4-018-17-W4/00 GAS JSTON OIL
M00325 A		00000000	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3N BASED ON 100.0% PDBY HOUSTON OI 100.0		COM	94-018-17-W4/00 GAS USTON OIL



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Mineral Schedule "A" Report

LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34	File Number		ands	Seller's Interests	Encumbrances	Operating Contract	Wells
M00326 A LSE TYPE: FH NG LEAS! TWP 18 RGE 17 W4M NS 34 CUR INT: WI NONCONV LOR LSE DATE: 1981 May 06 IN MILK_RIVER HOUSTON OI 100.0% SLIDING SCALE GAS SIS GAS LOS (MIN \$7.10/E3M3 c BASED ON 100.0% GAS LOS (MIN \$7.10/E3M3 c		GROSS ACRES: 160.000			NONCONV GOR		
M00326 A LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M SW 34 CUR INT: WI NONCONV LOR SLIDING SCALE GAS SIS GAS DATE: 1981 May 06 NG IN MILK_RIVER HOUSTON OI 100.0% SLIDING SCALE GAS SIS INT TYPE: WI NRIVE IN MILK 100.0 BASED ON 100.0% PDBY HOUSTON OI 100.0% PDBY HOUSTON OI 100.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% PDBY HO		NET ACRES: 160.000			ALL 5.0%		
M00326 A LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4M SW 34 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM GAS SIS GAS 0.0% (MIN \$7.10/E3M3 c GAS 0.0% (M		COUNT ACREAGE: Y			**************************************		
LSE TYPE: FIRP May 06 NG IN MILK RIVER HOUSTON OI 100.0% SLIDING SCALE					PDBY HOUSTON OI 100.0%		
EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 COUNT ACREAGE: Y MONIONS INT TYPE: WI MNRL INT: 1981 May 06 No IN MEDICINE HAT_SD GROSS ACRES: 187.840 NONCONV GOR ALL SOR ALL SOR ALL SOR BASED ON 100.0% PDBY HOUSTON OI 100.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% BASED ON 100.0% SLIDING SCALE ALL SIS BASED ON 100.0% COUNT ACREAGE: Y ALL SIS INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.840 NONCONV GOR ALL SOR ALL SOR BASED ON 100.0% DBY HOUSTON OI 100.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% ALL SOR ALL SOR BASED ON 100.0% BASED ON 100.0% DBY HOUSTON OI 100.0% BASED ON 1	M00326 A	LSE TYPE: FH NG LEASI T\	WP 18 RGE 17 W4M SW 34	CUR INT: WI			
EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 NET ACRES: 160.000 NET ACRES: 1981 May 06 NG IN MEDICINE_HAT_SD EXP DATE: 1988 May 05 INT TYPE: WI MO1396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 COUNT ACRES: 157.640 NONCONV COR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% PDBY HOUSTON OI 100.0% ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% PDBY HOUSTON OI 100.0% ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% PDBY HOUSTON OI 100.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% PDBY HOUSTON OI 100.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% PDBY HOUSTON OI 100.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% BASED ON 100.		LSE DATE: 1981 May 06 No	G IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		
INT TYPE: WI MRIL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y M01395 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NB 34 LSE DATE: 1981 May 06 EXCL COBM EXT CODE: HBP GROSS ACRES: 150.000 COUNT ACREAGE: Y M01395 A LSE TYPE: HP NG LEA: TWP 18 RGE 17 W4M NB 34 LSE DATE: 1981 May 06 INT TYPE: WI MRIL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.640 NET ACRES: 157.640 COUNT ACREAGE: Y M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% EXT CODE: HBP GROSS ACRES: 157.640 NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% EXT CODE: HBP GROSS ACRES: 157.640 NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% BASED ON 100.0% ALL 5.0% GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% INT TYPE: WI BASED ON 100.0% IND TYPE: WI BA		EFF DATE: 1981 May 06 EX	XCL CBM				
MRIL INT: 100.0 PDBY HOUSTON OI 100.0% EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y M01395 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NE 34 LISE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EXP DATE: 1988 May 05 INT TYPE: WI M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 EXCL CBM EXP DATE: 1986 May 05 EXT CODE: HBP GROSS ACRES: 157.640 NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% MONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% MONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% MONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% MONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% MONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% MONCONV LOR MONCONV LOR BASED ON 100.0% PDBY HOUSTON OI 100.0% MONCONV LOR BASED ON 100.0% PDBY HOUSTON OI 100.0% MONCONV LOR BASED ON 100.0% PDBY HOUSTON OI 100.0% MONCONV LOR BASED ON 100.0% BASED		EXP DATE: 1988 May 05				C _i	
EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y M01395 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NE 34 LSE DATE: 1981 May 06 NG IN MEDICINE HAT_SD EXP DATE: 1988 May 05 INT TYPE: WI M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 CUR INT: WI NONCONV LOR SLIDING SCALE ALL S/S ALL S/S ALL S/S BASED ON 100.0% MNR.L INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.640 NONCONV GOR ALL 5.0% BASED ON 100.0% MNCONV GOR ALL 5.0% ALL 5.0% BASED ON 100.0% MONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% MONCONV GOR ALL 5.0% BASED ON 100.0% BASED ON 100.0% BASED ON 100.0% BASED ON 100.0% MONCONV LOR ALL 5.0% BASED ON 100.0% BASED ON 100.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% MONCONV LOR ALL 5.0% BASED ON 100.0% BASED ON 100.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% MONCONV LOR ALL 5.0% BASED ON 100.0%		INT TYPE: WI			110 110 110 110 110 110 110 110 110 110		
GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y M01395 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NE 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1981 May 06 EXCL CBM COUNT ACREAGE: Y M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 08 DE XCL CBM EXP DATE: 1981 May 06 EXCL CBM EXP DATE: 1986 May 05 LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 08 COUNT ACREAGE: Y M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 08 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 08 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% EFF DATE: 1981 May 08 EXCL CBM EXP DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MONCONV LOR MONCONV LOR MONCONV LOR MONCONV LOR MONCONV LOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% MONCONV LOR MONCONV LOR ALL 5.0% GAS 0.0% (MIN \$7.10/E3M3 C GAS 0.0% (MIN \$7		MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		
NET ACRES: 160.000 COUNT ACREAGE: Y M01395 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NE 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1988 May 05 INT TYPE: WI MORONO GRASSED ON 100.0% EXT CODE: HBP GROSS ACRES: 157.640 COUNT ACREAGE: Y M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% EXT CODE: HBP GROSS ACRES: 157.640 COUNT ACREAGE: Y M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% EXT CODE: HBP GROSS ACRES: 157.640 SUBJECT OF THE NOTION OF THE N		EXT CODE: HBP					
M01395 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NE 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% M01395 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NE 34 HOUSTON OI 100.0% EFF DATE: 1981 May 06 EXCL CBM GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% EXP DATE: 1988 May 05 BASED ON 100.0% MNRL INT: 100.0 BASED ON 100.0% EXT CODE: HBP GROSS ACRES: 157.640 ALL 5.0% NET ACRES: 157.640 ALL 5.0% COUNT ACREAGE: Y BASED ON 100.0% M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 CUR INT: WI NONCONV LOR 100/14-34-018-17-W PDBY HOUSTON OI 100.0% EFF DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% EFF DATE: 1981 May 06 EXCL CBM GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% COUNT ACRES) BASED ON 100.0% EFP DATE: 1981 May 06 SEXCL CBM GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% COUNT ACRES) BASED ON 100.0% EXP DATE: 1988 May 05 INC IN MEDICINE_HAT_SD GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% COUNT ACRES) BASED ON 100.0% EXP DATE: 1988 May 05 INC IN MEDICINE_HAT_SD GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% COUNT ACRES) BASED ON 100.0% EXP DATE: 1988 May 05 INC IN MEDICINE_HAT_SD GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% COUNT ACRES) BASED ON 100.0% EXP DATE: 1988 May 05 INC IN MEDICINE_HAT_SD GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% COUNT ACRES) BASED ON 100.0% EXP DATE: 1988 May 05 INC IN MEDICINE_HAT_SD GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% COUNT ACRES) BASED ON 100.0% EXP DATE: 1988 May 05 INC IN MEDICINE_HAT_SD GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% COUNT ACRES) BASED ON 100.0% EXP DATE: 1988 May 05 INC IN MEDICINE_HAT_SD GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% COUNT ACRES) BASED ON 100.0% EXP DATE: 1988 May 05 INC IN MEDICINE_HAT_SD GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% COUNT ACRES TO THE MEDICINE_HAT_SD GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% COUNT ACRES TO THE MEDICINE_HAT_SD GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% COUNT ACRES TO THE MEDICINE_HAT_SD GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% COUNT ACRES TO THE MEDICINE_HAT_SD GAS 0.0% (MIN \$7.10/E3		GROSS ACRES: 160.000			NONCONV GOR		
M01395 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NE 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% EXP DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.640 NET ACRES: 157.640 COUNT ACREAGE: Y M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% EXT DOWN GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% EXP DATE: 1981 May 06 EXCL CBM EXP DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 OR IN MEDICINE_HAT_SD HOUSTON OI 100.0% EXP DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MO1396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 OR IN MEDICINE_HAT_SD HOUSTON OI 100.0% EXP DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MO1396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 OR IN MEDICINE_HAT_SD HOUSTON OI 100.0% EXP DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI		NET ACRES: 160.000					
M01395 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NE 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.640 NET ACRES: 157.640 NET ACRES: 157.640 NET ACRES: 157.640 LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EXCLUSION OF LOW ONLY COME EXCLUSION OF LOW ONLY COME EXP DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EXP DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI COMM GAS INDITION ONLOW COMM GAS IND		COUNT ACREAGE: Y					
LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.640 NET ACRES: 157.640 COUNT ACREAGE: Y M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MO1396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 CUR INT: WI HOUSTON OI 100.0% SLIDING SCALE ALL S/S ALL S/S EFF DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EXP DATE: 1988 May 05 INT TYPE: WI ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% 100/11-34-018-17-W GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% 100/11-34-018-17-W COMM GAS INT TYPE: WI					PDBY HOUSTON OI 100.0%		
LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.640 NET ACRES: 157.640 COUNT ACREAGE: Y M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MO1396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 CUR INT: WI HOUSTON OI 100.0% SLIDING SCALE ALL S/S ALL S/S EFF DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EXP DATE: 1988 May 05 INT TYPE: WI ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% 100/11-34-018-17-W GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% 100/11-34-018-17-W COMM GAS INT TYPE: WI							
ALL S/S EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.640 NET ACRES: 157.640 COUNT ACREAGE: Y M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 CUR INT: WI NONCONV LOR LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% EXP DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% SLIDING SCALE COM GAS LIC: HOUSTON OIL GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% 100/11-34-018-17-W GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% 100/11-34-018-17-W GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% 100/11-34-018-17-W GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% 100/11-34-018-17-W GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% COMM GAS COMM GAS COMM GAS	M01395 A	LSE TYPE: FH PNG LEA! T	WP 18 RGE 17 W4M NE 34				
EXP DATE: 1988 May 05 INT TYPE: WI EXP DATE: 1988 May 05 INT TYPE: WI GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% INDITION OF THE PROPERT O		LSE DATE: 1981 May 06 N	IG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%			
INT TYPE: WI BASED ON 100.0%		EFF DATE: 1981 May 06 E	XCL CBM				
MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.640 NONCONV GOR ALL 5.0% BASED ON 100.0% M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MONCONV LOR LOW INT: WI NONCONV LOR SLIDING SCALE COM GAS LIC: HOUSTON OIL GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% 100/11-34-018-17-W GAS O.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% 100/11-34-018-17-W COM GAS COM COM GAS COM COM GAS COM COM COM COM COM COM COM CO		EXP DATE: 1988 May 05			- 1700 COLOR - 170	C _i	
EXT CODE: HBP GROSS ACRES: 157.640 NET ACRES: 157.640 COUNT ACREAGE: Y M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EXP DATE: 1988 May 05 INT TYPE: WI NONCONV LOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% 100/11-34-018-17-W COM GAS 100/11-34-018-17-W COM GAS LIC: HOUSTON OIL		INT TYPE: WI			=		
GROSS ACRES: 157.640 NET ACRES: 157.640 COUNT ACREAGE: Y M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI NONCONV GOR ALL 5.0% BASED ON 100.0% NONCONV LOR FACILITY NONCONV LOR SLIDING SCALE COM GAS LIC: HOUSTON OIL GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% 100/11-34-018-17-W GAS COM GAS LIC: HOUSTON OIL GAS COM GAS		MNRL INT: 100.0			PDBY HOUSTON OI 100.0%	1	
M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI ALL 5.0% BASED ON 100.0% ALL 5.0% BASED ON 100.0% NONCONV LOR 100/14-34-018-17-W ALL 5.0% BASED ON 100.0% SLIDING SCALE COM GAS LIC: HOUSTON OIL GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% 100/11-34-018-17-W COM GAS		EXT CODE: HBP			NONGONIV COD		
COUNT ACREAGE: Y BASED ON 100.0% PDBY HOUSTON OI 100.0% M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% EXP DATE: 1988 May 05 INT TYPE: WI BASED ON 100.0% NONCONV LOR SLIDING SCALE COM GAS ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% 100/11-34-018-17-W COM GAS							
M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 CUR INT: WI NONCONV LOR 100/14-34-018-17-W LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% SLIDING SCALE COM GAS EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI SASED ON 100.0% 100/11-34-018-17-W BASED ON 100.0% COM GAS COM							
M01396 A LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34 CUR INT: WI NONCONV LOR 100/14-34-018-17-W LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% SLIDING SCALE COM GAS EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI SASED ON 100.0% BASED ON 100.0% COM GAS COM GA		COUNT ACREAGE: Y					
LSE TYPE: FH PNG LEA: TWP 18 RGE 17 W4M NW 34					PDBY HOUSTON OF 100.0%)	
LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD HOUSTON OI 100.0% SLIDING SCALE COM GAS EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI EXP DATE: 1988 May 05 BASED ON 100.0% 100/11-34-018-17-W	M01396 A	LSE TYPE: FH PNG LEA! T	WP 18 RGE 17 W4M NW 34	CUR INT: WI	NONCONV LOR		100/14-34-018-17-W4/00
EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% 100/11-34-018-17-W	1410 1000 A			HOUSTON OI 100.0%	SLIDING SCALE		
EXP DATE: 1988 May 05 INT TYPE: WI BASED ON 100.0% 100/11-34-018-17-W COM GAS		.1111111 7211111, 7711111			ALL S/S		LIC: HOUSTON OIL
INT TYPE: WI BASED ON 100.0% 100/11-34-018-17-W		-L. ************************************			GAS 0.0% (MIN \$7.10/E3M3	C	
THE TAX AND THE TA					BASED ON 100.0%		100/11-34-018-17-W4/00
IVILIATE TITLE TO U		MNRL INT: 100.0			PDBY HOUSTON OI 100.0%	0	COM GAS



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	EXT CODE: HBP GROSS ACRES: 157.770 NET ACRES: 157.770 COUNT ACREAGE: Y			NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	6	LIC: HOUSTON OIL
M01397 A	LSE TYPE: FH PNG LEA: TWP 1 LSE DATE: 1981 May 06 NG IN EFF DATE: 1981 May 06 EXCL EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	6	100/08-34-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M01398 A	LSE TYPE: FH PNG LEA: TWP LSE DATE: 1981 May 06 NG IN EFF DATE: 1981 May 06 EXCL EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	I MEDICINE_HAT_SD	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	%	
M01478 A	LSE TYPE: FH NG LEASI TWP LSE DATE: 2016 Jun 15 NG IN EFF DATE: 2016 Jun 15 (INCL EXP DATE: 2019 Jun 14 INT TYPE: WI	NBELLY_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0	%	100/04-34-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/06-34-018-17-W4/00



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Report Id: RI	P-0053			F	Operating	Wells
File	Title	Lands	Seller's Interests	Encumbrances	Contract	
lumber	Information		Illeresis	NONCONIV COD		COM CBM GAS
	MNRL INT: 100.0			NONCONV GOR	-100	LIC: HOUSTON OIL
	GROSS ACRES: 635.41	10		ALL 5.0% BASED ON 100.0%		LIO. HOUGHOIT GIE
	NET ACRES: 635.410			PDBY HOUSTON OI 100.0%	**************************************	100/16-34-018-17-W4/00
	COUNT ACREAGE: Y			PDBY HOOSTON OF 100.0%		COM CBM GAS
						LIC: HOUSTON OIL
						210.1100010.10.2
						100/10-34-018-17-W4/00
						COM CBM GAS
						LIC: HOUSTON OIL
400000 A	LOC TYPE, FUNCTEA	ASI TWP 018 RGE 17 W4M NE 35	CUR INT: WI	NONCONV LOR		100/16-35-018-17-W4/00
100239 A		8 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	GAS 20.0%	ROYALTY LINKS	FLOWING GAS
	EFF DATE: 1981 Aug 2	427		BASED ON 100.0%	C00463 A	LIC: HOUSTON OIL
	EXP DATE: 1988 Aug 2			PDBY HOUSTON OI 100.0%	General N/A	
	INT TYPE: WI				No ROFR Applies	
	MNRL INT: 100.0			NONCONV GOR	C00462 A	
	EXT CODE: HBP			ALL 2.0%	General N/A	
	GROSS ACRES: 158.0	70		BASED ON 25.0%	No ROFR Applies	
	NET ACRES: 158.070			PDBY HOUSTON OI 100.0%	C00596 B	
	COUNT ACREAGE: Y				CAPL 1981	
				NONCONV GOR	ROFR Applies	
				SLIDING SCALE		
				GAS S/S		
				BASED ON 50.0%		
				PDBY HOUSTON OI 100.0%		
				NONCONV GOR		
				GAS 5.0%		
				BASED ON 50.0%		
				PDBY HOUSTON OI 100.0%		
				NONCONV COD		
				NONCONV GOR		
				ALL 5.0%		



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				BASED ON 100.0% PDBY HOUSTON OI 100.0%		*
M00240 A	LSE TYPE: FH NG LEA	ASI TWP 018 RGE 17 W4M NW 35	CUR INT: WI	NONCONV LOR	CUR INT OPER CONT	
1110021071		28 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	GAS 20.0%	C00596 B	
	EFF DATE: 1981 Aug 2			BASED ON 100.0%	CAPL 1981	
	EXP DATE: 1988 Aug 2 INT TYPE: WI	27		PDBY HOUSTON OI 100.0%	ROFR Applies OPER: HOUSTON OI	
	MNRL INT: 100.0			NONCONV GOR		
	EXT CODE: HBP			ALL 2.0%	ROYALTY LINKS	
	GROSS ACRES: 157.7	730		BASED ON 25.0%	C00463 A	
	NET ACRES: 157.730 COUNT ACREAGE: Y			PDBY HOUSTON OI 100.0%	General N/A No ROFR Applies	
				NONCONV GOR	C00462 A	
				SLIDING SCALE	General N/A	
				GAS S/S	No ROFR Applies	
				BASED ON 50.0%	C00596 B	
				PDBY HOUSTON OI 100.0%	ROFR Applies	
				NONCONV GOR	ROFK Applies	
				GAS 5.0%		
				BASED ON 50.0%		
				PDBY HOUSTON OI 100.0%		
				NONCONV GOR		
				ALL 5.0%		
				BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M00044 A	LOE TYDE, EU NO	EASI TWP 018 RGE 17 W4M SE 35	CUR INT: WI	NONCONV LOR	CUR INT OPER CON	Г
M00241 A		28 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	GAS 20.0%	C00596 B	
	EFF DATE: 1981 Aug			BASED ON 100.0%	CAPL 1981	
	EXP DATE: 1988 Aug			PDBY HOUSTON OI 100.0%	ROFR Applies	
	INT TYPE: WI				OPER: HOUSTON OI	
	MNRL INT: 100.0			NONCONV GOR		



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Report Id: R	P-0053					111111	
File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells	
	EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			ALL 2.0% BASED ON 25.0% PDBY HOUSTON OI 100.0% NONCONV GOR SLIDING SCALE GAS S/S BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0%	ROYALTY LINKS C00463 A General N/A No ROFR Applies C00462 A General N/A No ROFR Applies C00596 B CAPL 1981 ROFR Applies		
M00242 A		200	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 2.0% BASED ON 25.0% PDBY HOUSTON OI 100.0% NONCONV GOR SLIDING SCALE GAS S/S BASED ON 50.0% PDBY HOUSTON OI 100.0%	ROYALTY LINKS C00463 A General N/A No ROFR Applies C00462 A General N/A No ROFR Applies C00596 B CAPL 1981 ROFR Applies		



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File	Title Lands	Seller's	Encumbrances	Operating Contract	Wells
Number	Information	Interests		Contract	
			NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00255 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 W4 LSE DATE: 1981 Aug 28 NG IN MILK_RIVER EFF DATE: 1981 Aug 28 EXCL CBM EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 158.070 NET ACRES: 158.070 COUNT ACREAGE: Y	1111111111111. "111111111111"	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	6	100/16-35-018-17-W4/00 FLOWING GAS LIC: HOUSTON OIL
M00256 A	LSE TYPE: FH NG LEASI TWP 18 RGE 17 WALSE DATE: 1981 Aug 28 NG IN MILK_RIVER EFF DATE: 1981 Aug 28 EXCL CBM EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 157.730 NET ACRES: 157.730 COUNT ACREAGE: Y	li, "Hillih, "Hillih, "Hillih Hillih,	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	%	



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Report Id: F	RP-0053					,;;;;,	
File	Title	Lands	Seller's	Encumbrances	Operating	Wells	
Number	Information		Interests		Contract		
			CLID INT. WI	NONCONVI OR			

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Contract	Wells
M00257 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 Aug 28 EFF DATE: 1981 Aug 28 EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP	EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 of BASED ON 100.0% PDBY HOUSTON OI 100.0%		
	GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	0	09	NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00258 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 Aug 28 EFF DATE: 1981 Aug 28 EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 & BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01479 A	LSE DATE: 2016 Jun 15 EFF DATE: 2016 Jun 15 EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0	6	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0%		100/06-35-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/08-35-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
	GROSS ACRES: 635.80 NET ACRES: 635.800 COUNT ACREAGE: Y	00		BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/14-35-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M00243 A	LOE TYDE: EH NO LEAS	SI TWP 018 RGE 17 W4M NE 36	CUR INT: WI	NONCONV LOR		100/10-36-018-17-W4/00
W100243 A		NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	GAS 20.0%	ROYALTY LINKS	COM GAS
	EFF DATE: 1981 Aug 28			BASED ON 100.0%	C00463 A	LIC: HOUSTON OIL
	EXP DATE: 1988 Aug 27			PDBY HOUSTON OI 100.0%	General N/A	
	INT TYPE: WI				No ROFR Applies	
	MNRL INT: 100.0			NONCONV GOR	C00462 A General N/A	
	EXT CODE: HBP	_		ALL 2.0% BASED ON 25.0%	No ROFR Applies	
	GROSS ACRES: 158.54	0		PDBY HOUSTON OI 100.0%	C00596 B	
	NET ACRES: 158.540 COUNT ACREAGE: Y				CAPL 1981	
	COUNT ACKLAGE. 1			NONCONV GOR	ROFR Applies	
				SLIDING SCALE		
				GAS S/S		
				BASED ON 50.0%		
				PDBY HOUSTON OI 100.0%		
				NONCONV GOR		
				GAS 5.0%		
				BASED ON 50.0%		
				PDBY HOUSTON OI 100.0%		
				NONCONV GOR		
				ALL 5.0%		
				BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
NA00044 A	LOC TYPE: EU NO LEA	SI TWP 018 RGE 17 W4M NW 36	CUR INT: WI	NONCONV LOR		100/12-36-018-17-W4/00
M00244 A		3 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	GAS 20.0%	ROYALTY LINKS	COM GAS
	EFF DATE: 1981 Aug 28			BASED ON 100.0%	C00463 A	LIC: HOUSTON OIL
	EXP DATE: 1988 Aug 2			PDBY HOUSTON OI 100.0%		
	INT TYPE: WI				No ROFR Applies	100/14-36-018-17-W4/00
	MNRL INT: 100.0			NONCONV GOR	C00462 A General N/A	COM GAS LIC: HOUSTON OIL
	EXT CODE: HBP			ALL 2.0%	General IVA	LIG. HOUGHON OIL



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Report	ld:	RP-0053
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File Number	Title Lands Information	Seller's Interests	Encumbrances	Operating Contract	Wells
	GROSS ACRES: 158.340		BASED ON 25.0%	No ROFR Applies	
	NET ACRES: 158.340		PDBY HOUSTON OI 100.0%		
	COUNT ACREAGE: Y			CAPL 1981	
			NONCONV GOR	ROFR Applies	
			SLIDING SCALE		
			GAS S/S		
			BASED ON 50.0%		
			PDBY HOUSTON OI 100.0%		
			NONCONV GOR		
			GAS 5.0%		
			BASED ON 50.0%		
			PDBY HOUSTON OI 100.0%		
			NONCONV GOR		
			ALL 5.0%		
			BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
	LSE TYPE: FH NG LEASI TWP 018 RGE 17 W4M	SE 36 CUR INT: WI	NONCONV LOR		100/02-36-018-17-W4/00
M00245 A	LSE DATE: 1981 Aug 28 NG IN MEDICINE_HAT_		SLIDING SCALE	ROYALTY LINKS	COM GAS
	EFF DATE: 1981 Aug 28 EXCL CBM	GB HEEST ELLEN	GAS S/S	C00463 A	LIC: HOUSTON OIL
	EXP DATE: 1988 Aug 27		(MIN 0.0 MAX 10.0)	General N/A	
	INT TYPE: WI		GAS 0.0% (MIN \$7.10/E3M3	c No ROFR Applies	100/08-36-018-17-W4/00
	MNRL INT: 100.0		BASED ON 100.0%	C00462 A	COM GAS
	EXT CODE: HBP		PDBY HOUSTON OI 100.0%	General N/A	LIC: HOUSTON OIL
	GROSS ACRES: 160.000			No ROFR Applies	
	NET ACRES: 160.000		NONCONV GOR	C00596 B	
	COUNT ACREAGE: Y		ALL 2.0%	CAPL 1981	
			BASED ON 25.0%	ROFR Applies	
			PDBY HOUSTON OI 100.0%	6	
			NONCONV COR		
			NONCONV GOR SLIDING SCALE		
			SLIDING SCALE GAS S/S		
			GAS 3/3		



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR GAS 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0%		
M00246 A		7	CUR INT: WI HOUSTON OI 100.0%	PDBY HOUSTON OI 100.0% NONCONV GOR ALL 2.0% BASED ON 25.0% PDBY HOUSTON OI 100.0% NONCONV GOR SLIDING SCALE GAS S/S BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV GOR GAS 5.0%	ROYALTY LINKS C00463 A General N/A No ROFR Applies C00462 A General N/A No ROFR Applies C00596 B	100/04-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL 102/06-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL
		5 C		BASED ON 50.0% PDBY HOUSTON OI 100.0% NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR		



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		0 *
M00259 A		.540 0	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/10-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M00260 A		g 27 3.340 0	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	,	100/12-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL 100/14-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL
M00261 A		- 10222425	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/02-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL 100/08-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	0		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00262 A	LSE DATE: 1981 Aug 28 EFF DATE: 1981 Aug 28	EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3	G	100/04-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL
	EXP DATE: 1988 Aug 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP		0	BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR		102/06-36-018-17-W4/00 COM GAS LIC: HOUSTON OIL
	GROSS ACRES: 160.00 NET ACRES: 160.000 COUNT ACREAGE: Y			ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01480 A	LSE DATE: 2016 Jun 15 EFF DATE: 2016 Jun 15 EXP DATE: 2019 Jun 14		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	b	100/16-36-018-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
	INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 636.88 NET ACRES: 636.880 COUNT ACREAGE: Y	30		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	6	
M00327 A	LSE TYPE: FH NG LEA LSE DATE: 1981 May 00 EFF DATE: 1981 May 00 EXP DATE: 1988 May 0 INT TYPE: WI MNRL INT: 100.0	6 EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-01-019-17-W4/02 TEST GAS LIC: HOUSTON OIL
	EXT CODE: HBP GROSS ACRES: 160.00	00		NONCONV GOR		



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Report Id: R	P-0053			
File Number	Title Lands Information	Seller's Interests	Encumbrances Operating Contract	Wells
	NET ACRES: 160.000 COUNT ACREAGE: Y		ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	
M00328 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M NW 1 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.320 NET ACRES: 160.320 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	
M00329 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SE 1 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	
M00330 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SW 1 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/06-01-019-17-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/06-01-019-17-W4/02 FLOWING GAS LIC: HOUSTON OIL



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	GROSS ACRES: 160.20	0		NONCONV GOR		
	NET ACRES: 160.200			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M01399 A	LSE TYPE: FH PNG LE	A: TWP 19 RGE 17 W4M NE 1	CUR INT: WI	NONCONV LOR		100/16-01-019-17-W4/02
IVIO 1399 A		6 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		TEST GAS
	EFF DATE: 1981 May 0			GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 0			GAS 0.0% (MIN \$7.10/E3M3	C _i	
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP					
	GROSS ACRES: 160.00	00		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%)	
M01400 A	I SE TYPE: FH PNG LE	A: TWP 19 RGE 17 W4M NW 1	CUR INT: WI	NONCONV LOR		
100140071		6 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 0			GAS S/S		
	EXP DATE: 1988 May 0			GAS 0.0% (MIN \$7.10/E3M3	Ci	
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%	, o	
	EXT CODE: HBP					
	GROSS ACRES: 160.3	20		NONCONV GOR		
	NET ACRES: 160.320			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%	6	
	(TALTIMO AO DOE 47 WAM SE 1	CUR INT: WI	NONCONV LOR		
M01401 A		EA! TWP 19 RGE 17 W4M SE 1	HOUSTON OI 100.0%	SLIDING SCALE		
	.tr	06 NG IN MEDICINE_HAT_SD	11003101101100.070	GAS S/S		
	EFF DATE: 1981 May 0			GAS 0.0% (MIN \$7.10/E3M3	3 c	
	EXP DATE: 1988 May (Jo		BASED ON 100.0%		
	INT TYPE: WI			PDBY HOUSTON OI 100.0%	6	
	MNRL INT: 100.0			7 DUT TIOUSTON OF 100.07	v	



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Report Id: R	P-0053				100 100 100 100 100 100 100 100 100 100	. 1774
File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: HBP GROSS ACRES: 160.0 NET ACRES: 160.000 COUNT ACREAGE: Y	00		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01402 A		05	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-01-019-17-W4/00 FLOWING GAS LIC: HOUSTON OIL 100/06-01-019-17-W4/02 FLOWING GAS LIC: HOUSTON OIL
M01481 A		4	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/01-01-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/08-01-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/12-01-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-01-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
						100/16-01-019-17-W4/00



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File	Title Lands	Seller's	Encumbrances	Operating	Wells
Number	Information	Interests		Contract	
					COM CBM GAS LIC: HOUSTON OIL
M00331 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NE 2 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3I BASED ON 100.0% PDBY HOUSTON OI 100. NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.	0%	100/16-02-019-17-W4/00 COM GAS LIC: HOUSTON OIL
M00332 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	NW 2 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100. NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100		
M00333 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 159.800	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3 BASED ON 100.0% PDBY HOUSTON OI 100 NONCONV GOR		



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File Number	Title Lands Information	Seller's Interests	Encumbrances	Operating Contract	Wells
	NET ACRES: 159.800 COUNT ACREAGE: Y		ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00334 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SW LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 159.720 NET ACRES: 159.720 COUNT ACREAGE: Y	2 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 of the second		
M01403 A	LSE TYPE: FH PNG LEA! TWP 19 RGE 17 W4M NE LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SE EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP	78886 - : : : : : : : : : : : : : : : : : :	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-02-019-17-W4/00 COM GAS LIC: HOUSTON OIL
	GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01404 A	LSE TYPE: FH PNG LEA: TWP 19 RGE 17 W4M NW LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SI EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP		NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0%		



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Report Id: R	P-0053					41111111111111111111111111111111111111	
File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells	
	GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	0		BASED ON 100.0% PDBY HOUSTON OI 100.0%			
M01405 A		5	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%			
M01406 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%	C.		
	GROSS ACRES: 159.72 NET ACRES: 159.720 COUNT ACREAGE: Y	20		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	6		
M01482 A		4	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0%	6	COM LIC: HOU: 100/06-02 COM	2-019-17-W4/00 CBM GAS STON OIL 2-019-17-W4/00 CBM GAS STON OIL



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	NET ACRES: 639.520 COUNT ACREAGE: Y			BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-02-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-02-019-17-W4/00 COM CBM GAS
M00335 A		EASI TWP 19 RGE 17 W4M NE 3 706 NG IN MILK_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0%		LIC: HOUSTON OIL 100/16-03-019-17-W4/00 COM GAS
	ESE DATE: 1981 May EFF DATE: 1981 May EXP DATE: 1988 May INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 COUNT ACREAGE:	, 06 EXCL CBM , 05		BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	> *	LIC: HOUSTON OIL 100/16-03-019-17-W4/02 COM UNKNOWN LIC: HOUSTON OIL
M00336 A		y 05 9.560 0	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/04-03-019-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-03-019-17-W4/00 COM GAS LIC: HOUSTON OIL
M01315 A		LEA: TWP 19 RGE 17 W4M SE&NW 3 r 29 NG IN MILK_RIVER r 29 EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0%		



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File Number	Title Lands Information	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 1995 Mar 28		PDBY HOUSTON OI 100.0%	6	
	INT TYPE: WI				
	MNRL INT: 100.0		NONCONV GOR		
	EXT CODE: HBP		ALL 5.0%		
	GROSS ACRES: 319.590		BASED ON 100.0%		
	NET ACRES: 319.590		PDBY HOUSTON OI 100.0%	6	
	COUNT ACREAGE: Y				
M01407 A	LSE TYPE: FH PNG LEA: TWP 19 RGE 17 W4M NE 3	CUR INT: WI	NONCONV LOR		100/16-03-019-17-W4/00
WIOTHOT A	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	GAS 20.0%		COM GAS
	EFF DATE: 1981 May 06 EXCL CBM		BASED ON 100.0%		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		PDBY HOUSTON OI 100.0%	6	
	INT TYPE: WI				100/16-03-019-17-W4/02
	MNRL INT: 100.0		NONCONV GOR		COM UNKNOWN
	EXT CODE: HBP		ALL 5.0%		LIC: HOUSTON OIL
	GROSS ACRES: 160.000		BASED ON 100.0%		
	NET ACRES: 160.000		PDBY HOUSTON OI 100.09	%	
	COUNT ACREAGE: Y				
M01408 A	LSE TYPE: FH PNG LEA: TWP 19 RGE 17 W4M NW 3	CUR INT: WI	NONCONV LOR		
1110110071	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	GAS 20.0%		
	EFF DATE: 1981 May 06 EXCL CBM		BASED ON 100.0%		
	EXP DATE: 1988 May 05		PDBY HOUSTON OI 100.09	%	
	INT TYPE: WI MNRL INT: 100.0		NONCONV GOR		
	EXT CODE: HBP		ALL 5.0%		
	GROSS ACRES: 160.000		BASED ON 100.0%		
	NET ACRES: 160.000		PDBY HOUSTON OI 100.09	%	
	COUNT ACREAGE: Y				
M01400 A	LSE TYPE: FH PNG LEA! TWP 19 RGE 17 W4M SE 3	CUR INT: WI	NONCONV LOR		
M01409 A	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	GAS 20.0%		
	EFF DATE: 1981 May 06 EXCL CBM		BASED ON 100.0%		
	EXP DATE: 1988 May 05		PDBY HOUSTON OI 100.0	%	
	INT TYPE: WI				
	IINT THE VVI				



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File Number	Title Lands Information	Seller's Interests	Encumbrances Operation	***************************************
	MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 159.590 NET ACRES: 159.590		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	10.
	COUNT ACREAGE: Y		(2)	
M01410 A	LSE TYPE: FH PNG LEA! TWP 19 RGE 17 W4M SW 3 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR GAS 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/04-03-019-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-03-019-17-W4/00
	MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 159.560 NET ACRES: 159.560 COUNT ACREAGE: Y	03.5	NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	COM GAS LIC: HOUSTON OIL
M01483 A	LSE TYPE: FH NG LEASI TWP 019 RGE 17 W4M SEC LSE DATE: 2016 Jun 15 NG IN BELLY_RIVER EFF DATE: 2016 Jun 15 (INCL CBM) EXP DATE: 2019 Jun 14	C3 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/08-03-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
	INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 639.150 NET ACRES: 639.150 COUNT ACREAGE: Y		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/14-03-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M00200 A	LSE TYPE: FH PNG LEA: TWP 019 RGE 17 W4M NW LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000	4 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR	



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	NET ACRES: 160.000 COUNT ACREAGE: Y			ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00201 A		y 05 9.350 0	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10 E3M3) BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00202 A		9.120 20	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/04-04-019-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-04-019-17-W4/00 COM GAS LIC: HOUSTON OIL
M00337 A		1000000	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	GROSS ACRES: 160.00 NET ACRES: 160.000 COUNT ACREAGE: Y	0		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00338 A	LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 06 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 159.120	5 EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0%		100/04-04-019-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-04-019-17-W4/00 COM GAS LIC: HOUSTON OIL
	COUNT ACREAGE: Y			BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01313 A	LSE DATE: 1991 Oct 30 EFF DATE: 1991 Oct 30	A: TWP 19 RGE 17 W4M SW 4 O NG IN BELLY_RIVER O (EXCLUDES NG FROM OR O ASSOCIATED WITH COAL DEPOSITS	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-04-019-17-W4/02 FLOWING GAS LIC: HOUSTON OIL
	EXT CODE: HBP GROSS ACRES: 161.00 NET ACRES: 161.000 COUNT ACREAGE: Y	00		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%)	
M01318 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: HBP GROSS ACRES: 319.3 NET ACRES: 319.350 COUNT ACREAGE: Y	50		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	6	0 *
M01411 A		05	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	6	
M01484 A		14	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/03-04-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/08-04-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/12-04-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-04-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
						100/16-04-019-17-W4/00



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Report Id	: RP-0053						
File	Title	Lands	Seller's	Encumbrances	Operating	Wells	
			Interests		Contract		

Number	Information	Interests	Contract	
Number	momation			COM CBM GAS LIC: HOUSTON OIL
M01485 A	LSE TYPE: FH NG LEASI TWP 019 RGE 17 W4M N 4, SE 4 LSE DATE: 2016 Jun 15 NG IN BELLY_RIVER EFF DATE: 2016 Jun 15 (INCL CBM)	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0%	100/03-04-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
	EXP DATE: 2019 Jun 14		PDBY HOUSTON OI 100.0%	
	INT TYPE: WI			100/08-04-019-17-W4/00
	MNRL INT: 100.0		NONCONV GOR	COM CBM GAS
	GROSS ACRES: 479.350		ALL 5.0%	LIC: HOUSTON OIL
	NET ACRES: 479.350		BASED ON 100.0%	100/12-04-019-17-W4/00
	COUNT ACREAGE: Y		PDBY HOUSTON OI 100.0%	COM CBM GAS
				LIC: HOUSTON OIL
				100/14-04-019-17-W4/00
				COM CBM GAS
				LIC: HOUSTON OIL
				100/16-04-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
	LSE TYPE: FH PNG LEA! TWP 019 RGE 17 W4M NE 5	CUR INT: WI	NONCONV LOR	100/16-05-019-17-W4/02
M00203 A	LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE	CASED UNKNOWN
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S	LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10 E3M3 c	
	INT TYPE: WI		BASED ON 100.0%	
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	
	EXT CODE: HBP		NONCONV GOR	
	GROSS ACRES: 160,000		ALL 5.0%	
	NET ACRES: 160.000 COUNT ACREAGE: Y		BASED ON 100.0%	
	OCCITI NOTICE TO			



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File	Title Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
Number	Information	Interests	PDDV/HOHOTON OL400.00/		
			PDBY HOUSTON OI 100.0%		
		M NW 5 CUR INT: WI	NONCONV LOR		
M00204 A	LSE TYPE: FH PNG LEA! TWP 019 RGE 17 W4		SLIDING SCALE		
	LSE DATE: 1981 May 06 NG IN MEDICINE_HA	1_SD HOUSTON OF 100.0%	GAS S/S		
	EFF DATE: 1981 May 06 EXCL CBM		GAS 0.0% (MIN \$7.10 E3M3	C	
	EXP DATE: 1988 May 05		BASED ON 100.0%		
	INT TYPE: WI		PDBY HOUSTON OI 100.0%		
	MNRL INT: 100.0		1 PB1 Hoder dit et 160.6%		
	EXT CODE: HBP		NONCONV GOR		
	GROSS ACRES: 160.000		ALL 5.0%		
	NET ACRES: 160.000		BASED ON 100.0%		
	COUNT ACREAGE: Y		PDBY HOUSTON OI 100.0%		
			T BBT Hoos tell of Jesson		
	LOS TYPE SURPLO LEALTWP 040 DCE 47 WA	M SW 5 CUR INT: WI	NONCONV LOR		100/06-05-019-17-W4/00
M00206 A	LSE TYPE: FH PNG LEA: TWP 019 RGE 17 W4				COM GAS
	LSE DATE: 1981 May 06 NG IN MEDICINE_HA	TIEGOTON OF 100.0%	GAS S/S		LIC: HOUSTON OIL
	EFF DATE: 1981 May 06 EXCL CBM		GAS 0.0% (MIN \$7.10 E3M3	C,	
	EXP DATE: 1988 May 05		BASED ON 100.0%		
	INT TYPE: WI		PDBY HOUSTON OI 100.0%)	
	MNRL INT: 100.0				
	EXT CODE: HBP GROSS ACRES: 159.060		NONCONV GOR		
	NET ACRES: 159.060		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
	COUNT ACREAGE. I		PDBY HOUSTON OI 100.0%		
M00339 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4N	MINE 5 CUR INT: WI	NONCONV LOR		100/16-05-019-17-W4/02
MOOSSS A	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		CASED UNKNOWN
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3	C	
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%	, 0	
	EXT CODE: HBP				
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	NET AGNES. 100.000				



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	COUNT ACREAGE: Y			BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00340 A		05	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 MIN SECONT SE		100/06-05-019-17-W4/00 COM GAS LIC: HOUSTON OIL
M01314 A	LSE DATE: 1991 Oct 3 EFF DATE: 1991 Oct 3		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-05-019-17-W4/02 FLOWING GAS LIC: HOUSTON OIL
M01322 A	LSE DATE: 1994 Mar		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR		100/02-05-019-17-W4/00 COM GAS LIC: HOUSTON OIL 100/08-05-019-17-W4/00 SUSP GAS LIC: HOUSTON OIL



020 10:39 am HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report

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Report Id: RF	P-0053					, file.
File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	NET ACRES: 318.930 COUNT ACREAGE: Y			ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01486 A	LSE DATE: 2016 Jun 15 EFF DATE: 2016 Jun 15	TWP 019 RGE 17 W4M SW 5 CBM IN BELLY_RIVER	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	0	100/04-05-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
	EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 159.060			NONCONV GOR ALL 5.0%		100/14-05-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
	NET ACRES: 159.060 COUNT ACREAGE: Y		35	BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/16-05-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M01487 A	LSE TYPE: FH NG LEAS LSE DATE: 2016 Jun 15 EFF DATE: 2016 Jun 15 EXP DATE: 2019 Jun 14		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	, ,	100/04-05-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
	INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 478.930 NET ACRES: 478.930			NONCONV GOR ALL 5.0% BASED ON 100.0%		100/14-05-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
	COUNT ACREAGE: Y	3,0,0		PDBY HOUSTON OI 100.0%	6	100/16-05-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M00207 A			CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3	3 c .	100/15-08-019-17-W4/00 ABZ UNKNOWN LIC: HOUSTON OIL
	INT TYPE: WI			BASED ON 100.0%		100/15-08-019-17-W4/03



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
Number	Information MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	000	Interests	PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		FLOWING GAS LIC: HOUSTON OIL 100/16-08-019-17-W4/00 COM GAS LIC: HOUSTON OIL 100/15-08-019-17-W4/02 COM GAS LIC: HOUSTON OIL
M00208 A		000	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	5	
M00209 A		.000	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	6	100/03-08-019-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-08-019-17-W4/00 CASED UNKNOWN LIC: HOUSTON OIL



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File Number	Title Lands	Seller's Interests		rating Wells tract
M00341 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M NE 8 LSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	100/15-08-019-17-W4/00 ABZ UNKNOWN LIC: HOUSTON OIL 100/15-08-019-17-W4/03 FLOWING GAS LIC: HOUSTON OIL 100/16-08-019-17-W4/00 COM GAS LIC: HOUSTON OIL
				100/15-08-019-17-W4/02 COM GAS LIC: HOUSTON OIL
M00342 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SW ELSE DATE: 1981 May 06 NG IN MILK_RIVER EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	8 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0%	100/03-08-019-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-08-019-17-W4/00 CASED UNKNOWN LIC: HOUSTON OIL
M01310 A	LSE TYPE: FH PNG LEA! TWP 19 RGE 17 W4M NE 8 LSE DATE: 1991 Oct 30 PNG IN BELLY_RIVER EFF DATE: 1993 Oct 30 (EXCL NG DERIVED FROM EXP DATE: 1995 Oct 29 ASSOCIATED WITH COAL INT TYPE: WI	HOUSTON OI 100.0% MOR	PDBY HOUSTON OI 100.0% NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 c. BASED ON 100.0%	100/15-08-019-17-W4/03 FLOWING GAS LIC: HOUSTON OIL 100/15-08-019-17-W4/02



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File Number	Title L	ands	Seller's Interests	Encumbrances	Operating Contract	Wells
	MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y			PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		COM GAS LIC: HOUSTON OIL
M01311 A	LSE TYPE: FH PNG LEA: T LSE DATE: 1991 Oct 30 F EFF DATE: 1993 Oct 30 F EXP DATE: 1995 Oct 29 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-08-019-17-W4/02 FLOWING GAS LIC: HOUSTON OIL
M01316 A		TWP 19 RGE 17 W4M SE 8 NG IN MEDICINE_HAT_SD EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	,	
M01317 A	LSE TYPE: FH NG LEASI LSE DATE: 1994 Mar 29 EFF DATE: 1994 Mar 29 EXP DATE: 1995 Mar 28		CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3	C,	



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Mineral	Schedule	"A"	Report
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File	Title Lands	Seller's	Encumbrances	Operating	Wells
Number	Information	Interests		Contract	
	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 320.000 NET ACRES: 320.000 COUNT ACREAGE: Y		BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01488 A	LSE TYPE: FH NG LEASI TWP 019 RGE 17 W4M NW 8, 1 LSE DATE: 2016 Jun 15 NG IN BELLY_RIVER EFF DATE: 2016 Jun 15 (INCL CBM) EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 320.000 NET ACRES: 320.000 COUNT ACREAGE: Y	SE 8 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-08-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-08-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 102/06-08-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M01489 A	LSE TYPE: FH NG LEASI TWP 019 RGE 17 W4M NE 8, S LSE DATE: 2016 Jun 15 CBM IN BELLY_RIVER EFF DATE: 2016 Jun 15 EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 320.000 NET ACRES: 320.000 COUNT ACREAGE: Y	SW 8 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-08-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-08-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 102/06-08-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M00210 A	LSE TYPE: FH PNG LEA! TWP 019 RGE 17 W4M NE 9	CUR INT: WI	NONCONV LOR		



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 1981 May 06	NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 06	EXCL CBM		GAS S/S		
	EXP DATE: 1988 May 05	5		GAS 0.0% (MIN \$7.10 E3M3		
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP					
	GROSS ACRES: 160.000	0	4	NONCONV GOR		
	NET ACRES: 160.000			BASED ON 100.0%		
	COUNT ACREAGE: Y			PDBY HOUSTON OI 100.0%		
M00211 A	LSE TYPE: FH PNG LEA	A: TWP 019 RGE 17 W4M NW 9	CUR INT: WI	NONCONV LOR		100/12-09-019-17-W4/00
	LSE DATE: 1981 May 06	NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		COM GAS
	EFF DATE: 1981 May 06	EXCL CBM		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05	5		GAS 0.0% (MIN \$7.10 E3M3		
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP					
	GROSS ACRES: 160.000	0		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M00212 A	LSE TYPE: FH PNG LEA	A: TWP 019 RGE 17 W4M SE 9	CUR INT: WI	NONCONV LOR		100/02-09-019-17-W4/00
	LSE DATE: 1981 May 06	NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		COM GAS
	EFF DATE: 1981 May 06	EXCL CBM		GAS S/S		LIC: HOUSTON OIL
	EXP DATE: 1988 May 05			GAS 0.0% (MIN \$7.10 E3M3	C,	
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP					
	GROSS ACRES: 160.000	0		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M00213 A	LSE TYPE: EH PNG LEA	A: TWP 019 RGE 17 W4M SW 9	CUR INT: WI	NONCONV LOR		100/04-09-019-17-W4/00



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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		HOUSTON OI 100.0%	SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 of the second seco		COM GAS LIC: HOUSTON OIL 100/06-09-019-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-09-019-17-W4/02 CASED UNKNOWN LIC: HOUSTON OIL
M00343 A	LSE TYPE: FH NG LEAS LSE DATE: 1981 May 06 EFF DATE: 1981 May 06 EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	5 EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00344 A	LSE TYPE: FH NG LEAD LSE DATE: 1981 May 00 EFF DATE: 1981 May 00 EXP DATE: 1988 May 00 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	6 EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	5	100/04-09-019-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-09-019-17-W4/00 COM GAS LIC: HOUSTON OIL 100/06-09-019-17-W4/02 CASED UNKNOWN LIC: HOUSTON OIL



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File	Title	Lands	Seller's	Encumbrances	Operating	Wells	
Number	Information		Interests		Contract		
M01321 A	LSE TYPE: FH NG LEAS	SI TWP 19 RGE 17 W4M SE 9 , NW 9	CUR INT: WI	NONCONV LOR			9-019-17-W4/00
	LSE DATE: 1994 Mar 29		HOUSTON OI 100.0%	SLIDING SCALE		COM	GAS
	EFF DATE: 1994 Mar 29			GAS S/S		LIC: HOU	ISTON OIL
	EXP DATE: 1995 Mar 28	3		GAS 0.0% (MIN \$7.10/E3M3	3 c		
	INT TYPE: WI			BASED ON 100.0%			9-019-17-W4/00
	MNRL INT: 100.0			PDBY HOUSTON OI 100.09	6	COM	GAS
	EXT CODE: HBP					LIC: HOL	ISTON OIL
	GROSS ACRES: 320.00	00		NONCONV GOR			
	NET ACRES: 320.000			ALL 5.0%			
	COUNT ACREAGE: Y			BASED ON 100.0%			
				PDBY HOUSTON OI 100.09	%		
		OLTUB ALA DOE 47 MAN ACO A	CUR INT: WI	NONCONV LOR		100/08-0	9-019-17-W4/00
M01490 A		SI TWP 019 RGE 17 W4M SEC 9	HOUSTON OI 100.0%	ALL 20.0%		COM	CBM GAS
		NG IN BELLY_RIVER	HO0310N OI 100.070	BASED ON 100.0%		LIC: HOU	JSTON OIL
	EFF DATE: 2016 Jun 15			PDBY HOUSTON OI 100.09	%		
	EXP DATE: 2019 Jun 14	·		1 BB1 (1000) GIT GIT TOTAL		100/14-0	9-019-17-W4/00
	INT TYPE: WI			NONCONV GOR		COM	CBM GAS
	MNRL INT: 100.0	20		ALL 5.0%		LIC: HOU	JSTON OIL
	GROSS ACRES: 640.00	O		BASED ON 100.0%			
	NET ACRES: 640.000 COUNT ACREAGE: Y			PDBY HOUSTON OI 100.0	%	100/16-0	9-019-17-W4/00
	COUNT ACREAGE. 1					COM	CBM GAS
		*0/				LIC: HO	JSTON OIL
M00214 A	I SF TYPE: FH PNG LE	A: TWP 019 RGE 17 W4M NE 10	CUR INT: WI	NONCONV LOR			
		6 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE			
	EFF DATE: 1981 May 0			GAS S/S			
	EXP DATE: 1988 May 0			GAS 0.0% (MIN \$7.10 E3M	13 c		
	INT TYPE: WI			BASED ON 100.0%			
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0	%		
	EXT CODE: HBP						
	GROSS ACRES: 160.0	00		NONCONV GOR			



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Mineral Schedule "A" Report

File	Title	Lands	Seller's	Encumbrances	Operating	Wells
Number	Information		Interests	all the	Contract	
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M00215 A	LSE TYPE: FH PNG LE	A: TWP 019 RGE 17 W4M NW 10	CUR INT: WI	NONCONV LOR		
	LSE DATE: 1981 May 0	6 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 0	6 EXCL CBM		GAS S/S		
	EXP DATE: 1988 May 0	5		GAS 0.0% (MIN \$7.10 E3M3	C.	
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP					
	GROSS ACRES: 160.00	00		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M00216 A		A: TWP 019 RGE 17 W4M SE 10	CUR INT: WI	NONCONV LOR		
		6 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 0			GAS S/S		
	EXP DATE: 1988 May 0	5		GAS 0.0% (MIN \$7.10 E3M3	C,	
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP					
	GROSS ACRES: 160.00	00		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M00217 A	I SE TVDE: EH DNG I E	A: TWP 019 RGE 17 W4M SW 10	CUR INT: WI	NONCONV LOR		
WOOZII A		6 NG IN MEDICINE_HAT_SD	HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 0	\$5552550 ********************************	11000101101100.070	GAS S/S		
	EXP DATE: 1988 May 0			GAS 0.0% (MIN \$7.10 E3M3	C.	
	INT TYPE: WI	~		BASED ON 100.0%	- .	
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP			. 551 110001014 01 100.070		
	LAT GODE. HDI					



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Mineral Schedule "A" Report

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	GROSS ACRES: 160.00	00		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
				PDBY HOUSTON OI 100.0%		
M00345 A	I SE TYPE: FH NG LEA	SI TWP 19 RGE 17 W4M NE 10	CUR INT: WI	NONCONV LOR		
1110001071	LSE DATE: 1981 May 0		HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 0			GAS S/S		
	EXP DATE: 1988 May 0			GAS 0.0% (MIN \$7.10/E3M3	C	
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP					
	GROSS ACRES: 160.00	00		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
	0001117101121112			PDBY HOUSTON OI 100.0%		
M00346 A	LSE TYPE: FH NG LEA	ASI TWP 19 RGE 17 W4M SW 10	CUR INT: WI	NONCONV LOR		
111000-10 71	LSE DATE: 1981 May 0		HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 0			GAS S/S		
	EXP DATE: 1988 May 0			GAS 0.0% (MIN \$7.10/E3M3	Ci	
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%	i	
	EXT CODE: HBP					
	GROSS ACRES: 160.0	000		NONCONV GOR		
	NET ACRES: 160.000			ALL 5.0%		
	COUNT ACREAGE: Y			BASED ON 100.0%		
	0001171011210211			PDBY HOUSTON OI 100.0%)	
M01320 A	LSE TYPE: FH NG LEA	ASI TWP 19 RGE 17 W4M SE 10, NW 10	CUR INT: WI	NONCONV LOR		
IVIU I JZU A		29 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1994 Mar 2			GAS S/S		
	EXP DATE: 1994 Mar 2			GAS 0.0% (MIN \$7.10/E3M3	Ci	
	INT TYPE: WI			BASED ON 100.0%		
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%	, 0	
	WINKLINT: 100.0			. =		



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Mineral Schedule "A" Report

Report Id: RI	P-0053					
File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: HBP GROSS ACRES: 320.000 NET ACRES: 320.000 COUNT ACREAGE: Y	0		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		*
M01491 A	LSE TYPE: FH NG LEAS LSE DATE: 2016 Jun 15 EFF DATE: 2016 Jun 15 EXP DATE: 2019 Jun 14 INT TYPE: WI MNRL INT: 100.0 GROSS ACRES: 640.00 NET ACRES: 640.000 COUNT ACREAGE: Y	(INCL CBM)	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/06-10-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/08-10-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-10-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/16-10-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M00218 A		5	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	%	100/16-11-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL



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Mineral Schedule "A" Report

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M00219 A		5	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10 E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00220 A		5	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE ALL S/S GAS 0.0% (MIN \$7.10 E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00221 A		5	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%	ó	102/06-11-019-17-W4/00 COM GAS LIC: HOUSTON OIL



HOUSTON OIL & GAS LTD.

Mineral Schedule "A" Report Page 107 of 112 Report Id: RP-0053 Wells Operating **Encumbrances** Seller's Lands File Title Contract Interests Information Number 100/16-11-019-17-W4/00 NONCONV LOR **CUR INT: WI** LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M NE 11 M00347 A **CBM GAS** COM SI IDING SCALE HOUSTON OI 100.0% LSE DATE: 1981 May 06 NG IN MILK_RIVER LIC: HOUSTON OIL GAS S/S EFF DATE: 1981 May 06 EXCL CBM GAS 0.0% (MIN \$7.10/E3M3 c. EXP DATE: 1988 May 05 **BASED ON 100.0%** INT TYPE: WI PDBY HOUSTON OI 100.0% MNRL INT: 100.0 EXT CODE: HBP NONCONV GOR GROSS ACRES: 160.000 ALL 5.0% NET ACRES: 160.000 **BASED ON 100.0%** COUNT ACREAGE: Y PDBY HOUSTON OI 100.0% NONCONV LOR **CUR INT: WI** LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SE 11 M00348 A SLIDING SCALE **HOUSTON OI 100.0%** LSE DATE: 1981 May 06 NG IN MILK_RIVER GAS S/S EFF DATE: 1981 May 06 EXCL CBM GAS 0.0% (MIN \$7.10/E3M3 c. EXP DATE: 1988 May 05 **BASED ON 100.0%** INT TYPE: WI PDBY HOUSTON OI 100.0% MNRL INT: 100.0 EXT CODE: HBP **NONCONV GOR GROSS ACRES: 160.000** ALL 5.0% **NET ACRES: 160.000 BASED ON 100.0%** COUNT ACREAGE: Y PDBY HOUSTON OI 100.0% 102/06-11-019-17-W4/00 NONCONV LOR CUR INT: WI LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SW 11 GAS M00349 A COM SLIDING SCALE HOUSTON OI 100.0% LSE DATE: 1981 May 06 NG IN MILK_RIVER LIC: HOUSTON OIL GAS S/S EFF DATE: 1981 May 06 EXCL CBM GAS 0.0% (MIN \$7.10/E3M3 c. EXP DATE: 1988 May 05 **BASED ON 100.0%** INT TYPE: WI PDBY HOUSTON OI 100.0% MNRL INT: 100.0 EXT CODE: HBP NONCONV GOR GROSS ACRES: 160.000 **ALL 5.0% NET ACRES: 160.000 BASED ON 100.0%**



COUNT ACREAGE: Y

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File Number	Title Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
Humber	Information		PDBY HOUSTON OI 100.0%		5
M01319 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M NW 11 LSE DATE: 1994 Mar 29 NG IN MILK_RIVER EFF DATE: 1994 Mar 29 EXCL CBM EXP DATE: 1995 Mar 28 INT TYPE: WI MNRL INT: 100.0	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10/E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M01492 A	LSE TYPE: FH NG LEASI TWP 019 RGE 17 W4M SEC LSE DATE: 2016 Jun 15 NG IN BELLY_RIVER EFF DATE: 2016 Jun 15 (INCL CBM) EXP DATE: 2019 Jun 14 INT TYPE: WI	11 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR ALL 20.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		100/08-11-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL 100/14-11-019-17-W4/00
	MNRL INT: 100.0 GROSS ACRES: 640.000 NET ACRES: 640.000		NONCONV GOR ALL 5.0% BASED ON 100.0%		COM CBM GAS LIC: HOUSTON OIL
	COUNT ACREAGE: Y		PDBY HOUSTON OI 100.0%		100/15-11-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
					100/16-11-019-17-W4/00 COM CBM GAS LIC: HOUSTON OIL
M00222 A	LSE TYPE: FH PNG LEA: TWP 019 RGE 17 W4M NE 1: LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05	2 CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3	C,	



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Mineral Schedule "A" Report

File Number	Title Lands Information	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y		BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00223 A	LSE TYPE: FH PNG LEA: TWP 019 RGE 17 W4M NW 12 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN 7.1000 c/mcf BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00224 A	LSE TYPE: FH PNG LEA: TWP 019 RGE 17 W4M SW 12 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM EXP DATE: 1988 May 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HBP GROSS ACRES: 160.000 NET ACRES: 160.000 COUNT ACREAGE: Y	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S GAS 0.0% (MIN \$7.10 E3M3 BASED ON 100.0% PDBY HOUSTON OI 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY HOUSTON OI 100.0%		
M00225 A	LSE TYPE: FH PNG LEA: TWP 019 RGE 17 W4M SE 12 LSE DATE: 1981 May 06 NG IN MEDICINE_HAT_SD EFF DATE: 1981 May 06 EXCL CBM	CUR INT: WI HOUSTON OI 100.0%	NONCONV LOR SLIDING SCALE GAS S/S		



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Mineral Schedule "A" Report

File	Title Lands	Seller's	Encumbrances	Operating	Wells
Number	Information	Interests		Contract	
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10 E3M3	C.	
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP				
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
		OUD HA		4	
И00350 А	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M NE 12	CUR INT: WI	NONCONV LOR		
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S		
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3	C,	
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP		Notice N. cop		
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
/100351 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M NW 12	CUR INT: WI	NONCONV LOR		
	LSE DATE: 1981 May 06 NG IN MILK_RIVER	HOUSTON OI 100.0%	SLIDING SCALE		
	EFF DATE: 1981 May 06 EXCL CBM		GAS S/S		
	EXP DATE: 1988 May 05		GAS 0.0% (MIN \$7.10/E3M3	C.	
	INT TYPE: WI		BASED ON 100.0%		
	MNRL INT: 100.0		PDBY HOUSTON OI 100.0%		
	EXT CODE: HBP				
	GROSS ACRES: 160.000		NONCONV GOR		
	NET ACRES: 160.000		ALL 5.0%		
	COUNT ACREAGE: Y		BASED ON 100.0%		
			PDBY HOUSTON OI 100.0%		
		OUD INT WIL	NONIOONIVII OD		
100352 A	LSE TYPE: FH NG LEASI TWP 19 RGE 17 W4M SE 12	CUR INT: WI	NONCONV LOR		



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Report Id	: RP-0053
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Report Id: RP	2-0053			Encumbrances	Operating	Wells	
File Number	Title Information	Lands	Seller's Interests	Effcumbiances	Contract		7. 1. 1.
	EFF DATE: 1981 May 06	EXCL CBM		GAS S/S			
	EXP DATE: 1988 May 05			GAS 0.0% (MIN \$7.10/E3M3	C _i		
	INT TYPE: WI			BASED ON 100.0%			
	MNRL INT: 100.0			PDBY HOUSTON OI 100.0%			
	EXT CODE: HBP						
	GROSS ACRES: 160.000)		NONCONV GOR			
	NET ACRES: 160.000			ALL 5.0%			
	COUNT ACREAGE: Y			BASED ON 100.0%			
	COUNT ACKLAGE. 1			PDBY HOUSTON OI 100.0%			
	LOS TYPS, SUNC LEAS	SI TWP 19 RGE 17 W4M SW 12	CUR INT: WI	NONCONV LOR			
и00353 A	LSE TYPE: FHING LEAS LSE DATE: 1981 May 06		HOUSTON OI 100.0%	SLIDING SCALE			
				GAS S/S			
	EFF DATE: 1981 May 06			GAS 0.0% (MIN \$7.10/E3M3	C		
	EXP DATE: 1988 May 05			BASED ON 100.0%			
	INT TYPE: WI			PDBY HOUSTON OI 100.0%			
	MNRL INT: 100.0						
	EXT CODE: HBP			NONCONV GOR			
	GROSS ACRES: 160.00			ALL 5.0%			
	NET ACRES: 160.000			BASED ON 100.0%			
	COUNT ACREAGE: Y			PDBY HOUSTON OI 100.0%			
			CUR INT: WI	NONCONV LOR		100/04-12	-019-17-W4/00
и01493 A		SI TWP 019 RGE 17 W4M SEC 12	HOUSTON OI 100.0%	ALL 20.0%		COM	CBM GAS
	LSE DATE: 2016 Jun 15		110001014 01 100.07	BASED ON 100.0%		LIC: HOU	STON OIL
	EFF DATE: 2016 Jun 15			PDBY HOUSTON OI 100.0%)		
	EXP DATE: 2019 Jun 14			, 55, 1,6 1,6 1,7		100/08-12	-019-17-W4/0
	INT TYPE: WI			NONCONV GOR		COM	CBM GAS
	MNRL INT: 100.0			ALL 5.0%		LIC: HOU	STON OIL
	GROSS ACRES: 640.00	00		BASED ON 100.0%			
	NET ACRES: 640.000			PDBY HOUSTON OI 100.0%		100/14-12	-019-17-W4/0
	COUNT ACREAGE: Y			1 221 110001014 01 100.07	-	COM	CBM GAS
						LIC: HOU	STON OIL
						100/16-12	2-019-17-W4/0



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Report Id: RP-0053

File	Title	Lands	Seller's	Encumbrances	Operating	Wells
Number	Information		Interests		Contract	4
						COM CBM GAS
						LIC: HOUSTON OIL
						102/06-12-019-17-W4/00

LIC: HOUSTON OIL

102/06-12-019-17-W4/00
COM CBM GAS
LIC: HOUSTON OIL

100/12-12-019-17-W4/00
COM CBM GAS
LIC: HOUSTON OIL



Purchased Assets - Pipeline Schedule

License Num	Seg ID #	Substance Name	From Location	To Location	Length (km)	Status
A19705	1	Natural Gas	06-30-018- 16W4	05-30-018- 16W4	0.14	Operating
A19705	2	Natural Gas	16-09-018- 16W4	15-09-018- 16W4	0.19	Operating
A19705	4	Natural Gas	16-11-018- 16W4	14-11-018- 16W4	0.8	Operating
A19705	6	Natural Gas	06-11-018- 16W4	15-11-018- 16W4	0.93	Operating
A19705	7	Natural Gas	14-11-018- 16W4	14-10-018- 16W4	1.6	Operating
A19705	10	Natural Gas	06-10-018- 16W4	15-10-018- 16W4	0.8	Operating
A19705	12	Natural Gas	16-15-018- 16W4	14-10-018- 16W4	2	Operating
A19705	14	Natural Gas	14-10-018- 16W4	15-09-018- 16W4	1.3	Operating
A19705	15	Natural Gas	15-09-018- 16W4	10-17-018- 16W4	2.1	Operating
A19705	17	Natural Gas	06-16-018- 16W4	04-16-018- 16W4	0.6	Operating
A19705	19	Natural Gas	15-16-018- 16W4	16-17-018- 16W4	1.2	Operating
A19705	21	Natural Gas	16-17-018- 16W4	16-17-018- 16W4	0.1	Operating
A19705	22	Natural Gas	16-17-018- 16W4	10-17-018- 16W4	0.8	Operating
A19705	24	Natural Gas	06-17-018- 16W4	10-17-018- 16W4	0.4	Operating
A19705	25	Natural Gas	10-17-018- 16W4	06-30-018- 16W4	4.3	Operating
A19705	27	Natural Gas	06-20-018- 16W4	11-17-018- 16W4	1.2	Operating
A19705	29	Natural Gas	16-19-018- 16W4	15-19-018- 16W4	0.8	Operating
A19705	31	Natural Gas	15-21-018- 16W4	13-21-018- 16W4	0.8	Operating
A19705	33	Natural Gas	12-21-018- 16W4	13-21-018- 16W4	0.8	Operating
A19705	34	Natural Gas	13-21-018- 16W4	16-20-018- 16W4	0.2	Operating
A19705	36	Natural Gas	16-20-018- 16W4	09-29-018- 16W4	1	Operating
A19705	38	Natural Gas	16-29-018- 16W4	09-29-018- 16W4	0.9	Operating

License Num	Seg ID #	Substance Name	From Location	To Location	Length (km)	Status
A19705	39	Natural Gas	09-29-018- 16W4	06-29-018- 16W4	0.8	Operating
A19705	41	Natural Gas	06-29-018- 16W4	06-30-018- 16W4	1.6	Operating
A19705	43	Natural Gas	09-30-018- 16W4	08-30-018- 16W4	0.5	Operating
A19705	46	Natural Gas	05-30-018- 16W4	08-25-018- 17W4	0.4	Operating
A19705	48	Natural Gas	16-18-018- 16W4	06-19-018- 16W4	1.1	Operating
A19705	50	Natural Gas	06-18-018- 16W4	06-19-018- 16W4	1.6	Operating
A19705	52	Natural Gas	06-19-018- 16W4	16-24-018- 17W4	1.2	Operating
A19705	54	Natural Gas	06-13-018- 17W4	16-13-018- 17W4	1.3	Operating
A19705	56	Natural Gas	16-13-018- 17W4	16-24-018- 17W4	1.6	Operating
A19705	58	Natural Gas	06-24-018- 17W4	08-24-018- 17W4	0.8	Operating
A19705	60	Natural Gas	06-25-018- 17W4	08-25-018- 17W4	0.9	Operating
A19705	62	Natural Gas	16-25-018- 17W4	08-25-018- 17W4	0.8	Operating
A19705	63	Natural Gas	08-25-018- 17W4	16-24-018- 17W4	0.8	Operating
A19705	66	Natural Gas	06-14-018- 17W4	16-14-018- 17W4	1.2	Operating
A19705	68	Natural Gas	16-14-018- 17W4	16-23-018- 17W4	1.7	Operating
A19705	70	Natural Gas	06-23-018- 17W4	08-23-018- 17W4	0.8	Operating
A19705	72	Natural Gas	06-26-018- 17W4	08-26-018- 17W4	0.9	Operating
A19705	76	Natural Gas	16-26-018- 17W4	08-26-018- 17W4	0.9	Operating
A19705	77	Natural Gas	08-26-018- 17W4	16-23-018- 17W4	0.7	Operating
A19705	80	Natural Gas	06-22-018- 17W4	16-22-018- 17W4	1.2	Operating
A19705	83	Natural Gas	06-27-018- 17W4	09-27-018- 17W4	0.8	Operating
A19705	85	Natural Gas	16-27-018- 17W4	09-27-018- 17W4	0.5	Operating
A19705	86	Natural Gas	09-27-018- 17W4	16-23-018- 17W4	2.7	Operating

License Num	Seg ID #	Substance Name	From Location	To Location	Length (km)	Status
A19705	89	Natural Gas	16-23-018- 17W4	16-24-018- 17W4	1.6	Operating
A19705	91	Natural Gas	16-08-019- 17W4	08-08-019- 17W4	1	Operating
A19705	92	Natural Gas	08-08-019- 17W4	09-31-018- 17W4	2.8	Operating
A19705	93	Natural Gas	09-31-018- 17W4	08-23-018- 17W4	1.7	Operating
A19705	97	Natural Gas	06-08-019- 17W4	08-08-019- 17W4	0.8	Operating
A19705	100	Natural Gas	06-05-019- 17W4	08-05-019- 17W4	0.5	Operating
A19705	102	Natural Gas	16-31-018- 17W4	06-32-018- 17W4	1.6	Operating
A19705	109	Natural Gas	16-09-019- 17W4	08-09-019- 17W4	0.5	Operating
A19705	110	Natural Gas	08-09-019- 17W4	16-32-018- 17W4	2.6	Operating
A19705	111	Natural Gas	16-32-018- 17W4	08-32-018- 17W4	0.8	Operating
A19705	113	Natural Gas	06-09-019- 17W4	08-09-019- 17W4	0.6	Operating
A19705	116	Natural Gas	06-04-019- 17W4	08-04-019- 17W4	0.7	Operating
A19705	118	Natural Gas	08-32-018- 17W4	08-33-018- 17W4	1.7	Operating
A19705	121	Natural Gas	16-10-019- 17W4	08-10-019- 17W4	0.8	Operating
A19705	122	Natural Gas	08-10-019- 17W4	16-33-018- 17W4	2.5	Operating
A19705	123	Natural Gas	16-33-018- 17W4	08-33-018- 17W4	0.9	Operating
A19705	125	Natural Gas	06-10-019- 17W4	08-10-019- 17W4	0.8	Operating
A19705	128	Natural Gas	06-03-019- 17W4	08-03-019- 17W4	0.6	Operating
A19705	130	Natural Gas	08-33-018- 17W4	08-36-018- 17W4	4.9	Operating
A19705	132	Natural Gas	16-11-019- 17W4	08-11-019- 17W4	0.8	Operating
A19705	133	Natural Gas	08-11-019- 17W4	16-34-018- 17W4	2.5	Operating
A19705	134	Natural Gas	16-34-018- 17W4	08-34-018- 17W4	0.9	Operating
A19705	136	Natural Gas	06-11-019- 17W4	08-11-019- 17W4	0.9	Operating

License Num	Seg ID #	Substance Name	From Location	To Location	Length (km)	Status
A19705	139	Natural Gas	06-02-019- 17W4	08-02-019- 17W4	0.6	Operating
A19705	142	Natural Gas	06-34-018- 17W4	08-34-018- 17W4	0.8	Operating
A19705	143	Natural Gas	08-34-018- 17W4	08-36-018- 17W4	3.3	Operating
A19705	146	Natural Gas	16-12-019- 17W4	08-12-019- 17W4	0.5	Operating
A19705	147	Natural Gas	08-12-019- 17W4	16-35-018- 17W4	2.5	Operating
A19705	148	Natural Gas	16-35-018- 17W4	08-35-018- 17W4	0.8	Operating
A19705	150	Natural Gas	06-12-019- 17W4	08-12-019- 17W4	0.5	Operating
A19705	153	Natural Gas	06-01-019- 17W4	08-01-019- 17W4	0.5	Operating
A19705	154	Natural Gas	16-35-018- 17W4	16-35-018- 17W4	0.03	Operating
A19705	157	Natural Gas	16-36-018- 17W4	08-36-018- 17W4	0.5	Operating
A19705	158	Natural Gas	08-36-018- 17W4	08-25-018- 17W4	1.6	Operating
A19705	159	Natural Gas	08-25-018- 17W4	16-24-018- 17W4	0.8	Operating
A19705	160	Natural Gas	16-24-018- 17W4	04-12-018- 17W4	5.1	Operating
A19705	161	Natural Gas	04-10-018- 16W4	12-10-018- 16W4	0.79	Operating
A19705	162	Natural Gas	12-10-018- 16W4	14-10-018- 16W4	0.36	Operating
A19705	163	Natural Gas	02-15-018- 16W4	14-10-018- 16W4	1.02	Operating
A19705	164	Natural Gas	02-16-018- 16W4	04-16-018- 16W4	0.63	Operating
A19705	165	Natural Gas	02-29-018- 16W4	10-29-018- 16W4	0.48	Operating
A19705	166	Natural Gas	04-29-018- 16W4	06-29-018- 16W4	0.58	Operating
A19705	167	Natural Gas	02-13-018- 17W4	08-14-018- 17W4	1.01	Operating
A19705	168	Natural Gas	05-14-018- 17W4	02-14-018- 17W4	0.67	Operating
A19705	169	Natural Gas	02-14-018- 17W4	08-14-018- 17W4	0.59	Operating
A19705	170	Natural Gas	12-36-018- 17W4	06-36-018- 17W4	0.47	Operating

License Num	Seg ID #	Substance Name	From Location	To Location	Length (km)	Status
A19705	171	Natural Gas	01-01-019- 17W4	16-35-018- 17W4	0.52	Operating
A19705	172	Natural Gas	12-01-019- 17W4	16-02-019- 17W4	0.63	Operating
A19705	173	Natural Gas	05-02-019- 17W4	16-33-018- 17W4	1.02	Operating
A19705	174	Natural Gas	02-10-018- 16W4	08-10-018- 16W4	0.51	Operating
A19705	175	Natural Gas	10-10-018- 16W4	14-10-018- 16W4	0.56	Operating
A19705	176	Natural Gas	12-16-018- 16W4	08-17-018- 16W4	0.51	Operating
A19705	177	Natural Gas	02-17-018- 16W4	08-17-018- 16W4	0.53	Operating
A19705	178	Natural Gas	02-19-018- 16W4	02-19-018- 16W4	0.1	Operating
A19705	179	Natural Gas	12-20-018- 16W4	06-20-018- 16W4	0.54	Operating
A19705	180	Natural Gas	12-29-018- 16W4	06-29-018- 16W4	0.5	Operating
A19705	181	Natural Gas	12-13-018- 17W4	06-13-018- 17W4	0.3	Operating
A19705	182	Natural Gas	12-22-018- 17W4	16-22-018- 17W4	0.5	Operating
A19705	183	Natural Gas	12-25-018- 17W4	06-25-018- 17W4	0.46	Operating
A19705	184	Natural Gas	02-11-018- 16W4	06-11-018- 16W4	0.6	Operating
A19705	185	Natural Gas	10-11-018- 16W4	14-11-018- 16W4	0.67	Operating
A19705		Natural Gas	12-11-018- 16W4	16-10-018- 16W4	0.55	Operating
A19705	187	Natural Gas	10-16-018- 16W4	06-16-018- 16W4	0.51	Operating
A19705	188	Natural Gas	04-20-018- 16W4	04-20-018- 16W4	0.29	Operating
A19705	189	Natural Gas	10-20-018- 16W4	06-20-018- 16W4	0.56	Operating
A19705	190	Natural Gas	10-29-018- 16W4	06-29-018- 16W4	0.67	Operating
A19705	191	Natural Gas	02-30-018- 16W4	06-30-018- 16W4	0.61	Operating
A19705	192	Natural Gas	14-30-018- 16W4	14-30-018- 16W4	0.43	Operating
A19705	193	Natural Gas	16-30-018- 16W4	09-30-018- 16W4	0.44	Operating

License Num	Seg ID #	Substance Name	From Location	To Location	Length (km)	Status
A19705	194	Natural Gas	03-13-018- 17W4	08-14-018- 17W4	0.55	Operating
A19705	195	Natural Gas	14-23-018- 17W4	10-23-018- 17W4	0.57	Operating
A19705	196	Natural Gas	14-24-018- 17W4	10-24-018- 17W4	0.61	Operating
A19705	197	Natural Gas	12-27-018- 17W4	08-28-018- 17W4	0.71	Operating
A19705	198	Natural Gas	04-28-018- 17W4	06-28-018- 17W4	0.45	Operating
A19705	199	Natural Gas	02-36-018- 17W4	16-25-018- 17W4	0.56	Operating
A19705	200	Natural Gas	15-11-019- 17W4	16-11-019- 17W4	0.57	Operating
A19705	201	Natural Gas	12-12-019- 17W4	06-12-019- 17W4	0.58	Operating
A19705	202	Natural Gas	10-36-018- 17W4	08-36-018- 17W4	0.5	Operating
A19705	203	Natural Gas	10-34-018- 17W4	06-34-018- 17W4	0.63	Operating
A19705	204	Natural Gas	11-34-018- 17W4	06-34-018- 17W4	0.55	Operating
A19705	205	Natural Gas	09-17-018- 16W4	09-17-018- 16W4	0.17	Operating
A19705	206	Natural Gas	12-32-018- 17W4	06-32-018- 17W4	0.6	Operating
A19705	207	Natural Gas	02-32-018- 17W4	08-32-018- 17W4	0.45	Operating
A19705	208	Natural Gas	04-12-019- 17W4	16-02-019- 17W4	0.61	Operating
A19705		Natural Gas	12-28-018- 17W4	06-28-018- 17W4	0.54	Operating
A19705	210	Natural Gas	09-14-018- 17W4	08-14-018- 17W4	0.68	Operating
A19705	211	Natural Gas	04-30-018- 16W4	01-25-018- 17W4	0.63	Operating
A19705	212	Natural Gas	01-27-018- 17W4	01-27-018- 17W4	0.3	Operating
A19705	213	Natural Gas	04-36-018- 17W4	16-26-018- 17W4 0.59		Operating
A19705	214	Natural Gas	04-12-018- 17W4	13-36-017- 17W4	2	Abandoned
A21955	1	Natural Gas	16W4 16W		0.4	Operating
A21955	2	Natural Gas	08-16-018- 16W4	06-16-018- 16W4	0.8	Operating

License Num	Seg ID #	Substance Name	From Location	To Location	Length (km)	Status
A21955	3	Natural Gas	08-17-018- 16W4	10-17-018- 16W4	1.1	Operating
A21955	5	Natural Gas	08-20-018- 16W4	16-17-018- 16W4	0.8	Operating
A21955	6	Natural Gas	14-20-018- 16W4	06-20-018- 16W4	0.8	Operating
A21955	7	Natural Gas	06-21-018- 16W4	14-16-018- 16W4	0.8	Operating
A21955	8	Natural Gas	08-21-018- 16W4	06-21-018- 16W4	0.8	Operating
A21955	10	Natural Gas	08-10-018- 16W4	16-10-018- 16W4	0.8	Operating
A21955	11	Natural Gas	08-11-018- 16W4	16-11-018- 16W4	0.8	Operating
A21955	12	Natural Gas	08-18-018- 16W4	16-18-018- 16W4	0.8	Operating
A26216	4	Natural Gas	14-15-018- 16W4	15-16-018- 16W4	1.34	Operating
A26216	5	Natural Gas	14-16-018- 16W4	14-16-018- 16W4	0.05	Operating
A26216	6	Natural Gas	14-19-018- 16W4	14-19-018- 16W4	0.05	Operating
A26216	9	Natural Gas	13-15-018- 16W4	13-15-018- 16W4	0.69	Operating
A26216	10	Natural Gas	10-19-018- 16W4	10-19-018- 16W4	0.59	Operating
A26216	11	Natural Gas	16-21-018- 16W4	15-21-018- 16W4	0.65	Operating
A28021	1	Natural Gas	14-08-019- 17W4	06-08-019- 17W4	0.56	Operating
A28021	2	Natural Gas	08-08-019- 17W4	08-08-019- 17W4	0.13	Operating
A28021	3	Natural Gas	14-05-019- 17W4	16-05-019- 17W4	0.42	Operating
A28021	4	Natural Gas	08-05-019- 17W4	08-05-019- 17W4	0.08	Operating
A28021	5	Natural Gas	14-09-019- 17W4	16-09-019- 17W4	0.52	Operating
A28021	6	Natural Gas	08-09-019- 17W4	08-09-019- 17W4	0.1	Operating
A28021	7	Natural Gas	14-04-019- 17W4	09-04-019- 17W4	0.71	Operating
A28021	8	Natural Gas	08-04-019- 17W4	08-04-019- 17W4	0.06	Operating
A28021	9	Natural Gas	14-10-019- 17W4	16-10-019- 17W4	0.81	Operating

License Num	Seg ID #	Substance Name	From Location	To Location	Length (km)	Status
A28021	10	Natural Gas	08-10-019- 17W4	08-10-019- 17W4	0.27	Operating
A28021	11	Natural Gas	14-03-019- 17W4	09-03-019- 17W4	0.72	Operating
A28021	12	Natural Gas	08-03-019- 17W4	08-03-019- 17W4	0.07	Operating
A28021	13	Natural Gas	14-11-019- 17W4	06-11-019- 17W4	0.47	Operating
A28021	14	Natural Gas	14-32-018- 17W4	16-32-018- 17W4	0.76	Operating
A28021	15	Natural Gas	08-32-018- 17W4	08-32-018- 17W4	0.23	Operating
A28021	16	Natural Gas	14-33-018- 17W4	06-33-018- 17W4	0.56	Operating
A28021	17	Natural Gas	08-33-018- 17W4	08-33-018- 17W4	0.06	Operating
A28021	18	Natural Gas	14-13-018- 17W4	10-13-018- 17W4	0.33	Operating
A28021	19	Natural Gas	08-13-018- 17W4	10-13-018- 17W4	0.45	Operating
A28021	20	Natural Gas	08-05-019- 17W4	08-32-018- 17W4	2.25	Operating
A28021	21	Natural Gas	08-32-018- 17W4	14-28-018- 17W4	1.24	Operating
A28021	22	Natural Gas	14-28-018- 17W4	08-28-018- 17W4	1.24	Operating
A28021	23	Natural Gas	08-28-018- 17W4	16-22-018- 17W4	1.81	Operating
A28021	24	Natural Gas	16-22-018- 17W4	12-23-018- 17W4	0.63	Operating
A28021	25	Natural Gas	12-23-018- 17W4	10-23-018- 17W4	0.7	Operating
A28021	26	Natural Gas	10-23-018- 17W4	12-24-018- 17W4	0.87	Operating
A28021	27	Natural Gas	12-24-018- 17W4	10-24-018- 17W4	0.86	Operating
A28021	28	Natural Gas	02-24-018- 17W4	10-24-018- 17W4	0.78	Operating
A28021	29	Natural Gas	10-24-018- 17W4	16-24-018- 17W4	0.68	Operating
A28021	30	Natural Gas	08-28-018- 17W4	14-28-018- 17W4	1.24	Operating
A28021	31	Natural Gas	06-28-018- 17W4	14-28-018- 17W4	0.74	Operating
A28021	32	Natural Gas	14-28-018- 17W4	08-32-018- 17W4	1.24	Operating

License Num	Seg ID #	Substance Name	From Location	To Location	Length (km)	Status
A28021	33	Natural Gas	10-25-018- 17W4	08-25-018- 17W4	0.61	Operating
A28021	34	Natural Gas	02-25-018- 17W4	16-24-018- 17W4	0.78	Operating
A28021	35	Natural Gas	04-34-018- 17W4	05-34-018- 17W4	0.64	Operating
A28021	36	Natural Gas	04-26-018- 17W4	16-22-018- 17W4	0.8	Operating
A28021	37	Natural Gas	05-23-018- 17W4	12-23-018- 17W4	0.71	Operating
A28021	38	Natural Gas	08-14-018- 17W4	16-14-018- 17W4	1.13	Operating
A28021	39	Natural Gas	04-19-018- 16W4	06-19-018- 16W4	0.54	Operating
A28021	40	Natural Gas	12-18-018- 16W4	16-13-018- 17W4	0.63	Operating
A28021	41	Natural Gas	07-18-018- 16W4	05-17-018- 16W4	0.77	Operating
A28021	42	Natural Gas	05-17-018- 16W4	14-17-018- 16W4	1.07	Operating
A28021	43	Natural Gas	05-15-018- 16W4	13-15-018- 16W4	1.17	Operating
A28021	44	Natural Gas	05-11-018- 16W4	08-10-018- 16W4	0.77	Operating
A28021	45	Natural Gas	03-08-019- 17W4	14-05-019- 17W4	0.5	Operating
A28021	46	Natural Gas	12-09-019- 17W4	04-09-019- 17W4	0.75	Operating
A28021	47	Natural Gas	02-09-019- 17W4	04-09-019- 17W4	0.77	Operating
A28021	48	Natural Gas	04-09-019- 17W4	12-04-019- 17W4	0.79	Operating
A28021	49	Natural Gas	12-04-019- 17W4	05-04-019- 17W4	0.72	Operating
A28021	50	Natural Gas	03-04-019- 17W4	04-04-019- 17W4	0.54	Operating
A28021	51	Natural Gas	04-04-019- 17W4	04-04-019- 17W4	0.13	Operating
A28021	52	Natural Gas	04-03-019- 17W4	16-32-018- 17W4	0.97	Operating
A28021	53	Natural Gas	02-05-019- 17W4	02-05-019- 17W4	0.18	Operating
A28021	54	Natural Gas	05-33-018- 17W4	08-32-018- 17W4	0.27	Operating
A28021	55	Natural Gas	15-08-019- 17W4	14-08-019- 17W4	0.25	Operating

License Num	Seg ID #	Substance Name	From Location	To Location	Length (km)	Status
A28021	56	Natural Gas	02-33-018- 17W4	08-33-018- 17W4	0.43	Operating
A28021	58	Natural Gas	04-05-019- 17W4	06-05-019- 17W4	0.65	Operating
A56031	1	Natural Gas	08-29-018- 16W4	09-29-018- 16W4	0.2	Operating
A56031	2	Natural Gas	14-25-018- 17W4	16-25-018- 17W4	0.8	Operating
A56031	3	Natural Gas	14-26-018- 17W4	16-26-018- 17W4	0.8	Operating
A56031	4	Natural Gas	14-27-018- 17W4	16-27-018- 17W4	0.8	Operating
A56031	5	Natural Gas	14-34-018- 17W4	16-34-018- 17W4	0.8	Operating
A56031	6	Natural Gas	14-35-018- 17W4	16-35-018- 17W4	0.8	Operating
A56031	7	Natural Gas	14-36-018- 17W4	16-35-018- 17W4	0.8	Operating
A56031	8	Natural Gas	08-36-018- 17W4	07-36-018- 17W4	0.32	Operating
A56031	9	Natural Gas	08-01-019- 17W4	07-01-019- 17W4	0.32	Operating
A56031	10	Natural Gas	14-01-019- 17W4	16-01-019- 17W4	0.8	Operating
A56031	11	Natural Gas	08-02-019- 17W4	08-02-019- 17W4	0.42	Operating
A56031	12	Natural Gas	14-02-019- 17W4	16-02-019- 17W4	0.8	Operating
A56031	13	Natural Gas	14-12-019- 17W4	16-12-019- 17W4	0.8	Operating
A56033	1	Natural Gas	14-14-018- 17W4	10-14-018- 17W4	0.32	Operating
A56033	2	Natural Gas	08-22-018- 17W4	10-22-018- 17W4	0.45	Operating
A56033	3	Natural Gas	14-22-018- 17W4	10-22-018- 17W4	0.34	Operating
A56033	4	Natural Gas	14-29-018- 16W4	16-29-018- 16W4	0.71	Operating
A56033	5	Natural Gas	14-30-018- 16W4	16-30-018- 16W4	0.57	Operating
A56033	6	Natural Gas	02-23-018- 17W4	06-23-018- 17W4	0.41	Operating
A56033	7	Natural Gas	04-24-018- 17W4	06-24-018- 17W4	0.55	Operating
A56033	8	Natural Gas	10-28-018- 17W4	06-33-018- 17W4	1.37	Operating

License Num	Seg ID #	Substance Name	From Location	To Location	Length (km)	Status
A58237	1	Natural Gas	08-19-019- 17W4	16-08-019- 17W4	2.85	Operating

Facility License Schedule

Govt Code	License Number	Type	Facility Name	Location	Operational Status
ABCS0002402	F2402	Compressor station	HOUSTON 08-32-018-17W4	08-32-018-17W4	Active
ABCS0002400	F2400	Compressor station	HOUSTON 16-24-018-17W4	16-24-018-17W4	Active

SCHEDULE "C"

Claims

"Claim" means (with capitalized terms having the definitions given to them in the Sale Agreement) any claim, demand, lawsuit, proceeding or arbitration, or any investigation by a Governmental Authority, pertaining to the Assets, in each case whether asserted, threatened, pending or existing, including, without limitation, the five percent (5%) overriding royalty payable by Houston Oil & Gas Ltd. to Pioneer Well Service Corp. as set out in the governing contract dated April 10, 2018.

SCHEDULE "D"

Permitted Encumbrances

Permitted Encumbrances consist of the following (with capitalized terms having the definitions given to them in the Sale Agreement, unless otherwise defined in this Order):

- i. all encumbrances, overriding royalties (excluding the five percent (5%) overriding royalty payable by Houston Oil & Gas Ltd. to Pioneer Well Service Corp. as set out in the governing contract dated April 10, 2018) and other royalties, net profits interests and other burdens identified in the Title Documents or in Schedule "A";
- ii. any Preferential Purchase Rights or any similar restriction applicable to any of the Assets;
- iii. the terms and conditions of the Assumed Contracts and the Title Documents, including the requirement to pay any rentals or royalties (including reassessments) to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
- iv. the right reserved to or vested in any grantor, Governmental Authority by the terms of any Title Document or by Applicable Law to terminate any Title Document;
- v. easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- vi. taxes on Petroleum Substances or the income or revenue from the Petroleum Substances and requirements imposed by Applicable Law or Governmental Authorities concerning rates of production from the Wells or from operations on any of the Lands, or otherwise affecting recoverability of Petroleum Substances from the Lands, which taxes or requirements are generally applicable to the oil and gas industry in the jurisdiction in which the Assets are located;
- ii. agreements for the sale, processing, transmission or transportation of Petroleum Substances, which are terminable on not more than 30 days' notice (without an early termination penalty or other like cost);
- iii. any obligation of Houston to hold any right or interest in and to any of the Assets in trust for Third Parties;
- iv. the right reserved to or vested in any Governmental Authority to control or regulate any of the Assets in any manner, including any directives or notices received from any Governmental Authority pertaining to the Assets;

- v. undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards Houston's share of the costs and expenses thereof which are not due or delinquent as of the date hereof or, if then due or delinquent are being contested in good faith by Vendor;
- vi. the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- vii. agreements and plans relating to pooling or unitization of any of the Petroleum and Natural Gas Rights;
- viii. agreements respecting the operation of Wells or Facilities by contract field operators;
- ix. provisions for penalties and forfeitures under agreements as a consequence of nonparticipation in operations; and
- x. liens created in the ordinary course of business in favour of any Governmental Authority with respect to operations pertaining to any of the Assets.

SCHEDULE "E"

Crown Leases

Crown PNG Lease No. 0409070005

SCHEDULE "C"

APPROVAL AND VESTING ORDER – SEOL ENERGY INC.

COURT FILE NUMBER 1901-14615

Clerk's Stamp

COURT OF QUEEN'S BENCH OF

ALBERTA

JUDICIAL CENTRE CALGARY

PLAINTIFF ORPHAN WELL ASSOCIATION DEFENDANT HOUSTON OIL AND GAS LTD.

DOCUMENT APPROVAL AND VESTING ORDER

(Sale by Receiver)

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS

Borden Ladner Gervais LLP 1900, 520 – 3rd Avenue S.W. Calgary, AB T2P 0R3

DOCUMENT

Attention: Jack R. Maslen Telephone: (403) 232-9790 Email: jmaslen@blg.com

DATE ON WHICH ORDER WAS PRONOUNCED: October 8, 2020

LOCATION WHERE ORDER WAS PRONOUNCED: Edmonton, Alberta

NAME OF JUSTICE WHO MADE THIS ORDER: Madam Justice Shelley

UPON THE APPLICATION by BDO Canada Limited in its capacity as the Courtappointed receiver and manager (the "**Receiver**") of the undertakings, property and assets of
Houston Oil and Gas Ltd. (the "**Debtor**") for an order (i) approving the sale transaction (the
"**Transaction**") contemplated by an agreement of purchase and sale (the "**Sale Agreement**")
between the Receiver and Seol Energy Inc. (the "**Purchaser**") dated September 29, 2020, a
redacted copy of which is appended as an Appendix to the Supplement to the Second Report of
the Receiver dated September 30, 2020 (the "**Supplement to the Second Report**") and an
unredacted copy of which is appended as a Confidential Appendix to the Supplement to Second
Report, and (ii) vesting in the Purchaser (or its nominee) the Debtor's right, title and interest in and
to the assets described in the Sale Agreement (the "**Purchased Assets**");

AND UPON HAVING READ the Receivership Orders dated October 29, 2019 and June 30, 2020 (together, the "Receivership Order"), the Supplement to the Second Report, the Confidential Appendices to the Supplement to the Second Report, the Second Report of the Receiver dated August 24, 2020 (the "Second Report"), the Confidential Supplement to the Second Report dated August 24, 2020 (the "Confidential Supplement"), the Affidavit of Service, and such additional pleadings and proceedings had and taken in this action; AND UPON HEARING the submissions from counsel for the Receiver and counsel for any other interested parties appearing at the hearing of this application, which occurred via WebEx Video Conference, having regard to the Court's procedures for the COVID-19 pandemic;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. Service of notice of this application and supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application and time for service of this application is abridged to that actually given.

APPROVAL OF TRANSACTION

2. The Transaction is hereby approved and execution of the Sale Agreement by the Receiver is hereby authorized and approved, with such minor amendments as the Receiver may deem necessary. The Receiver is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for completion of the Transaction and conveyance of the Purchased Assets to the Purchaser (or its nominee).

VESTING OF PROPERTY

3. Subject only to approval by the Alberta Energy Regulator ("Energy Regulator") of transfer of any applicable licenses, permits and approvals pursuant to section 24 of the *Oil and Gas Conservation Act* (Alberta) and section 18 of the *Pipeline Act* (Alberta) upon delivery of a Receiver's certificate to the Purchaser (or its nominee) substantially in the form set out in Schedule "A" hereto (the "Receiver's Closing Certificate"), all of the

Debtor's right, title and interest in and to the Purchased Assets listed in **Schedule "B"** hereto shall vest absolutely in the name of the Purchaser (or its nominee), free and clear of and from any and all caveats, security interests, hypothecs, pledges, mortgages, liens, trusts or deemed trusts, reservations of ownership, royalties, options, rights of pre-emption, privileges, interests, assignments, actions, judgements, executions, levies, taxes, writs of enforcement, charges, or other claims, whether contractual, statutory, financial, monetary or otherwise, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, "Claims") including, without limiting the generality of the foregoing:

- (a) any encumbrances or charges created by the Receivership Order;
- (b) any charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act* (Alberta) or any other personal property registry system;
- (c) any liens or claims of lien under the Builders' Lien Act (Alberta); and
- (d) those Claims listed in **Schedule "C"** hereto (all of which are collectively referred to as the "**Encumbrances**", which term shall not include the permitted encumbrances, caveats, interests, easements, and restrictive covenants listed in **Schedule "D"** (collectively, "**Permitted Encumbrances**"))

and for greater certainty, this Court orders that all Claims including Encumbrances other than Permitted Encumbrances, affecting or relating to the Purchased Assets are hereby expunged, discharged and terminated as against the Purchased Assets.

4. Upon delivery of the Receiver's Closing Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities including those referred to below in this paragraph (collectively, "Governmental Authorities") are hereby authorized, requested and directed to accept delivery of such Receiver's Closing Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to the Purchaser or its nominee clear title to the Purchased Assets subject only to Permitted Encumbrances. Without limiting the foregoing:

- (a) Alberta Energy ("**Energy Ministry**") shall and is hereby authorized, requested and directed to forthwith:
 - (i) cancel and discharge those Claims including builders' liens, security notices, assignments under section 426 (formerly section 177) of the *Bank Act* (Canada) and other Encumbrances (but excluding Permitted Encumbrances) registered (whether before or after the date of this Order) against the estate or interest of the Debtor in and to any of the Purchased Assets located in the Province of Alberta; and
 - (ii) transfer all Crown leases listed in **Schedule "E"** to this Order standing in the name of the Debtor, to the Purchaser (or its nominee) free and clear of all Claims including Encumbrances but excluding Permitted Encumbrances;
- (b) the Registrar of the Alberta Personal Property Registry (the "**PPR Registrar**") shall and is hereby directed to forthwith cancel and discharge any registrations at the Alberta Personal Property Registry (whether made before or after the date of this Order) claiming security interests (other than Permitted Encumbrances) in the estate or interest of the Debtor in any of the Purchased Assets which are of a kind prescribed by applicable regulations as serial-number goods.
- 5. In order to effect the transfers and discharges described above, this Court directs each of the Governmental Authorities to take such steps as are necessary to give effect to the terms of this Order and the Sale Agreement. Presentment of this Order and the Receiver's Closing Certificate shall be the sole and sufficient authority for the Governmental Authorities to make and register transfers of title or interest and cancel and discharge registrations against any of the Purchased Assets of any Claims including Encumbrances but excluding Permitted Encumbrances.
- 6. No authorization, approval or other action by and no notice to or filing with any governmental authority or regulatory body exercising jurisdiction over the Purchased Assets is required for the due execution, delivery and performance by the Receiver of the

Sale Agreement, other than any required approval by the Energy Regulator referenced in paragraph 3 above.

- 7. Upon delivery of the Receiver's Closing Certificate together with a certified copy of this Order, this Order shall be immediately registered by the Land Titles Registrar notwithstanding the requirements of section 191(1) of the *Land Titles Act*, RSA 2000, c.L-7 and notwithstanding that the appeal period in respect of this Order has not elapsed. The Land Titles Registrar is hereby directed to accept all Affidavits of Corporate Signing Authority submitted by the Receiver in its capacity as Receiver of the Debtor and not in its personal capacity.
- 8. For the purposes of determining the nature and priority of Claims, net proceeds from sale of the Purchased Assets (to be held in an interest bearing trust account by the Receiver) shall stand in the place and stead of the Purchased Assets from and after delivery of the Receiver's Closing Certificate and all Claims including Encumbrances (but excluding Permitted Encumbrances) shall not attach to, encumber or otherwise form a charge, security interest, lien, or other Claim against the Purchased Assets and may be asserted against the net proceeds from sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale. Unless otherwise ordered (whether before or after the date of this Order), the Receiver shall not make any distributions to creditors of net proceeds from sale of the Purchased Assets without further order of this Court, provided however the Receiver may apply any part of such net proceeds to repay any amounts the Receiver has borrowed for which it has issued a Receiver's Certificate pursuant to the Receivership Order.
- 9. Upon completion of the Transaction, the Debtor and all persons who claim by, through or under the Debtor in respect of the Purchased Assets, and all persons or entities having any Claims of any kind whatsoever in respect of the Purchased Assets, save and except for persons entitled to the benefit of the Permitted Encumbrances, shall stand absolutely and forever barred, estopped and foreclosed from and permanently enjoined from pursuing,

asserting or claiming any and all right, title, estate, interest, royalty, rental, equity of redemption or other Claim whatsoever in respect of or to the Purchased Assets, and to the extent that any such persons or entities remain in the possession or control of any of the Purchased Assets, or any artifacts, certificates, instruments or other indicia of title representing or evidencing any right, title, estate, or interest in and to the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee).

- 10. The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by the Debtor, or any person claiming by, through or against the Debtor.
- 11. Immediately upon closing of the Transaction, holders of Permitted Encumbrances shall have no claim whatsoever against the Receiver.
- 12. The Receiver is directed to file with the Court a copy of the Receiver's Closing Certificate forthwith after delivery thereof to the Purchaser (or its nominee).
- 13. Pursuant to clause 7(3)(c) of the *Personal Information Protection and Electronic Documents Act* (Canada) and section 20(e) of the Alberta *Personal Information Protection Act*, the Receiver is authorized and permitted to disclose and transfer to the Purchaser (or its nominee) all human resources and payroll information in the Debtor's records pertaining to the Debtor's past employees. The Purchaser (or its nominee) shall maintain and protect the privacy of such information and shall be entitled to use the personal information provided to it in a manner which is in all material respects identical to the prior use (of such information) to which the Debtor was entitled.

MISCELLANEOUS MATTERS

14. Notwithstanding:

- (a) the pendency of these proceedings and any declaration of insolvency made herein;
- (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c.B-3, as amended (the "BIA"), in respect of the Debtor, and any bankruptcy order issued pursuant to any such applications;

- (c) any assignment in bankruptcy made in respect of the Debtor; and
- (d) the provisions of any federal or provincial statute:

the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of the Debtor and shall not be void or voidable by creditors of the Debtor, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance, or other reviewable transaction under the BIA or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

- 15. The Receiver, the Purchaser (or its nominee) and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.
- 16. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist the Receiver and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to the Receiver, as an officer of the Court, as may be necessary or desirable to give effect to this Order or to assist the Receiver and its agents in carrying out the terms of this Order.
- 17. Service of this Order shall be deemed good and sufficient by:
 - (a) Serving the same on:
 - (i) the persons listed on the service list created in these proceedings;
 - (ii) any other person served with notice of the application for this Order;
 - (iii) any other parties attending or represented at the application for this Order;

- (iv) the Purchaser or the Purchaser's solicitors; and
- (b) Posting a copy of this Order on the Receiver's website at: https://relieffromdebt.ca/houston-oil-gas-ltd./

and service on any other person is hereby dispensed with.

18. Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

Justice of the Court of Queen's Bench of Alberta

Schedule "A"

Form of Receiver's Certificate

COURT FILE NUMBER 1901-14615

Clerk's Stamp

COURT OF QUEEN'S BENCH OF

ALBERTA

JUDICIAL CENTRE CALGARY

PLAINTIFF ORPHAN WELL ASSOCIATION

DEFENDANT HOUSTON OIL AND GAS LTD.

DOCUMENT RECEIVER'S CERTIFICATE

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF

PARTY FILING THIS

DOCUMENT

Borden Ladner Gervais LLP 1900, 520 – 3rd Avenue S.W.

Calgary, AB T2P 0R3

Attention: Jack R. Maslen Telephone: (403) 232-9790 Email: jmaslen@blg.com

RECITALS

- A. Pursuant to an Order of the Honourable Justice K. Eidsvik of the Court of Queen's Bench of Alberta, Judicial District of Calgary (the "Court") dated October 29, 2019, Hardie & Kelly Inc. (as now substituted with BDO Canada Limited pursuant to an Order of the Court dated June 30, 2020) was appointed as the receiver (the "Receiver") of the undertakings, property and assets of Houston Oil and Gas Ltd. (the "Debtor").
- B. Pursuant to an Order of the Court dated October 8, 2020, the Court approved the agreement of purchase and sale made as of September 29, 2020 (the "Sale Agreement") between the Receiver and Seol Energy Inc. (the "Purchaser") and provided for the vesting in the Purchaser of the Debtor's right, title and interest in and to the Purchased Assets, which vesting is to be effective with respect to the Purchased Assets upon the delivery by the

10

Receiver to the Purchaser of a certificate confirming (i) the payment by the Purchaser of

the Purchase Price for the Purchased Assets; (ii) that the conditions to Closing as set out in

section * of the Sale Agreement have been satisfied or waived by the Receiver and the

Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Receiver.

C. Unless otherwise indicated herein, capitalized terms have the meanings set out in the Sale

Agreement.

THE RECEIVER CERTIFIES the following:

1. The Purchaser (or its nominee) has paid and the Receiver has received the Purchase

Price for the Purchased Assets payable on the Closing Date pursuant to the Sale

Agreement;

2. The conditions to Closing as set out in section * of the Sale Agreement have been

satisfied or waived by the Receiver and the Purchaser (or its nominee); and

3. The Transaction has been completed to the satisfaction of the Receiver.

4. This Certificate was delivered by the Receiver at [Time] on [Date].

BDO CANADA LIMITED, in its capacity as Receiver of the undertakings, property and assets of Houston Oil and Gas Ltd., and not in its personal capacity.

Per;	_
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Name: Marc Kelly

Title: Senior Vice President

SCHEDULE "B"

Purchased Assets

The Purchased Assets consist of the Assets (as defined in the Sale Agreement, and each subsequent capitalized term herein having the respective meaning as defined therein), including, without limitation, the Petroleum and Natural Gas Rights, the Tangibles, and the Miscellaneous Interests as described in the attachments to this Schedule "B", but specifically excluding the Excluded Assets.

Lands and Petroleum and Natural Gas Rights

See attachment Mineral Schedule "A" Report dated August 08, 2020 5:51 pm

Report Date: Aug 08, 2020 5:51 pm Page 1 of 25

HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seoi

Report	id:	RP	-0053
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Fila Number	Title Information	Candle	Settor's Integrate	Encumbrances	Average Compet	Weeks
M00893 A	LSE TYPE: CR PNG LEA	TWP 19 RGE 26 W4M NE 26, SEC	CUR INT: WI	SLIDING SCALE	CUR INT OPER CONT	-100/01-11-020-26-W4/02
	CR: 31256	36	HOUSTON OI 98.75%	ALL S/S 0	C00142 B	
	LSE DATE: 1973 May 24	TWP 20 RGE 26 W4M SECS 2,	COASTAL RE 0.5%	BASED ON 100.0%	CAPL 1971	-100/07-02-020-20-W4/00 -
	EFF DATE: 1973 Mar 09	11, 12	TAQA NORTH 0.75%	PDBY_HOUSTON_QL98.75%	No ROFR Applies	
	EXP DATE: 1983 Mar 09	NG IN		PDBY COASTAL RE 0.5%	OPER: HOUSTON OF	-100/10-86-019-26-W4/00-
	INT TYPE: WI	BASAL_BELLY_RIVER_SANDST	REF INT: UNIT	PDBY TAQA NORTH 0.75%		
	MNRL INT: 100.0	(UNITIZED)	HOUSTON OI 93.56963%		REF INTOPER CONT	
	EXT CODE 15	(ARROWWOOD GAS UNIT NO. 1)	COASTAL RE 1.677342%	NONCONV GOR	U00001	
			TEG OIL&GA 0.43374%	ALL 5.0%	OPER: HOUSTON OF	
			TAQA NORTH 2.516008%	BASED ON 98.75%		
			1019867 AL 1.80328%	PDBY HOUSTON OI 100.0%	RELATED CONTRACT	\$
					C00142 B	
			ROYALTY INT		CAPL 1971	
			SLIDING SCALE		No ROFR Applies	
			ALL S/S 0		C00762 A	
			BASED ON 100.0%		ROFR Unknown	
			PDTO ABENERGY 100.0%		PS0007 A	
					ROFR Unknown	
			ROYALTY INT		U00001 AR	
			NONCONV GOR		U00001 AU	
			ALL 5.0%		U00001 BV	
			BASED ON 98.75%		U00001 BW	
			PDTO PIONEER OI 100,0%		U00001 BX	
100893 B	LSE TYPE: CR PNG LEA	TWP 19 RGE 26 W4M NE 26, 36	CUR INT: WI	SLIDING SCALE	CUR INT OPER CONT	- 100/01-11-020-26-W4/00
	CR: 31266	TWP 20 RGE 26 W4M SECS 2,	HOUSTON 01 98.75%	ALL S/S D	C00142 B	
	LSE DATE: 1973 May 24	11, 12	COASTAL RE 0.5%	BASED ON 100.0%	CAPL 1971	100/10-12-020-28-W4/00 F
	EFF DATE: 1973 Mar 09	PNG TO BASE BELLY_RIVER	TAQA NORTH 0.75%	PDBY HOUSTON OI 98.75%	No ROFR Applies	
	EXP DATE: 1983 Mar 09	EXCL NG IN		PD8Y COASTAL RE 0.5%	OPER: HOUSTON OF	-100/07-02-020-20-W4/02
	INT TYPE, WI	BASAL BELLY RIVER SANDST	ROYALTY INT	PDBY TAQA NORTH 0.76%		
	MNRL INT: 100.0	-	SLIDING SCALE		RELATED CONTRACT	rs
	EXT CODE: 15		ALL S/S O	NONCONV GOR	C00142 B	
			BASED ON 100.0%	ALL 5.0%	CAPL 1971	
			PDTO ABENERGY 100.0%	BASED ON 98,75%	No ROFR Applies	
				PDBY HOUSTON OI 100.0%	C00762 A	

Report Date: Aug 08, 2020 5:51 pm Page 2 of 25

HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seoi

Report ld: RP-0053

Report Id: Ri	eport Id: RP-0053						
F(lo, Number	Titio Lands Information	Saller's Interests	Encumbrances	Contract	well-		
		ROYALTY INT NONCONV GOR ALL 5.0% BASED ON 98.75% PDTO PIONEER OI 100.0%		ROFR Unknown PS0007 A ROFR Unknown			
M00910 A	LSE TYPE: FH PNG LEA: TWP 20 RGE 25 W4M SEC 7 LSE DATE: 1972 Mar 04 PNG TO BASE BELLY_RIVER EFF DATE: 1972 Mar 04 EXCL NG IN EXP DATE: 1982 Mar 03 BASAL_BELLY_RIVER_SANDST INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNITIZED	CUR INT: WI HOUSTON OI 92.5% COASTAL RE 3.0% TAGA NORTH 4.5% ROYALTY INT NONCONV LOR ALL 12.5% BASED ON 100.0% PDTO DAVIES, VI 16.66% PDTO DAVIES, JA 33.34% PDTO ESTATE OF 25.0% ROYALTY INT NONCONV GOR ALL 5.0% BASED ON 92.5% PDTO PIONEER OI 100.0%	NONCONV LOR ALL 12.5% BASED ON 100.0% PDBY HOUSTON OI 82.5% PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5% NONCONV GOR ALL 5.0% BASED ON 92.5% PDBY HOUSTON OI 100.0%	C00141 A CAPL 1971 No ROFR Applies OPER: HOUSTON OI RELATED CONTRACTS C00141 A CAPL 1971 No ROFR Applies	+09/14-07-020-25-W4/02- 100/14-07-020-25-W4/02- 100/07-07-020-25-W4/02 ✓		
M00910 B	LSE TYPE: FH PNG LEA! TWP 20 RGE 26 W4M SEC 7 LSE DATE: 1972 Mar 04 NG IN EFF DATE: 1972 Mar 04 BASAL_BELLY_RIVER_SANDST EXP DATE: 1982 Mar 03 (UNITIZED) INT TYPE: WI (ARROWWOOD GAS UNIT NO. 1) MNRL NT: 50.0 EXT CODE: UNITIZED	CUR INT: WI HOUSTON OI 92.5% COASTAL RE 3.0% TAGA NORTH 4.5% REF INT: UNIT HOUSTON OI 93.66963% COASTAL RE 1.677342% TEG DEL&GA 0.43374%	NONCONV LOR ALL 12.5% BASED ON 100.0% PDBY HOUSTON OI 92.5% PDBY COASTAL RE 3.0% POBY TAQA NORTH 4.5% NONCONV GOR ALL 5.0%	CUR INT OPER CONT C00141 J CAPL 1971 No ROFR Applies OPER: HOUSTON OF REF INT OPER CONT U00001 QPER: HOUSTON OF	100/07-07-020-25-W4/00		

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Page 3 of 25

M00911 A

HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seol

Report Id: RP-0053			
File	Titto		
Number	Info		

Title Information	Lands	A See Harts	Encumbrances	Operang Wells Contact
		TAQA NORTH 2.516008%	BASED ON 92.5%	100-10
		1019867 AL 1.80328%	PDBY HOUSTON OI 100.0%	RELATED CONTRACTS
		ROYALTY INT		C00141 J CAPL 1971
		NONCONV LOR		No ROFR Applies
		ALL 12.5%		C00762 A
		BASED ON 100.0%		ROFR Unknown
		PDTO DAVIES, VI 16.66%		PS0007 A
		POTO DAVIES, JA 33.34%		ROFR Unknown
		PDTO ESTATE OF 25.0%		U00001 AW
		PDTO ESTATE OF 25.0%		
		ROYALTY INT		
		NONCONV GOR		
		ALL 5.0%		
		BASED ON 92.5%		
		POTO PIONEER OI 100.0%		
LSETYPE: FH PNG LEA	TWP 20 RGE 25 W4M SEC 7	CUR INT: WI	NONCONV LOR	CUR INT OPER CONT -100/14-07-020-25 W4/
LSE DATE: 1972 Mar 04	PNG TO BASE BELLY_RIVER	HOUSTON OI 92.6%	ALL 12.5%	C00141 A
EFF DATE: 1972 Mar 04		COASTAL RE 3.0%	BASED ON 100.0%	CAPL 1971 100/14-07-020-25-W4/
EXP DATE: 1982 Mar 03 INT TYPE: WI	BASAL_BELLY_RIVER_SANDST	TAQA NORTH 4.5%	PDBY HOUSTON OF 92.5%. PDBY COASTAL RE 3.0%	No ROFR Applies OPER: HOUSTON OI 100/07-07-020-25-W4/
MNRL INT: 50.0		ROYALTY INT	PDBY TAQA NORTH 4.5%	
EXT CODE. UNITIZED		NONCONV LOR		RELATED CONTRACTS
		ALL 12.5%	NONCONV GOR	C00141 A
		BASED ON 100.0%	ALL 5.0%	CAPL 1971
		PDTO DENBIGH, W 100.0%	POBY HOUSTON OI 100.0%	No ROFR Applies C00577 A
		ROYALTY INT	PUBT HOUSION OF 100.0%	ROFR Unknown
		NONCONV GOR		C00762 A
		ALL 5.0%		ROFR Unknown
		BASED ON 92.5%		PS0007 A
		PDTO PLONEER OI 100.0%		ROFR Unknown

Page 4 of 25

Report ld: RP-0053

HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seol

File. Furniber	Title Lands Information			Committee of the Commit	
M00896 A	LSE TYPE: FH PNG LEA: TWP 20 RGE 25 W4M NE 8	CUR INT: POOLED	NONCONV LOR	CUR INT OPER CONT	100/12-08-020-25-W4/00 V
	LSE DATE: 1972 Mar 03 PNG TO BASE BELLY_RIVER	HOUSTON OF 73.125%	ALL 12.5%	C00188 A	
	EFF DATE: 1972 Mar 03 EXCLING IN	COASTAL RE 0.75%	BASED ON 100.0%	CAPL 1990	100/12-08-020-25-W4/02
	EXP DATE: 1982 Mar 02 BASAL_BELLY_RIVER_SANDST	TAQA NORTH 1.125%	POBY HOUSTON OI 92.5%	No ROFR Applies	
	INT TYPE: WI MNRL INT: 100.0	ELMDALE RE 25.0%	PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5%	OPER: HOUSTON OF	
	EXT CODE: UNITIZED	ROYALTY INT		RENT INT OPER CONT	•
		NONCONV LOR	NONCONV GOR	C00141 A	
		ALL 12.5%	ALL 5.0%	CAPL 1971	
		BASED ON 100.0%	BASED ON 73.125%	No ROFR Applies	
		PDTO BOAG, CARO 33.333	33°, PDBY HOUSTON OI 100.0%	OPER: HOUSTON OI	
		PDTO WAGNESS, D 33.333	345		
		PDTO GREEN, R J 33.3333	1%	RELATED CONTRACTS	:
				C00141 A	
		ROYALTY INT		CAPL 1971	
		NONCONV GOR		No ROFR Applies	
		ALL 6.0%		C00188 A	
		BASED ON 73.125%		CAPL 1990	
		PDTO PIONEER OI 100.0%		No ROFR Applies	
				C00577 A	
				ROFR Unknown	
				C00762 A	
				ROFR Unknown	
				PS0007 A	
				ROFR Unknown	
M00939 A	LSE TYPE: FH PNG LEA! TWP 20 RGE 25 W4M W 8	CUR INT: POOLED	NONCONV LOR		100/12-08-020-25-W4/00
	LSE DATE: 1975 Jun 12 PNG TO BASE BELLY_RIVER	HOUSTON OF 73,125%	ALL 15.0%	C00188 A	
	EFF DATE: 1975 Jun 12 EXCL NG IN	COASTAL RE 0.76%	BASED ON 100.0%	CAPL 1990	100/12-08-020-25-W4/02
	EXP DATE: 1980 Jun 11 BASAL_BELLY_RIVER_SANDST	TAQA NORTH 1.126%	PDBY HOUSTON OI 100.0%		
	INT TYPE: WI	ELMDALE RE 25.0%		OPER: HOUSTON OI	
	MNRL INT: 100.0		NONCONV GOR		
	EXT CODE: UNITIZED	ROYALTY INT	ALL 5.0%	RELATED CONTRACTS	:
		NONCONV LOR	BASED ON 73.125%	C00188 A	
		ALL 15.0%	PDBY HOUSTON OI 100.0%	CAPL 1990	

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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seoi

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teport ld: RF	P-0053	and the second s		- The second of the second of		
ija hambar	Title Informatiqu		Byforgrafts:	Encumbrances	Contract	**
			BASED ON 100.0%		No ROFR Applies	
			POTO LEIBEL, LI 22.23%		C00577 A	
			PDTO POLLEY, SH 18.67%		ROFR Unknown	
			PDTO WESTERSUND 14.815	×	C00762 A	
			PDTO LEGG, TARA 16.67%		ROFR Unknown	
			POTO WESTERSUND 14.817	×	PS0007 A	
			PDTO WESTERSUND 14,819	×	ROFR Unknown	
			ROYALTY INT			
			NONCONV GOR			
			ALL 5.0%			
			BASED ON 73.125%			
			PDTO PIONEER OI 100,0%			
#00982 A		TWP 20 RGE 25 W4M SE 8	CUR INT: POOLED	NONCONV LOR		100/12-08-020-25-W4/00
		PNG TO BASE BELLY_RIVER	HOUSTON OI 73.125%	BASED ON 100.0%	C00188 A	
	EFF DATE; 2006 Feb 24		COASTAL RE 0.75%	PDBY ELMOALE RE 100.0%		100/12-08-020-25-W4/02
	EXP DATE: NIL	BASAL BELLY_RIVER_SANDST	TAQA NORTH 1.125%		No ROFR Applies	
	INT TYPE. WI		ELMDALE RE 25.0%	NONCONV GOR	OPER: HOUSTON OF	
	MNRL INT 100.0			ALL 5.0%		
	EXT CODE. UNITIZED		ROYALTY INT	BASED ON 73.125%	RELATED CONTRACTS	i
			NONCONV LOR	PDBY HOUSTON OI 100.0%		
			BASED ON 100.0%		CAPL 1990	
			PDTO ELMDALE RE 100,0%		No ROFR Applies	
					C00762 A	
			ROYALTY INT		ROFR Unknown	
			NONCONV GOR		PS0007 A	
			ALL 5.0%		ROFR Unknown	
			BASED ON 73.126%			
			PDTO PIONEER OI 100.0%			
100918 A	LSE TYPE: CR PNG LEA	TWP 20 RGE 25 W4M SEC 18, S 28	CUR INT: WI	SLIDING SCALE	CUR INT OPER CONT	100/09-28-020-25-W4/00
	CR: 29763	PNG TO BASE BELLY_RIVER	HOUSTON OI 92.5%	ALL S/S 0	C00141 A	
	LSE DATE: 1972 Dec 28		COASTAL RE 3,0%	BASED ON 100.0%	CAPL 1971	
	EFF DATE: 1972 Oct 30	BASAL_BELLY_RIVER_SANDST	TAQA NORTH 4.5%	PDBY HOUSTON OF 92.5%	No ROFR Applies	

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File	Titla	Landa	Solote	Encumbrances		
amper .	-Information		uniterests	7775	A STATE OF THE STA	
	EXP DATE: 1982 Oct 29			PDBY COASTAL RE 3.0%	OPER: HOUSTON OI	
	INT TYPE: WI		ROYALTY INT	PDBY TAQA NORTH 4.5%		
	MNRL INT: 100.0		SLIDING SCALE		RELATED CONTRACTS	
	EXT CODE: 15		ALL S/S 0	NONCONV GOR	C00141 A	
			BASED ON 100,0%	ALL 6.0%	CAPL 1971	
			PDTO ABENERGY 100.0%	BASED ON 92.5%	No ROFR Applies	
				PDBY HOUSTON OI 100.0%		
			ROYALTY INT		ROFR Unknown	
			NONCONV GOR		PS0007 A	
			ALL 5.0%		ROFR Unknown	
			BASED ON 92.5% PDTO PIONEER OF 100.0%			
			POTO PIONEER OF 100,076			
/00918 B	LSE TYPE: CR PNG LEA	TWP 20 RGE 25 W4M SEC 16, S 28	CUR INT: WI	SLIDING SCALE	CUR INT OPER CONT	100/15-16-020-25-W4/0
		NG IN	HOUSTON OI 92.5%	ALL 9/9 0	C00141 J	
	LSE DATE: 1972 Dec 28	BASAL_BELLY_RIVER_SANDST	COASTAL RE 3.0%	BASED ON 100,0%	CAPL 1971	100/15-16-020-25-W4/0
	EFF DATE: 1972 Oct 30		TAQA NORTH 4.5%	POBY HOUSTON OI 92.5%	No ROFR Applies	
	EXP DATE: 1982 Oct 29	(ARROWWOOD GAS UNIT NO. 1)		PDBY COASTAL RE 3.0%	OPER: HOUSTON OF	100/10-28-020-25-W4/0
	INT TYPE: WI		REF INT: UNIT	PDBY TAQA NORTH 4.5%		
	MNRL INT: 100.0		HOUSTON OI 93.56963%		REF INT OPER CONT	
	EXT CODE: 16		COASTAL RE 1.677342%	NONCONV GOR	U00001	
			TEG OIL&GA 0.43374%	ALL 5.0%	OPER: HOUSTON OF	
			TAQA NORTH 2,518008%	BASED ON 92,5%		
			1019867 AL 1.80328%	PDBY HOUSTON OI 100.0%	RELATED CONTRACTS	
					C00141 J	
			ROYALTY INT		CAPL 1971	
			SLIDING SCALE		No RQFR Applies	
			ALL S/S 0		C00762 A	
			BASED ON 100.0%		ROFR Unknown	
			PDTO ABENERGY 100.0%		PS0007 A	
					ROFR Unknown	
			ROYALTY INT		U00001 AZ	
			NONCONV GOR		U00001 BI	
			ALL 5.0%			
			BASED ON 92.5%			

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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seoi

wormper ,	Information	the seed to be a seed that the seed of the seed of	Ditagets		Contract	建筑的
			POTO PIONEER OI 100.0%			
400912 A	LSE DATE: 1972 Apr 21	TWP 020 RGE 25 W4M SEC 17 PNG TO BASE BELLY_RIVER	CUR INT: WI HOUSTON OI 92,5%	NONCONV LOR ALL 12.6%	CUR INT OPER CONT C00141 A	102/10-17-020-25-W4/00-
	EFF DATE: 1972 Apr 21 EXP DATE: 1977 Apr 20 INT TYPE: WI	EXCLING IN BASAL_BELLY_RIVER_SANDST	COASTAL RE 3.0% TAQA NORTH 4.5%	PDBY HOUSTON OI 92.5% PDBY COASTAL RE 3.0%	CAPL 1971 No ROFR Applies OPER: HOUSTON OI	1 02/10-17-020-25-W4/02-
	MNRL INT: 100.0		ROYALTY INT	PDBY TAGA NORTH 4.5%		
	EXT CODE: UNITIZED		NONCONV LOR		RELATED CONTRACTS	5
			ALL 12.5%	NONCONV GOR	C00141 A	
			BASED ON 100.0%	ALL 5.0%	CAPL 1971	
			POTO COMPUSHR-H 100.0%		No ROFR Applies	
			ROYALTY INT	PDBY HOUSTON OI 100.0%	C00577 A ROFR Unknown	
			NONCONV GOR		C00762 A	
			ALL 5.0%		ROFR Unknown	
			BASED ON 92.5%		PS0007 A	
			PDTO PIONEER OI 100.0%		ROFR Unknown	
100912 B	LSE TYPE: FH PNG LEA	TWP 020 RGE 25 W4M SEC 17	CUR INT: WI	NONCONV LOR	CUR INT OPER CONT	100/10-17-020-25-W4/00 L
	LSE DATE: 1972 Apr 21	NG IN	HOUSTON OI 92.5%	ALL 12.5%	C00141 J	
	EFF DATE: 1972 Apr 21	BASAL_BELLY_RIVER_SANDST	COASTAL RE 3.0%	BASED ON 100.0%	CAPL 1971	
	EXP DATE: 1977 Apr 20		TAQA NORTH 4.6%	PDBY HOUSTON OI 92.5%	No ROFR Applies	
	INT TYPE: WI	(ARROWWOOD GAS UNIT NO. 1)		PDBY COASTAL RE 3.0%	OPER: HOUSTON OF	
	MNRL INT: 100.0		REF INT: UNIT	PDBY TAQA NORTH 4.5%		
	EXT CODE, UNITIZED		HOUSTON OI 93,56963% COASTAL RE 1,677342%	NONCONV GOR	REF INT OPER CONT U00001	
			TEG OIL&GA 0.43374%	ALL 5.0%	OPER: HOUSTON OI	
			TAQA NORTH 2.516008%	BASED ON 92.5%	5. 5.4 (1000) 01	
			1019867 AL 1.80328%	PDBY HOUSTON OI 100.0%	RELATED CONTRACTS	5
			ROYALTY INT		CAPL 1971	

NONCONV LOR

BASED ON 100.0%

ALL 12.5%

C00762 A

No ROFR Applies

ROFR Unknown

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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seoi

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PDTO COMPUSHR-H 100.0% PS0007 A ROFR Unknown U00001 BA ROYALTY INT NONCONV GOR ALL 5.0% BASED ON 92.5% PDTO PIONEER OI 100.0% LSE TYPE: CR PNG LEA TWP 20 RGE 25 W4M SEC 18, 20, CUR INT: WI SLIDING SCALE CUR INT OPER CONT -100/05-02-020-25-W4/00-M00897 A HOUSTON OI 92.5% SW 32 ALL S/S 0 C00141 A CR: 29764 BASED ON 100.0% LSE DATE: 1972 Dec 28 PNG TO BASE BELLY_RIVER COASTAL RE 3.0% **CAPL 1971** ~400/05-32-020-25-W4/02-EFF DATE: 1972 Oct 30 EXCL NG IN TAQA NORTH 4.5% PDBY HOUSTON OI 92.5% No ROFR Applies EXP DATE: 1982 Oct 30 BASAL_BELLY_RIVER_SANDST PDBY COASTAL RE 3.0% OPER: HOUSTON OI 100/13-20-020-25-W4/00 V INT TYPE: WI ROYALTY INT PDBY TAQA NORTH 4.5% MNRL INT: 100.0 SLIDING SCALE EXT CODE: 15 ALL S/S 0 NONCONV GOR C00141 A BASED ON 100.0% **CAPL 1971** ALL 5.0% -102/11-18-020-25-W4/00-PDTO ABENERGY 100.0% BASED ON 92.5% No ROFR Applies PDBY HOUSTON OF 100.0% C00577 A ROFR Unknown ROYALTY INT NONCONV GOR C00762 A ALL 5.0% ROFR Unknown

LSE TYPE: CR PNG LEA TWP 20 RGE 25 W4M SEC 18, 20, M00897 B CR: 29764 SW 32 LSE DATE: 1972 Dec 28 NG IN

EFF DATE: 1972 Oct 30 BASAL_BELLY_RIVER_SANDST

EXP DATE: 1982 Oct 30 (UNITIZED)

INT TYPE: WI (ARROWWOOD GAS UNIT NO. 1) MNRL INT: 100.0 EXT CODE: 15

HOUSTON OI 92.5% COASTAL RE 3.0% TAQA NORTH 4.5% REF INT: UNIT

PDTO PIONEER OI 100.0%

BASED ON 92.5%

CUR INT: WI

HOUSTON OI 93.56963% COASTAL RE 1.677342% TEG OIL&GA 0,43374% TAQA NORTH 2.516008%

SLIDING SCALE ALL S/S 0 BASED ON 100.0% PDBY HOUSTON OF 92.5% PDBY COASTAL RE 3.0% PDBY TAGA NORTH 4.5%

NONCONV GOR ALL 5.0% BASED ON 92.5%

RELATED CONTRACTS 100/13-20-020-25-W4/02

PS0007 A **ROFR Unknow**

CUR INT OPER CONT 100/10-32-020-25-W4/00 V C00141 J

CAPL 1971 No ROFR Applies OPER: HOUSTON OF

REF INT OPER CONT U00001 OPER: HOUSTON OF

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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seol

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lumber	Information		Interesta	The State of the S	Contract
			1019867 AL 1.80328%	PDBY HOUSTON OI 100.0%	RELATED CONTRACTS C00141 J
			ROYALTY INT		CAPL 1971
			SLIDING SCALE		No ROFR Applies
					C00762 A
			ALL S/S 0 BASED ON 100.0%		ROFR Unknown
			PDTO ABENERGY 100.0%		PS0007 A
			FDIOABENERGY 100.0%		ROFR Unknown
			ROYALTY INT		U00001 BB
			NONCONV GOR		U00001 BG
			ALL 5.0%		U00001 BO
			BASED ON 92.5%		00001 80
			PDTO PIONEER OI 100.0%		
			POTOTIONEER OF 100,0%		
400897 C	LSE TYPE: CR PNG LEA	TWP 20 RGE 25 W4M SEC 29	CUR INT: WI	SLIDING SCALE	CUR INT OPER CONT 100/01-29-020-25-W4/00
	CR: 29764	PNG TO BASE BELLY RIVER	HOUSTON OI 92.5%	ALL S/S 1/150	C00178 A
	LSE DATE: 1972 Dec 28	EXCL NG IN	COASTAL RE 3.0%	(MIN 5.0 MAX 15.0)	CAPL 1990
	EFF DATE: 1972 Oct 30	BASAL_BELLY_RIVER_SANDST	TAQA NORTH 4.5%	GAS 15.0%	No ROFR Applies
	EXP DATE: 1982 Oct 30			BAŞED ON 25.0%	OPER: HOUSTON OI
	INT TYPE. WI		ROYALTY INT	POBY HOUSTON OI 100.0%	
	MNRL INT: 100.0		SLIDING SCALE		RELATED CONTRACTS
	EXT CODE: 15		ALL S/S 1/150	SLIDING SCALE	C00141 A
			(MIN 5.0 MAX 15.0)	ALL S/S 0	CAPL 1971
			GAS 15.0%	BASED ON 100.0%	No ROFR Applies
			BASED ON 25.0%	POBY HOUSTON OI 92.5%	C00157 A
			PDTO CP CAN ENE 100.0%	PDBY COASTAL RE 3.0%	General 0000
				PDBY TAQA NORTH 4.5%	No ROFR Applies
			ROYALTY INT		C00178 A
			SLIDING SCALE	NONCONV GOR	CAPL 1990
			ALL S/S 0	ALL 5.0%	No ROFR Applies
			BASED ON 100.0%	BASED ON 92.5%	C00577 A
			POTO ABENERGY 100.0%	PDBY HOUSTON OI 100.0%	ROFR Unknown
					C00762 A
			ROYALTY INT		ROFR Unknown
			NONCONV GOR		PS0007 A

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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seo!

File Number	Title Information	Linds	Squer's Inforesto	Employment (Converting Wells
			ALL 5.0%		ROFR Unknown
			BASED ON 92.5%		
			PDTO PIONEER OI 100.0%		ROYALTY LINKS
					C00157 A
					General 0000
					No ROFR Applies
M00897 D	LSE TYPE: CR PNG LE	A TWP 20 RGE 25 W4M SEC 29	CUR INT: WI	SLIDING SCALE	CUR INT OPER CONT
	CR: 29764	NG IN	HOUSTON OI 92.5%	ALL S/S 1/150	C00141 J
	LSE DATE: 1972 Dec 28	BASAL_BELLY_RIVER_SANDST	COASTAL RE 3.0%	(MIN 5.0 MAX 15.0)	CAPL 1971
	EFF DATE: 1972 Oct 30	(UNITIZED)	TAQA NORTH 4.5%	GAS 15.0%	No ROFR Applies
	EXP DATE: 1982 Oct 30	(ARROWWOOD GAS UNIT NO. 1)		BASED ON 25.0%	OPER: HOUSTON OI
	INT TYPE: WI		REF INT: UNIT	PDBY HOUSTON OI 100.0%	
	MNRL INT: 100.0		HOUSTON OI 93,56963%		REF INT OPER CONT
	EXT CODE: 15		COASTAL RE 1.677342%	SLIDING SCALE	U00001
			TEG OIL&GA 0.43374%	ALL S/S 0	OPER: HOUSTON OI
			TAQA NORTH 2.516008%	BASED ON 100.0%	
			1019867 AL 1.80328%	PDBY HOUSTON OI 92.5%	RELATED CONTRACTS
				POBY COASTAL RE 3.0%	C00141 J
			ROYALTY INT	POBY TAQA NORTH 4.5%	CAPL 1971
			SLIDING SCALE		No ROFR Applies
			ALL S/S 1/150	NONCONV GOR	C00157 A
			(MIN 5.0 MAX 15.0)	ALL 5.0%	General 0000
			GAS 15.0%	BASED ON 92.5%	No ROFR Applies
			BASED ON 25.0%	PDBY HOUSTON OI 100.0%	C00178 A
			PDTO CP CAN ENE 100.0%		CAPL 1990
			DOVAL DA ING		No ROFR Applies
			ROYALTY INT		C00762 A
			SLIDING SCALE ALL S/S 0		ROFR Unknown
			BASED ON 100.0%		PS0007 A
			PDTO ABENERGY 100.0%		ROFR Unknown U00001 BK
			FDIOADERERGY 100.0%		00001 BK
			ROYALTY INT		ROYALTY LINKS
			NONCONV GOR		C00157 A

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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seol

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File Number	Title Information	Lands	Seller's Jeterosia	Encumbrances	Operating Contract	Yyda (
			ALL 5.0% BASED ON 92.5% POTO PIONEER OI 100.0%		General 0000 No ROFR Applies	
M00921 A	CR: 6413 LSE DATE: 1965 Oct 01	TWP 20 RGE 25 W4M N 28 TWP 20 RGE 25 W4M N 32, SE 32 TWP 21 RGE 25 W4M SE 4 PNG TO BASE BELLY_RVER	CUR INT: WI HOUSTON OI 92.5% COASTAL RE 3.0% TAGA NORTH 4.6%	NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY HOUSTON OI 92.5%	C00141 A	_100/05-32-029-25-W4/90
	EXP DATE: 1975 Aug 09 INT TYPE: WI		ROYALTY INT	PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5%	OPER: HOUSTON OF	100/09-28-020-25-W4/00
	MNRL INT: 100.0		NONCONV GOR			E-100/13-04-021-25-W4/00
	EXT CODE: 15		ALL 7.5% BASED ON 100.0% PDTO SIGNALTA R 100.0%	SLIDING SCALE ALL S/S 0 BASED ON 100.0%	No ROFR Applies	_100/13-04-021-25-W4/02
				PDBY HOUSTON OI 92.6%	C00197 A	100/08-04-021-25-W4/02
			ROYALTY INT SLIDING SCALE ALL S/S 0	PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5%	General 0000 No ROFR Applies C00762 A	
			BASED ON 100.0% PDTO ABENERGY 100.0%	NONCONV GOR ALL 5.0%	ROFR Unknown PS0007 A	
			ROYALTY INT	POBY HOUSTON OF 100.0%	ROFR Unknown	
			NONCONV GOR	PUBLINGUISION OF IDULUA	ROYALTY LINKS	
			ALL 5,0%		C00197 A	
			BASED ON 92.5%		General 0000	
			PDTO PIONEER OI 100.0%		No ROFR Applies	
M00921 B	LSE TYPE: CR PNG LEA	TWP 20 RGE 25 W4M N 28	CUR INT: WI	NONCONV GOR	CUR INT OPER CONT	100/06-04-021-25-W4/00 V
	CR: 6413	TWP 20 RGE 25 W4M N 32, SE 32	HOUSTON OI 92.5%	ALL 7.5%	C00141 J	
	LSE DATE: 1965 Oct 01	TWP 21 RGE 25 W4M SE 4	COASTAL RE 3.0%	BASED ON 100.0%	CAPL 1971	_100/10 28 020 25 W4/00 -
	EFF DATE: 1965 Aug 09		TAQA NORTH 4.5%	PDBY HOUSTON OI 92.5%	No ROFR Applies	400/40 22 020 25 W400
		BASAL_BELLY_RIVER_SANDST	REF INT: UNIT	PDBY COASTAL RE 3.0% PDBY TAQA NORTH 4.5%	OPER: HOUSTON OF	100/10-32-020-25-W4/00
	INT TYPE: WI MNRL INT: 100.0	(UNITIZED) (ARROWWOOD GAS UNIT NO. 1)	HOUSTON OI 93,56963%	I DOT INCOMPONING	REF INT OPER CONT	
	EXT CODE: 15	******	COASTAL RE 1.677342%	SLIDING SCALE	U00001	

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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seoi

			TEG OIL&GA 0.43374% TAQA NORTH 2.516008%	ALL:S/S 0 BASED ON 100.0%	OPER: HOUSTON OF	
			1019867 AL 1.80328%	PDBY HOUSTON OF 92.5%	RELATED CONTRACTS	
			10/000772 1.0002078	PDBY COASTAL RE 3.0%	C00141 J	
			ROYALTY INT	PDBY TAQA NORTH 4.5%	CAPL 1971	
			NONCONV GOR		No ROFR Applies	
			ALL.7.5%	NONCONV GOR	C00197	
			BASED ON 100.0%	ALL 5.0%	General 0000	
			PDTO SIGNALTA R 100.0%	BASED ON 92.5%	No ROFR Applies	
				PDBY HOUSTON OI 100.0%	C00197 A	
			ROYALTY INT		General 0000	
			SLIDING SCALE		No ROFR Applies	
			ALL S/S 0		C00762 A	
			BASED ON 100.0%		ROFR Unknown	
			PDTO ABENERGY 100.0%		PS0007 A	
					ROFR Unknown	
			ROYALTY INT		U00001 BJ	
		•	NONCONV GOR		U00001 BP	
			ALL 5.0%		U00001 BY	
			BASED ON 92.5%			
			PDTO PIONEER OI 100.0%		ROYALTY LINKS	
					C00197 A	
					General 0000	
					No ROFR Applies	
M00902 A	LSE TYPE: CR PNG LEA	V TWP 20 RGE 25 W4M SEC 30	CUR INT: WI	SLIDING SCALE	CUR INT OPER CONT	100/16-30-020-25-W4/02
11100002 71	CR: 31788	PNG TO BASE BELLY_RIVER	HOUSTON OI 92.5%	ALL S/S 0	C00141 A	
	LSE DATE: 1973 Jul 12	_	COASTAL RE 3.0%	BASED ON 100.0%	CAPL 1971	
	EFF DATE: 1973 Jul 12	BASAL_BELLY_RIVER_SANDST	TAQA NORTH 4.5%	PDBY HOUSTON OI 92.5%	No ROFR Applies	
	EXP DATE: 1983 Jul 12			PDBY COASTAL RE 3.0%	OPER: HOUSTON OF	
	INT TYPE: WI		ROYALTY INT	PDBY TAQA NORTH 4.5%		
	MNRL INT: 100.0		SLIDING SCALE		RELATED CONTRACTS	
	HILLIAT BALL LABOR					
	EXT CODE: 15		ALL S/S 0	NONCONV GOR	C00141 A	
			ALL S/S 0 BASED ON 100.0%	NONCONV GOR ALL 5.0% BASED ON 92.5%	C00141 A CAPL 1971 No ROFR Applies	

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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seoi

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File. Number	Title Information	Lands	Selleris Settoresis	Encumbrances	Operating Walls Occupied
-				PDBY HOUSTON OI 100.0%	C00762 A
			ROYALTY INT		ROFR Unknown
			NONCONV GOR		PS0007 A
			ALL 5.0%		ROFR Unknown
			BASED ON 92.5%		
			PDTO PIONEER OI 100.0%		
(00902 B	LSETYPE: CR PNG LEA	TWP 20 RGE 25 W4M SEC 30	CUR INT: WI	SLIDING SCALE	CUR INT OPER CONT 100/16-30-020-25-W4/00
	CR: 31788	NG IN	HOUSTON OI 92.5%	ALL S/S 0.	C00141 J
	LSE DATE: 1973 Jul 12	BASAL_BELLY_RIVER_SANDST	COASTAL RE 3.0%	BASED ON 100.0%	CAPL 1971
	EFF DATE: 1973 Jul 12	(UNITIZED)	TAQA NORTH 4.5%	PDBY HOUSTON OI 92.5%	No ROFR Applies
	EXP DATE: 1983 Jul 12	(ARROWWOOD GAS UNIT NO. 1)		PDBY COASTAL RE 3.0%	DPER: HOUSTON OF
	INT TYPE: WI		REF INT: UNIT	PDBY TAQA NORTH 4,6%	
	MNRL INT. 100.0		HOUSTON OI 93.56963%		REF INT OPER CONT
	EXT CODE: 15		COASTAL RE 1.677342%	NONCONV GOR	U00001
			TEG OIL&GA 0.43374%	ALL 5.0%	OPER. HOUSTON OI
			TAQA NORTH 2.516008%	BASED ON 92.5%	
			1019867 AL 1.80328%	PDBY HOUSTON OI 100.0%	RELATED CONTRACTS
					C00141 A
			ROYALTY INT		CAPL 1971
			SLIDING SCALE		No ROFR Applies
			ALL S/S 0		C00762 A
			BASED ON 100.0%		ROFR Unknown
			POTO ABENERGY 100 0%		PS0007 A
					ROFR Unknown
			ROYALTY INT		U00001 BL
			NONCONV GOR		
			ALL 5.0%		
			BASED ON 92.5%		
			PDTO PIONEER Of 100.0%		
400984 A	LSE TYPE: FH PNG LEA	TWP 20 RGE 25 W4M SE 31	CUR INT: POOLED	NONCONV LOR	CUR INT OPER CONT 100/08-31-020-25-W4/00
	LSE DATE. 2000 Feb 25	NG TO BASE BELLY_RIVER	HOUSTON OI 69.375%	BASED ON 100.0%	C00186 A
	EFF DATE: 2000 Feb 25		COASTAL RE 2.25%	PDBY HOUSTON Of 69.375%	CAPL 1990 -100/13-31-020-26-W4/00-
	EXP DATE: 2005 Feb 24		TAQA NORTH 28.375%	PDBY COASTAL RE 2.25%	No ROFR Applies

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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seol

	INT TYPE: WI			PDBY TAQA NORTH 28,3759	OPER: HOUSTON OF	
	MNRL INT: 100.0		REF INT: PPOOL2			
	EXT CODE: HBP		TAQA NORTH 100.0%	NONCONV GOR	REF INT OPER CONT	
				ALL 5.0%	C00188 A	
			ROYALTY INT	BASED ON 69.375%	CAPL 1990	
			NONCONV LOR	PDBY HOUSTON OI 100.0%	No ROFR Applies	
			BASED ON 100.0%		OPER: HOUSTON OF	
			PDTO DONOVAN, M 33.34%			
			PDTO DONOVAN, I 33.33%		RELATED CONTRACTS	
			PDTO DONOVAN, P 33.33%		C00186 A	
					CAPL 1990	
			ROYALTY INT		No ROFR Applies	
			NONCONV GOR		C00762 A	
			ALL 5.0%		ROFR Unknown	
			BASED ON 69.375%		PS0007 A	
			PDTO PIONEER OF 100.0%		ROFR Unknown	
#01020 A	LSE TYPE: FH PNG LEA	TWP 20 RGE 25 W4M NW 33	CUR INT: WI	NONCONV LOR		
	LSE DATE: 1969 Apr 19	NG IN	HOUSTON OI 100.0%	ALL 12.5%	REF INT OPER CONT	
	•	BASAL_BELLY_RIVER_SANDST		BASED ON 100.0%	U00001	
	EXP DATE: 1979 Apr 18	,	REF INT: UNIT	PDBY HOUSTON OI 100.0%	OPER: HOUSTON OI	
	INT TYPE: WI	(ARROWWOOD GAS UNIT NO. 1)	HOUSTON OI 93.56963%	100		
	MNRL INT: 100,0		COASTAL RE 1.677342%	NONCONV GOR	RELATED CONTRACTS	
	EXT CODE: UNITIZED		TEG OIL&GA 0.43374%	ALL 5.0%	C00762 A	
			TAQA NORTH 2.516008%	BASED ON 100.0%	ROFR Unknown	
			1019887 AL 1.80328%	PDBY HOUSTON OI 100.0%	PS0007 A	
					ROFR Unknown	
			ROYALTY INT		U00001 CB	
			NONCONV LOR			
			ALL 12.5%			
			BASED ON 100.0%			
			PDTO RUSNAK, MI 100.0%			
			ROYALTY INT			
			NONCONV GOR			

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File Number	Title Lands Information	Seller's Introvets	Encumbrances	Operating Contract	Wells
		ALL 5.0%			
		BASED ON 100,0%			
		PDTO PIONEER OI 100.0%			
M01020 B	LSE TYPE: FH PNG LEA: TWP 20 RGE 26 W4M NW 33	CUR INT: POOLED	NONCONV GOR	CUR INT OPER CONT	100/11-33-020-25-W4/02
	LSE DATE: 1969 Apr 19 NG TO TOP	HOUSTON OI 92,5%	ALL 15.0%	C00194 A	,
	EFF DATE: 1969 Apr 19 BASAL_BELLY_RIVER_SANDST	COASTAL RE 3.0%	BASED ON 100.0%	CAPL 1990	100/11-33-020-25-W4/00 V
	EXP DATE: 1979 Apr 18 INT TYPE: WI	TAQA NORTH 4.5%	PDBY HOUSTON OI 92.5% PDBY COASTAL RE 3.0%	No ROFR Applies OPER: HOUSTON OI	
	MNRL INT: 100.0	REF INT. PPOOL1	PDBY TAQA NORTH 4.5%		
	EXT CODE. UNITIZED	HOUSTON OI 100.0%		REF INT OPER CONT	
	DAT GODE, GRANELD	tioostori or tolon	NONCONV LOR	C00194 A	
		ROYALTY INT	GAS 12.5%	CAPL 1990	
		NONCONV GOR	BASED ON 100.0%	No ROFR Applies	
		ALL 15.0%	PDBY HOUSTON OI 100.0%	• • • • • • • • • • • • • • • • • • • •	
		BASED ON 100.0%	PDD1 HOOSIGH OF IOC.UX	OFER. HOUSTON	
		PDTO EXXONMOBIL 100.0%	NONCONN COR	RELATED CONTRACTS	1
		PDIO EXXONNOSIL 100.0%	ALL 5.0%	COO151 A	i
		ROYALTY INT	BASED ON 92.5%	General 0000	
		NONCONV LOR	PDBY HOUSTON OI 100.0%		
		GAS 12.5%	PUBT HOUSIUM OI 100.0%	C00194 A	
		BASED ON 100.0%		CAPL 1990	
		PDTO RUSNAK, MI 100.0%		No ROFR Applies	
		POV4174.7		C00762 A ROFR Unknown	
		ROYALTY INT			
		NONCONV GOR		PS0007 A	
		ALL 5.0%		ROFR Unknown	
		BASED ON 92.5%			
		POTO PIONEER OI 100.0%		ROYALTY LINKS	
				C00151 A	
				General 0000	
				No ROFR Applies	
M00922 A	LSE TYPE: CR PNG LEA TWP 20 RGE 25 W4M NE 34	CUR INT: POOLED	NONCONV GOR	CUR INT OPER CONT	100/06-34-020-25-W4/00 V
	CR: 0487040030 NG IN UPPER_BASAL BELLY RIVE	R HOUSTON OI 75.0%	ALL 7, 5%	C00171 A	

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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seol

Fage 10 01 23		Milleral Schedule A Report - Seci				
Report Id: Ri	P-0053					
rife Mumber	Treas Larges Antonnamen	Sedara Interpeta	Enclosionation	Company Water		
<u></u>	LSE DATE: 1987 Apr 10	COASTAL RE 10.0%	BASED ON 100.0%	CAPL 1981		
	EFF DATE: 1987 Apr 02	TAQA NORTH 15.0%	PDBY HOUSTON OF 92.5%	No ROFR Applies		
	EXP DATE: 1992 Apr 02		PDBY COASTAL RE 3.0%	OPER; HOUSTON OI		
	INT TYPE: WI	ROYALTY INT	PDBY TAQA NORTH 4.5%	OF LITT IS A OPEN COLUT		
	MNRL INT: 100.0	NONCONV GOR		RENT INT OPER CONT		
	EXT CODE: 15	ALL 7.5%	SLIPING SCALE	C00171 A		
		BASED ON 100.0%	ALL S/S	CAPL 1981		
		PDTO SIGNALTA R 100.0%	BASED ON 100.0%	No ROFR Applies		
			PDBY COASTAL RE 40.0%	OPER: HOUSTON OI		
		ROYALTY INT	PDBY TAQA NORTH 60.0%	DELATED CONTRACTS		
		SLIDING SCALE	NONCONV GOR	RELATED CONTRACTS C00171 A		
		ALL S/S	ALL 5.0%	CAPL 1981		
		BASED ON 100.0%	BASED ON 75.0%	No ROFR Applies		
		PDTO ABENERGY 100.0%	PDBY HOUSTON OI 100.0%	••		
		ROYALTY INT	7001 NO051011 OF 100.078	General 0000		
		NONCONV GOR		No ROFR Applies		
		ALL 5.0%		C00762 A		
		BASED ON 75.0%		ROFR Unknown		
		PDTO PIONEER OI 100.0%		PS0007 A		
		1 5 1 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		ROFR Unknown		
				ROYALTY LINKS		
				C00197 A		
				General 0000		
				No ROFR Applies		
M00923 A	LSE TYPE: CR PNG LEA TWP 20 RGE 25 W4M S 34, NW 34	CUR INT: WI	NONCONV GOR			
	CR: 6413A PNG TO BASE BELLY_RIVER	HOUSTON OI 100.0%	ALL 7.5%	RELATED CONTRACTS		
	LSE DATE: 1990 Feb 16 EXCL NG IN BELLY_RIVER_UPPER		BASED ON 100.0%	C00197 B		
	EFF DATE: 1965 Aug 09	ROYALTY INT	PDBY HOUSTON OF 100.0%			
	EXP DATE: 1975 Aug 09	NONCONV GOR		No ROFR Applies		
	INT TYPE: WI	ALL 7.5%	SLIDING SCALE	C00762 A		
	MNRL INT: 100.0	BASED ON 100.0%	ALL S/S 0	ROFR Unknown		
	EXT CODE: 15	PDTO SIGNALTA R 100.0%	BASED ON 100.0%	PS0007 A		

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			24	PDBY HOUSTON OI 100.0%	ROFR Unknown	
			ROYALTY INT	PUBLI HOUSION OF 100.0%	RUFR Unidown	
			SLIDING SCALE	NONCONV GOR	ROYALTY LINKS	
			ALLS/S 0	ALL 5.0%	C00197 B	
			BASED ON 100.0%	BASED ON 100.0%	General 0000	
			PDTO ABENERGY 100.0%	PDBY HOUSTON OI 100.0%	No ROFR Applies	
			ROYALTY INT			
			NONCONV GOR			
			ALL 5.0%			
			BASED ON 100.0% PDTO PIONEER OI 100.0%			
0986 A		TWP 20 RGE 26 W4M NW 35	CUR INT: POOLED	NONCONY LOR	CUR INT OPER CONT	100/13-35-020-25-W4/00
	•	PNG TO BASE MEDICINE_HAT_SD	HOUSTON OI 50.0%	ALL 16.667%	C00176 A	
		(INCLUDING CBM RIGHTS)	TAGA NORTH 25.0%	BASED ON 100.0%	CAPL 1990	100/13-35-020-25-W4/02
	EXP DATE: 2006 Apr 13		GRANT THOR 25.0%	PDBY HOUSTON OJ 100.0%	No ROFR Applies	
	INT TYPE: WI MNRL INT: 100 0		20/412/20		OPER: HOUSTON OF	
	EXT CODE, HBP		ROYALTY INT NONCONV LOR	NONCONV GOR		
	EXT CODE. RBP		ALL 16.667%	ALL 5.0% BASED ON 50.0%	RENT INT OPER CONT C00176 A	
			BASED ON 100.0%	PDBY HOUSTON OI 100.0%	CAPL 1990	
			PDTO KENNIBAR 100.0%	FD51 110031011 01 100.076	No ROFR Applies	
			1 210 12 110 10 10 10 10 10 10 10 10 10 10 10 10		OPER: HOUSTON OF	
			ROYALTY INT			
			NONCONV GOR		RELATED CONTRACTS	
			ALL 5.0%		C00176 A	
			BASED ON 60.0%		CAPL 1990	
			PDTO PIONEER OI 100.0%		No ROFR Applies	
					C00762 A	
					ROFR Unknown	
					PS0007 A	
					ROFR Unknown	
2991 A	LSE TYPE THE PNG LEAS	TWP 20 RGE 25 W4M NE 35	CUR INT: POOLED	NONCONV LOR	CUR INT OPER CONT	400K2 25 020 25 W400

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	LSE DATE: 2003 Apr 14	PNG TO BASE MEDICINE_HAT_SD	HOUSTON OI 60.0%	ALL 16,667%	C00176 A	
	EFF DATE: 2003 Apr 14	(INCLUDING CBM RIGHTS)	TAQA NORTH 25.0%	BASED ON 100.0%	CAPL 1990	100/13-35-020-25-W4/02
	EXP DATE: 2006 Apr 13		GRANT THOR 25.0%	PDBY HOUSTON OI 100.0%	No ROFR Applies	
	INT TYPE: WI				OPER: HOUSTON OF	
	MNRL INT: 100.0		ROYALTY INT	NONCONV GOR		
	EXT CODE: HBP		NONCONV LOR	ALL 5.0%	RENT INT OPER CONT	
			ALL 16.667%	BASED ON 50.0%	C00176 A	
			BASED ON 100.0%	PDBY HOUSTON OF 100.0%	CAPL 1990	
			PDTO KENNIBAR 100.0%		No ROFR Applies	
					OPER: HOUSTON OF	
			ROYALTY INT			
			NONCONV GOR		RELATED CONTRACTS	
			ALL 5.0%		C00176 A	
			BASED ON 50.0%		CAPL 1990	
			PDTO PIONEER OI 100.0%		No ROFR Applies	
					C00762 A	
					ROFR Unknown	
					PS0007 A	
					ROFR Unknown	
01002 A	LSE TYPE: FH PNG LEA	: TWP 20 RGE 25 W4M SW 35	CUR INT: POOLED	NONCONV LOR	CUR INT OPER CONT	100/13-35-020-25-W4/00
	LSE DATE: 2003 Jan 30	PNG TO BASE MEDICINE_HAT	HOUSTON OI 50.0%	ALL 15.0%	C00176 A	
	EFF DATE: 2003 Jan 30		TAQA NORTH 25,0%	BASED ON 100.0%	CAPL 1990	100/13-35-020-25-W4/02
	EXP DATE: 2007 Jan 29		GRANT THOR 25.0%	PDBY TAQA NORTH 100.0%		
	INT TYPE: WI				OPER: HOUSTON OI	
	MNRL INT: 25.0		ROYALTY INT	NONCONV GOR		
	EXT CODE: HBP		NONCONV LOR	ALL 5.0%	RENT INT OPER CONT	
			ALL 15.0%	BASED ON 50.0%	C00176 A	
			BASED ON 100.0%	PDBY HOUSTON OI 100.0%		
			PDTO DIANE GERO 100.0%		No ROFR Applies	
					OPER: HOUSTON OF	
			ROYALTY INT			
			NONCONV GOR		RELATED CONTRACTS	
			ALL 5.0%		C00176 A	

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Consting Wells
Contract Lands Title PDTO PIONEER OI 100.0% No ROFR App C00762 A ROFR Unkn PS0007 A ROFR Unknown LSE TYPE. FH PNG LEAI TWP 20 RGE 25 W4M SW 35 CUR INT. POOLED NONCONV LOR CUR INTOPER CONT 100/13-35-020-25-W4/00 M01003 A HOUSTON OI 50.0% ALL 15.0% C00176 A LSE DATE: 2003 Feb 15 PNG TO BASE MEDICINE_HAT TAQA NORTH 25.0% BASED ON 100.0% **CAPL 1990** 100/13-35-020-25-W4/02 EFF DATE: 2003 Feb 15 **GRANT THOR 25.0%** PDBY TAQA NORTH 100.0% No ROFR Applies EXP DATE: 2007 Feb 14 OPER: HOUSTON OF INT TYPE. WI MNRL INT: 25.0 ROYALTY INT NONCONV GOR EXT CODE. HBP NONCONV LOR ALL 5.0% RENT INT OPER CONT ALL 15.0% **BASED ON 50.0%** C00176 A BASED ON 100.0% PDBY HOUSTON OI 100.0% CAPL 1990 POTO LEMAY, TON 100.0% No ROFR Applies OPER: HOUSTON OF ROYALTY INT RELATED CONTRACTS NONCONV GOR ALL 5.0% C00176 A BASED ON 50.0% **CAPL 1990** PDTO PIONEER Of 100.0% No ROFR Applies C00762 A ROFR Unkn PS0007 A ROFR Unknown LSE TYPE: FH PNG LEA! TWP 20 RGE 25 W4M S 35 CUR INT: POOLED NONCONV LOR CUR INT OPER CONT 100/13-35-020-25-W4/00 M01004 A LSE DATE. 2003 Aug 01 PNG TO BASE MEDICINE_HAT HOUSTON OI 60.0% ALL 15.0% C00176 A EFF DATE: 2003 Aug 01 TAQA NORTH 25.0% BASED ON 100.0% CAPL 1990 100/13-35-020-25-W4/02 EXP DATE: 2006 Jul 31 GRANT THOR 25.0% PDBY GRANT THOR 100.0% No ROFR Applies OPER: HOUSTON OF INT TYPE: WI ROYALTY INT NONCONV GOR MNRL INT: 25.0

NONCONV LOR

ALL 15.0%

ALL 6.0%

BASED ON 50.0%

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RENT INT OPER CONT

C00176 A

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EXT CODE: HBP

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File Number	Title Lands Information	Seller's Interests	Encumbrance	Contract	
		BASED ON 100.0% PDTO KILPATRICK 100.0% ROYALTY INT NONCONV GOR	PDBY HOUSTON OI 100.0%	No ROFR Applies OPER: HOUSTON OF RELATED CONTRACTS	
		ALL 5.0% BASED ON 50.0% PDTO PIONEER OI 100.0%		C00176 A CAPL 1990 No ROFR Applies C00762 A ROFR Unknown PS0007 A ROFR Unknown	
√01005 A	LSE TYPE: FH PNG LEA: TWP 20 RGE 25 W4M 8 35 LSE DATE: 2003 Aug 01 PNG TO BASE MEDICINE_HAT EFF DATE: 2003 Aug 01 EXP DATE: 2006 Jul 31 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HBP	CUR INT: POOLED HOUSTON OI 50.0% TAGA NORTH 25.0% GRANT THOR 25.0% ROYALTY INT NONCONV LOR ALL 15.0% BASED ON 100.0% PDTO GOSSEN, D 100.0% ROYALTY INT NONCONV GOR ALL 5.0% BASED ON 50.0% PDTO PIONEER OI 100.0%	NONCONV LOR ALL 15.0% BASED ON 100.0% PDBY HOUSTON OI 50.0% PDBY TAQA NORTH 25.0% PDBY GRANT THOR 25.0% NONCONV GOR ALL 5.0% BASED ON 50.0% PDBY HOUSTON OI 100.0%	CUR INT OPER CONT C00176 A CAPL 1990 No ROFR Applies OPER: HOUSTON OI RENT INT OPER CONT C00176 A CAPL 1990 No ROFR Applies OPER: HOUSTON OI RELATED CONTRACTS C00176 A CAPL 1990 No ROFR Applies ON ROFR Applies C00762 A ROFR Unknown	
M01036 A	LSE TYPE: FH PNG LEA: TWP 20 RGE 25 W4M SE 35	CUR INT: POOLED	NONCONV LOR	CUR INT OPER CONT	100/13-35-020-25-W4/00

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	LSE DATE: 2003 Jan 30 PNG TO BASE MEDICINE_)	HAT HOUSTON OI 50 0%	ALL 15.0%	C00176 A	
	EFF DATE: 2003 Jan 30	TAQA NORTH 25.0%	BASED ON 100.0%	CAPL 1990	100/13-35-020-25-W4/02
	EXP DATE: 2007 Jan 29	GRANT THOR 25.0%	POBY TAQA NORTH 100.0%	No ROFR Applies	
	INT TYPE: WI			OPER: HOUSTON OF	
	MNRL INT. 25.0	ROYALTY INT			
	EXT CODE: HBP	NONCONV LOR		RENT INT OPER CONT	
		ALL 15.0%		C00176 A	
		BASED ON 100.0%		CAPL 1996	
		PDTO KINNEAR, V 100.0%		No ROFR Applies	
				OPER: HOUSTON OI	
				RELATED CONTRACTS	
				C00176 A	
				CAPL 1990	
				No ROFR Applies	
				PS0007 A	
				ROFR Unknown	
101037 A	LSE TYPE: FH PNG LEA! TWP 20 RGE 25 W4M SE 3	CUR INT: POOLED	NONCONV LOR		100/13-35-020-25-W4/00
	LSE DATE: 2003 Feb 15 PNG TO BASE MEDICINE_I	HAT HOUSTON OI 50.0%	ALL 15.0%	C00176 A	
	EFF DATE. 2003 Feb 15	TAQA NORTH 25.0%	BASED ON 100.0%	CAPL 1990	100/13-35-020-25-W4/02
	EXP DATE: 2007 Feb 14	GRANT THOR 25.0%	PDBY TAQA NORTH 100.0%	• • • • • • • • • • • • • • • • • • • •	
	INT TYPE: WI			OPER: HOUSTON OI	
	MNRL INT: 25.0	ROYALTY INT			
	EXT CODE: HBP	NONCONV LOR		RENT INT OPER CONT	
		ALL 15.0%		C00176 A	
		BASED ON 100.0%		CAPL 1990	
		PDTO LEMAY, TON 100.0%		No ROFR Applies	
				OPER: HOUSTON OF	
				RELATED CONTRACTS	:
				C00176 A	
				CAPL 1990	
				No ROFR Applies	

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limber	And the state of t	him/pap	Escambranças	Operation Control	
				ROFR Unknown	
00987 A	LSE TYPE: FH PNG LEA: TWP 20 RGE 28 W4M NE 13 LSE DATE: 2000 Dec 31 PNG TO BASE	CUR INT: WI HOUSTON OI 50.0%	NONCONV GOR ALL 15.0%	CUR INT OPER CONT	100/13-13-020-26-W4/02
	EFF DATE: 2000 Dec 31 BASAL_BELLY_RIVER_SANDST EXP DATE: 2002 Dec 30	CANLIN RES 50.0%	BASED ON 50.0% PDBY HOUSTON OI 108.0%	CAPL 1990 No ROFR Applies	100/13-13-020-26-W4/00
	INT TYPE: WI MNRL INT: 100.0	ROYALTY INT NONCONV GOR	NONCONV LOR	OPER: HOUSTON OI -	-100/01-13-020-26-W4/00
	EXT CODE: HBP	ALL 15.0% BASED ON 50.0%	ALL 18.0% BASED ON 100.0%	RELATED CONTRACTS	:
		PDTO CANLIN RES 100.0%	POBY HOUSTON OI 50.0% POBY CANLIN RES 50.0%	CAPL 1990 No ROFR Applies	
		ROYALTY INT		C00762 A	
		NONCONV LOR ALL 18.0%	NONCONV GOR ALL 5.0%	ROFR Unknown PS0007 A	
		BASED ON 100.0% PDTO THURBER, M 33,333%	BASED ON 50.0% PDBY HOUSTON OI 100.0%	ROFR Unknown	
		PDTO SNIDER, JU 33.333% PDTO THURBER, D 33.334%	,	ROYALTY LINKS C00153 A	
		ROYALTY INT NONCONV GOR		CAPIL 1990 No ROFR Applies	
		ALL 5.0% BASED ON 50.0%			
		POTO PIQNEER OI 100.0%			
00988 A	LSE TYPE: FH PNG LEA! TWP 20 RGE 26 W4M SE 13 LSE DATE: 2000 Dec 31 PNG TO BASE	CUR INT: WI HOUSTON OI 50.0%	NONCONV GOR ALL 15.0%	CUR INT OPER CONT	100/13-13-020-26-W4/02
	EFF DATE: 2000 Dec 31 BASAL_BELLY_RIVER_SANDST EXP DATE: 2002 Dec 30	CANLIN RES 50.0%	BASED ON 50.0% PDBY HOUSTON OI 100.0%	CAPL 1990 No ROFR Applies	100/13-13-020-26-W4/00
	INT TYPE: WI MNRL INT: 100.0	ROYALTY INT NONCONV GOR	NONCONV LOR	* *	-190/01-13-020-26-W4/00
	EXT CODE: HBP	ALL 15.0% BASED ON 50.0%	ALL 18.0% BASED ON 100.0%	RELATED CONTRACTS	

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File Homeber	Title Lands Information	Selecter Strongwarts	Encumbrances	Operating Contract	Vella
			POBY CANLIN RES 50.0%	No ROFR Applies	
		ROYALTY INT		C00762 A	
		NONCONV LOR	NONCONV GOR	ROFR Unknown	
		ALL 18.0%	ALL 5.0%	PS0007 A	
		BASED ON 100.0%	BASED ON 50.0%	ROFR Unknown	
		PDTO THURBER, M 33.333%	POBY HOUSTON Of 100.0%		
		PDTO SNIDER, JU 33.333%		ROYALTY LINKS	
		PDTO THURBER, D 33.334%		C00153 A	
				CAPL 1990	
		ROYALTY INT		No ROFR Applies	
		NONCONV GOR			
		ALL 5.0%			
		BASED ON 50.0%			
		PDTO PIONEER OI 100.0%			
100989 A	LSE TYPE: FH PNG LEA! TWP 20 RGE 26 W4M SW 13	CUR INT: WI	NONCONV GOR	CLIP INT OPER CONT	100/13-13-020-28-W4/02
100003 A	LSE DATE, 2000 Dec 31 PNG TO BASE	HOUSTON OF 50.0%	ALL 15.0%	C00153 A	100/15-15-020-20-994/02
	EFF DATE: 2000 Dec 31 BASAL BELLY RIVER SANDST	CANLINRES 50.0%	BASED ON 50.0%	CAPL 1990	100/13-13-020-26-W4/00
	EXP DATE: 2002 Dec 30	0.00	PDBY HOUSTON OF 100.0%		100/15-15-020-20-77-700
	INT TYPE: WI	ROYALTY INT	7 2 2 7 110 0 2 7 0 1 1 0 1 1 0 1 0 1 0 1 0 1 0 1 0 1 0	* *	100/01-13-020-26-W4/00-
	MNRL INT. 100 0	NONCONV GOR	NONCONV LOR	0, 214 11000101101	10001100202011400
	EXT CODE. HBP	ALL 15.0%	ALL 18.0%	RELATED CONTRACTS	
		BASED ON 50.0%	BASED ON 100.0%	C00153 A	
		PDTO CANLIN RES 100,0%	PDBY HOUSTON OI 50.0%	CAPL 1990	
			POBY CANLIN RES 50.0%	No ROFR Applies	
		ROYALTY INT		C00762 A	
		NONCONV LOR	NONCONV GOR	ROFR Unknown	
		ALL 18.0%	ALL 6.0%	PS0007 A	
		BASED ON 100.0%	BASED ON 50.0%	ROFR Unknown	
		PDTO THURBER, M 33.333%	PDBY HOUSTON OI 100.0%		
		PDTO SNIDER, JU 33.333%		ROYALTY LINKS	
		PDTO THURBER, D 33.334%		C00163 A	
				CAPL 1990	
		ROYALTY INT		No ROFR Applies	
		NONCONV GOR			

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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seol

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Report ld: Ri	P-0053					
File Number	Title Lands Information	Seller's Junereste	Enclimbrances		****	
		ALL 5.0%				
		BASED ON 50.0%				
		POTO PIONEER OI 100.0%				
M00990 A	LSE TYPE: FH PNG LEA! TWP 20 RGE 26 W4M NW 13	CUR INT: WI	NONCONV GOR	CUR INT OPER CONT	100/13-13-020-26-W4/02	
	LSE DATE: 2000 Dec 31 PNG TO BASE	HOUSTON OI 50.0%	ALL 15.0%	C00153 A		
	EFF DATE: 2000 Dec 31 BASAL_BELLY_RIVER_SANDST	CANLIN RES 50.0%	BASED ON 50.0%	CAPL 1990	100/13-13-020-26-W4/00	
	EXP DATE: 2002 Dec 30		PDBY HOUSTON OI 100.0%	No ROFR Applies		
	INT TYPE: WI	ROYALTY INT		OPER: HOUSTON OF	-100/01-13-020-26-W4/00	
	MNRL INT: 100.0	NONCONV GOR	NONCONV LOR			
	EXT CODE: HBP	ALL 15.0%	ALL 18.0%	RELATED CONTRACT	દ	
		BASED ON 50.0%	BASED ON 100.0%	C00153 A		
		PDTO CANLIN RES 100,0%		CAPI, 1990		
		1.2	POBY CANLIN RES 50.0%	No ROFR Applies		
		ROYALTY INT		C00762 A		
		NONCONV LOR	NONCONV GOR	ROFR Unknown		
		ALL 18.0%	ALL 5.0%	PS0007 A		
		BASED ON 100.0%	BASED ON 50.0%	ROFR Unknown		
			6 PDBY HOUSTON OI 100.0%			
		PDTO SNIDER, JU 33.333%		ROYALTY LINKS		
		POTO THURBER, D 33.3349	6	C00153 A		
				CAPL 1990		
		ROYALTY INT		No ROFR Applies		
		NONCONV GOR				
		ALL 5.0%				
		BASED ON 50.0%				
		PDTO PIONEER OI 100.0%				
M00908 A	LSE TYPE: CR PNG LEA TWP 21 RGE 26 W4M N 4, SW 4	CUR INT: WI	SLIDING SCALE	CUR INT OPER CONT	-100/10-04-021-25-W4/00-	
	CR: 29766 PNG TO BASE BELLY_RIVER	HOUSTON OI 92.5%	ALL S/S 0	C00141 A		
	LSE DATE: 1972 Dec 28 EXCL NG IN	COASTAL RE 3.0%	BASED ON 100.0%	CAPL 1971 ·	100/13 04 021 25 W4/02	
	EFF DATE: 1972 Oct 30 BASAL_BELLY_RIVER_SANDST	TAQA NORTH 4.5%	PDBY HOUSTON OI 92.5%	No ROFR Applies		
	EXP DATE: 1982 Oct 30		PDBY COASTAL RE 3.0%	OPER: HOUSTON OI	100/06-04-021-25-W4/02	
	INT TYPE: WI	ROYALTY INT	PDBY TAQA NORTH 4.5%			
	MNRL INT: 100.0	SLIDING SCALE		RELATED CONTRACT	٤	

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HOUSTON OIL & GAS LTD. Mineral Schedule "A" Report - seo!

Report	14	20	-	AE3
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File Number	Title Information	Lands	Sotier's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: 15		ALL S/S 0	NONCONV GOR	C00141 A	
			BASED ON 100.0%	ALL 5.0%	CAPL 1971	
			PDTO ABENERGY 100.0%	BASED ON 92.5% PDBY HOUSTON OI 100.0%	No ROFR Applies C00762 A	
			ROYALTY INT		ROFR Unknown	
			NONCONV GOR		PS0007 A	
			ALL 5.0%		ROFR Unknown	
			BASED ON 92.5%			
			PDTO PIONEER OI 100.0%			
400906 B	LSE TYPE: CR PNG LEA	TWP 21 RGE 25 W4M N 4, SW 4	CUR INT: WI	SLIDING SCALE	CUR INT OPER CONT	100/06-04-021-25-W4/00
	CR: 29766	NG IN	HOUSTON OI 92.5%	ALL S/S 0	C00141 J	
	LSE DATE: 1972 Dec 28	BASAL_BELLY_RIVER_SANDST	COASTAL RE 3,0%	BASED ON 100.0%	CAPL 1971	
	EFF DATE: 1972 Oct 30	(UNITIZED)	TAQA NORTH 4.5%	POBY HOUSTON OI 92.5%	No ROFR Applies	
	EXP DATE: 1982 Oct 30	(ARROWWOOD GAS UNIT NO. 1)		PDBY COASTAL RE 3.0%	OPER: HOUSTON OF	
	INT TYPE WI		REF INT: UNIT	PDBY TAQA NORTH 4.5%		
	MNRL INT: 100.0		HOUSTON OI 93,56963%		REF INT OPER CONT	
	EXT CODE: 15		COASTAL RE 1.677342%	NONCONV GOR	U00001	
			TEG OIL&GA 0,43374%	ALL 5.0%	OPER: HOUSTON OF	
			TAQA NORTH 2.616008%	BASED ON 92.5%		
			1019867 AL 1.80326%	PDBY HOUSTON OI 100.0%	RELATED CONTRACTS C00141 J	
			ROYALTY INT		CAPL 1971	
			SLIDING SCALE		No ROFR Applies	
			ALL S/S 0		C00762 A	
			BASED ON 100.0%		ROFR Unknown	
			PDTO ABENERGY 100.0%		PS0007 A	
					ROFR Unknown	
			ROYALTY INT		U00001 BZ	
			NONCONV GOR			
			ALL 5.0%			
			BASED ON 92.5%			
			PDTO PIONEER OI 100.0%			



Wells and Facilities

Wells

License Number	<u>UWI</u>
0260693	100/01-29-020-25W4/0
0054369	100/06-04-021-25W4/0
0133837	100/06-34-020-25W4/0
0071838	100/07-07-020-25W4/0
0268691	100/08-31-020-25W4/0
0243989	100/09-28-020-25W4/0
0049508	100/10-12-020-26W4/0
0044460	100/10-17-020-25W4/0
0053190	100/10-32-020-25W4/0
0335237	100/11-33-020-25W4/0
0259330	100/12-08-020-25W4/0
0275797	100/13-13-020-26W4/0
0259326	100/13-20-020-25W4/0
0291892	100/13-35-020-25W4/0
0261448	100/15-16-020-25W4/0
0280517	100/16-30-020-25W4/0

<u>Pipelines</u> <u>License Number</u>

Facilities

License Number	Location	Description
F21805	1-7-20-25 W4	Gas Plant
F26445	7-20-20-25 W4	Compressor

SCHEDULE "C"

Claims

"Claim" means (with capitalized terms having the definitions given to them in the Sale Agreement) any claim, demand, lawsuit, proceeding or arbitration, or any investigation by a Governmental Authority, pertaining to the Assets, in each case whether asserted, threatened, pending or existing.

SCHEDULE "D"

Permitted Encumbrances

Permitted Encumbrances consist of the following (with capitalized terms having the definitions given to them in the Sale Agreement, unless otherwise defined in this Order):

- (i) all encumbrances, overriding royalties and other royalties, net profits interests and other burdens identified in the Title Documents or in Schedule "A";
- (ii) any Preferential Purchase Rights or any similar restriction applicable to any of the Assets;
- (iii) the terms and conditions of the Title Documents, including the requirement to pay any rentals or royalties (including reassessments) to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
- (iv) the right reserved to or vested in any grantor, Governmental Authority by the terms of any Title Document or by Applicable Law to terminate any Title Document;
- (v) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- (vi) and any obligations to Third Parties for any thirteenth month adjustments or for payments due as a result of any audits conducted by operators or Third Parties;
- (vii) taxes on Petroleum Substances or the income or revenue from the Petroleum Substances and requirements imposed by Applicable Law or Governmental Authorities concerning rates of production from the Wells or from operations on any of the Lands, or otherwise affecting recoverability of Petroleum Substances from the Lands, which taxes or requirements are generally applicable to the oil and gas industry in the jurisdiction in which the Assets are located;
- (viii) agreements for the sale, processing, transmission or transportation of Petroleum Substances, which are terminable on not more than 30 days' notice (without an early termination penalty or other like cost);
- (ix) any obligation of Houston to hold any right or interest in and to any of the Assets in trust for Third Parties;
- (x) the right reserved to or vested in any Governmental Authority to control or regulate any of the Assets in any manner, including any directives or notices received from any Governmental Authority pertaining to the Assets;
- (xi) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards Houston's share of

- the costs and expenses thereof which are not due or delinquent as of the date hereof or, if then due or delinquent are being contested in good faith by Vendor;
- (xii) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (xiii) agreements and plans relating to pooling or unitization of any of the Petroleum and Natural Gas Rights;
- (xiv) agreements respecting the operation of Wells or Facilities by contract field operators;
- (xv) provisions for penalties and forfeitures under agreements as a consequence of non-participation in operations; and
- (xvi) liens created in the ordinary course of business in favour of any Governmental Authority with respect to operations pertaining to any of the Assets.

SCHEDULE "E"

Crown Leases

Crown PNG Lease Nos.:

- 31256
- 29763
- 29764
- 6413
- 31788
- 0487040030
- 6413A
- 29766

SCHEDULE "D"

APPROVAL AND VESTING ORDER – CANADIAN NATURAL RESOURCES

COURT FILE NUMBER 1901-14615

Clerk's Stamp

COURT OF QUEEN'S BENCH OF

ALBERTA

JUDICIAL CENTRE EDMONTON

PLAINTIFF ORPHAN WELL ASSOCIATION
DEFENDANT HOUSTON OIL AND GAS LTD.

DOCUMENT APPROVAL AND VESTING ORDER

(Sale by Receiver)

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS

Borden Ladner Gervais LLP 1900, 520 – 3rd Avenue S.W. Calgary, AB T2P 0R3

DOCUMENT

Attention: Jack R. Maslen Telephone: (403) 232-9790 Email: jmaslen@blg.com

DATE ON WHICH ORDER WAS PRONOUNCED: October 8, 2020

LOCATION WHERE ORDER WAS PRONOUNCED: Edmonton, Alberta

NAME OF JUSTICE WHO MADE THIS ORDER: Madam Justice Shelley

UPON THE APPLICATION by BDO Canada Limited in its capacity as the Courtappointed receiver and manager (the "**Receiver**") of the undertakings, property and assets of Houston Oil and Gas Ltd. (the "**Debtor**") for an order (i) approving the sale transaction (the "**Transaction**") contemplated by an agreement of purchase and sale (the "**Sale Agreement**") between the Receiver and Canadian Natural Resources (the "**Purchaser**") dated September 29, 2020, a redacted copy of which is appended as an Appendix to the Supplement to the Second Report of the Receiver dated September 30, 2020 (the "**Supplement to the Second Report**") and an unredacted copy of which is appended as a Confidential Appendix to the Supplement to Second Report, and (ii) vesting in the Purchaser (or its nominee) the Debtor's right, title and interest in and to the assets described in the Sale Agreement (the "**Purchased Assets**");

AND UPON HAVING READ the Receivership Orders dated October 29, 2019 and June 30, 2020 (together, the "Receivership Order"), the Supplement to the Second Report, the Confidential Appendices to the Supplement to the Second Report, the Second Report of the Receiver dated August 24, 2020 (the "Second Report"), the Confidential Supplement to the Second Report dated August 24, 2020 (the "Confidential Supplement"), the Affidavit of Service, and such additional pleadings and proceedings had and taken in this action; AND UPON HEARING the submissions from counsel for the Receiver and counsel for any other interested parties appearing at the hearing of this application, which occurred via WebEx Video Conference, having regard to the Court's procedures for the COVID-19 pandemic;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. Service of notice of this application and supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application and time for service of this application is abridged to that actually given.

APPROVAL OF TRANSACTION

2. The Transaction is hereby approved and execution of the Sale Agreement by the Receiver is hereby authorized and approved, with such minor amendments as the Receiver may deem necessary. The Receiver is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for completion of the Transaction and conveyance of the Purchased Assets to the Purchaser (or its nominee).

VESTING OF PROPERTY

3. Subject only to approval by the Alberta Energy Regulator ("Energy Regulator") of transfer of any applicable licenses, permits and approvals pursuant to section 24 of the *Oil and Gas Conservation Act* (Alberta) and section 18 of the *Pipeline Act* (Alberta) upon delivery of a Receiver's certificate to the Purchaser (or its nominee) substantially in the form set out in Schedule "A" hereto (the "Receiver's Closing Certificate"), all of the

Debtor's right, title and interest in and to the Purchased Assets listed in **Schedule "B"** hereto shall vest absolutely in the name of the Purchaser (or its nominee), free and clear of and from any and all caveats, security interests, hypothecs, pledges, mortgages, liens, trusts or deemed trusts, reservations of ownership, royalties, options, rights of pre-emption, privileges, interests, assignments, actions, judgements, executions, levies, taxes, writs of enforcement, charges, or other claims, whether contractual, statutory, financial, monetary or otherwise, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, "Claims") including, without limiting the generality of the foregoing:

- (a) any encumbrances or charges created by the Receivership Order;
- (b) any charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act* (Alberta) or any other personal property registry system;
- (c) any liens or claims of lien under the *Builders' Lien Act* (Alberta); and
- (d) those Claims listed in **Schedule "C"** hereto (all of which are collectively referred to as the "**Encumbrances**", which term shall not include the permitted encumbrances, caveats, interests, easements, and restrictive covenants listed in **Schedule "D"** (collectively, "**Permitted Encumbrances**"))

and for greater certainty, this Court orders that all Claims including Encumbrances other than Permitted Encumbrances, affecting or relating to the Purchased Assets are hereby expunged, discharged and terminated as against the Purchased Assets.

- 4. Without limiting the generality of the foregoing relating to the vesting of the Debtor's right, title and interest in and to the Purchased Assets free and clear of any Claims, the following interests shall be treated as Claims within the contemplation of this Approval and Vesting Order:
 - (a) the overriding royalty interest and any related rights and obligations granted pursuant to the Royalty Agreement dated April 10, 2018 between the Debtor and Pioneer Oil Well Service Corp, which was disclaimed by the Receiver on December 4, 2019.

- 5. Upon delivery of the Receiver's Closing Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities including those referred to below in this paragraph (collectively, "Governmental Authorities") are hereby authorized, requested and directed to accept delivery of such Receiver's Closing Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to the Purchaser or its nominee clear title to the Purchased Assets subject only to Permitted Encumbrances. Without limiting the foregoing:
 - (a) Alberta Energy ("**Energy Ministry**") shall and is hereby authorized, requested and directed to forthwith:
 - (i) cancel and discharge those Claims including builders' liens, security notices, assignments under section 426 (formerly section 177) of the *Bank Act* (Canada) and other Encumbrances (but excluding Permitted Encumbrances) registered (whether before or after the date of this Order) against the estate or interest of the Debtor in and to any of the Purchased Assets located in the Province of Alberta; and
 - (ii) transfer all Crown leases listed in **Schedule "E"** to this Order standing in the name of the Debtor, to the Purchaser (or its nominee) free and clear of all Claims including Encumbrances but excluding Permitted Encumbrances;
 - (b) the Registrar of the Alberta Personal Property Registry (the "**PPR Registrar**") shall and is hereby directed to forthwith cancel and discharge any registrations at the Alberta Personal Property Registry (whether made before or after the date of this Order) claiming security interests (other than Permitted Encumbrances) in the estate or interest of the Debtor in any of the Purchased Assets which are of a kind prescribed by applicable regulations as serial-number goods.

- 6. In order to effect the transfers and discharges described above, this Court directs each of the Governmental Authorities to take such steps as are necessary to give effect to the terms of this Order and the Sale Agreement. Presentment of this Order and the Receiver's Closing Certificate shall be the sole and sufficient authority for the Governmental Authorities to make and register transfers of title or interest and cancel and discharge registrations against any of the Purchased Assets of any Claims including Encumbrances but excluding Permitted Encumbrances.
- 7. No authorization, approval or other action by and no notice to or filing with any governmental authority or regulatory body exercising jurisdiction over the Purchased Assets is required for the due execution, delivery and performance by the Receiver of the Sale Agreement, other than any required approval by the Energy Regulator referenced in paragraph 3 above.
- 8. Upon delivery of the Receiver's Closing Certificate together with a certified copy of this Order, this Order shall be immediately registered by the Land Titles Registrar notwithstanding the requirements of section 191(1) of the *Land Titles Act*, RSA 2000, c.L-7 and notwithstanding that the appeal period in respect of this Order has not elapsed. The Land Titles Registrar is hereby directed to accept all Affidavits of Corporate Signing Authority submitted by the Receiver in its capacity as Receiver of the Debtor and not in its personal capacity.
- 9. For the purposes of determining the nature and priority of Claims, net proceeds from sale of the Purchased Assets (to be held in an interest bearing trust account by the Receiver) shall stand in the place and stead of the Purchased Assets from and after delivery of the Receiver's Closing Certificate and all Claims including Encumbrances (but excluding Permitted Encumbrances) shall not attach to, encumber or otherwise form a charge, security interest, lien, or other Claim against the Purchased Assets and may be asserted against the net proceeds from sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale. Unless otherwise ordered (whether

before or after the date of this Order), the Receiver shall not make any distributions to creditors of net proceeds from sale of the Purchased Assets without further order of this Court, provided however the Receiver may apply any part of such net proceeds to repay any amounts the Receiver has borrowed for which it has issued a Receiver's Certificate pursuant to the Receivership Order.

- 10. Upon completion of the Transaction, the Debtor and all persons who claim by, through or under the Debtor in respect of the Purchased Assets, and all persons or entities having any Claims of any kind whatsoever in respect of the Purchased Assets, save and except for persons entitled to the benefit of the Permitted Encumbrances, shall stand absolutely and forever barred, estopped and foreclosed from and permanently enjoined from pursuing, asserting or claiming any and all right, title, estate, interest, royalty, rental, equity of redemption or other Claim whatsoever in respect of or to the Purchased Assets, and to the extent that any such persons or entities remain in the possession or control of any of the Purchased Assets, or any artifacts, certificates, instruments or other indicia of title representing or evidencing any right, title, estate, or interest in and to the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee).
- 11. The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by the Debtor, or any person claiming by, through or against the Debtor.
- 12. Immediately upon closing of the Transaction, holders of Permitted Encumbrances shall have no claim whatsoever against the Receiver.
- 13. The Receiver is directed to file with the Court a copy of the Receiver's Closing Certificate forthwith after delivery thereof to the Purchaser (or its nominee).
- 14. Pursuant to clause 7(3)(c) of the *Personal Information Protection and Electronic Documents Act* (Canada) and section 20(e) of the Alberta *Personal Information Protection Act*, the Receiver is authorized and permitted to disclose and transfer to the Purchaser (or its nominee) all human resources and payroll information in the Debtor's records pertaining to the Debtor's past employees. The Purchaser (or its nominee) shall maintain and protect

the privacy of such information and shall be entitled to use the personal information provided to it in a manner which is in all material respects identical to the prior use (of such information) to which the Debtor was entitled.

MISCELLANEOUS MATTERS

15. Notwithstanding:

- (a) the pendency of these proceedings and any declaration of insolvency made herein;
- (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c.B-3, as amended (the "BIA"), in respect of the Debtor, and any bankruptcy order issued pursuant to any such applications;
- (c) any assignment in bankruptcy made in respect of the Debtor; and
- (d) the provisions of any federal or provincial statute:

the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of the Debtor and shall not be void or voidable by creditors of the Debtor, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance, or other reviewable transaction under the BIA or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

- 16. The Receiver, the Purchaser (or its nominee) and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.
- 17. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist the Receiver and its agents in carrying out the terms of this Order. All courts, tribunals,

regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to the Receiver, as an officer of the Court, as may be necessary or desirable to give effect to this Order or to assist the Receiver and its agents in carrying out the terms of this Order.

- 18. Service of this Order shall be deemed good and sufficient by:
 - (a) Serving the same on:
 - (i) the persons listed on the service list created in these proceedings;
 - (ii) any other person served with notice of the application for this Order;
 - (iii) any other parties attending or represented at the application for this Order;
 - (iv) the Purchaser or the Purchaser's solicitors; and
 - (b) Posting a copy of this Order on the Receiver's website at: https://relieffromdebt.ca/houston-oil-gas-ltd./

and service on any other person is hereby dispensed with.

19. Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

Justice of the Court of Queen's Bench of Alberta

Schedule "A"

Form of Receiver's Certificate

COURT FILE NUMBER 1901-14615 Clerk's Stamp

COURT QUEEN'S BENCH COURT OF OF

ALBERTA

JUDICIAL CENTRE **CALGARY**

PLAINTIFF ORPHAN WELL ASSOCIATION

DEFENDANT HOUSTON OIL AND GAS LTD.

DOCUMENT RECEIVER'S CERTIFICATE

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF

PARTY FILING THIS

DOCUMENT

Borden Ladner Gervais LLP 1900, 520 – 3rd Avenue S.W.

Calgary, AB T2P 0R3

Attention: Jack R. Maslen Telephone: (403) 232-9790 Email: jmaslen@blg.com

RECITALS

- A. Pursuant to an Order of the Honourable Justice K. Eidsvik of the Court of Queen's Bench of Alberta, Judicial District of Calgary (the "Court") dated October 29, 2019, Hardie & Kelly Inc. (as now substituted with BDO Canada Limited pursuant to an Order of the Court dated June 30, 2020) was appointed as the receiver (the "Receiver") of the undertakings, property and assets of Houston Oil and Gas Ltd. (the "Debtor").
- B. Pursuant to an Order of the Court dated October 8, 2020, the Court approved the agreement of purchase and sale made as of September 29, 2020 (the "Sale Agreement") between the Receiver and Canadian Natural Resources (the "Purchaser") and provided for the vesting in the Purchaser of the Debtor's right, title and interest in and to the Purchased Assets, which vesting is to be effective with respect to the Purchased Assets upon the delivery by

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the Receiver to the Purchaser of a certificate confirming (i) the payment by the Purchaser

of the Purchase Price for the Purchased Assets; (ii) that the conditions to Closing as set out

in section * of the Sale Agreement have been satisfied or waived by the Receiver and the

Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Receiver.

C. Unless otherwise indicated herein, capitalized terms have the meanings set out in the Sale

Agreement.

THE RECEIVER CERTIFIES the following:

1. The Purchaser (or its nominee) has paid and the Receiver has received the Purchase

Price for the Purchased Assets payable on the Closing Date pursuant to the Sale

Agreement;

2. The conditions to Closing as set out in section * of the Sale Agreement have been

satisfied or waived by the Receiver and the Purchaser (or its nominee); and

3. The Transaction has been completed to the satisfaction of the Receiver.

4. This Certificate was delivered by the Receiver at [Time] on [Date].

BDO CANADA LIMITED, in its capacity as Receiver of the undertakings, property and assets of Houston Oil and Gas Ltd., and not in its personal capacity.

Per;			
· · · · · · · · · · · · · · · · · · ·		 	

Name: Marc Kelly

Title: Senior Vice President

SCHEDULE "B"

Purchased Assets

The Purchased Assets consist of the Assets (as defined in the Sale Agreement, and each subsequent capitalized term herein having the respective meaning as defined therein), including, without limitation, the Petroleum and Natural Gas Rights, the Tangibles, and the Miscellaneous Interests as described in the attachments to this Schedule "B", but specifically excluding the Excluded Assets.

Lands and Petroleum and Natural Gas Rights

Lease	Lands	Vendor's WI	Encumbrances
AB Crown 0493110015 (CNR MRA 180464/1) (Houston M01150A)	13-17-W4: NE36 PNG from base Mannville to base Arcs	37.5%	AB Crown s/s Royalty
AB Crown 124513A (ptn) (CNR MRA 170582/2) (Houston M00932)	14-16-W4: NE2 - PNG to Base of Basal Colorado SD excluding NG in Basal Colorado Formation and excluding NG in Bow Island 14-16-W4: E11 - PNG to Base of Basal Colorado SD excluding NG in Basal Colorado Formation	50%	AB Crown s/s Royalty; NCORR 1/100 (5-15%) on oil; 15% (min 1.5 cents/mcf) on Gas & 15% on other petroleum substances based on 100% of production paid by Houston 50%; 2.5% NCORR based on 100% of production paid by Houston 50%; 0.875% NCORR based on 50% of production paid by Houston 100%; 0.875% NCORR based on 50% of production paid by Houston 100%.
AB Crown 124513A (ptn) (CNR MRA 170582/3 & 4) (Houston M00932 D & E)	14-16-W4: NE2, E11 – NG in Basal Colorado Formation (Unitized – Tract 2b (NE2) & Tract 12a (E11) of Enchant Gas Unit)	50%	AB Crown s/s Royalty; NCORR 1/100 (5-15%) on oil; 15% (min 1.5 cents/mcf) on Gas & 15% on other petroleum substances based on 100% of production paid by Houston 50%; 2.5% NCORR based on 100% of production paid by Houston 50%; 0.875% NCORR based on 50% of production paid by Houston 100%;

			0.875% NCORR based on 50% of production paid by Houston 100%.
AB Crown 42927 (Houston M00929)	14-16-W4M: 7 – PNG to Base of Basal Colorado SD excluding NG in Basal Colorado Formation	60%	AB Crown s/s Royalty
AB Crown 42927 (Houston M00929 B)	14-16-W4: 7 – NG in Basal Colorado Formation (Unitized – Tract 8 of Enchant Gas Unit)	60%	AB Crown s/s Royalty
AB Crown 3054A (ptn) (CNR MRA 221896/3) (Houston M00930)	14-16-W4: 22 – PNG To Base of Basal Colorado SD excluding NG in Bow Island Formation and NG in Basal Colorado Formation	25%	Alberta Crown s/s Royalty; 1.50% NCORR based on 25% of production paid by Houston 100%; 1.50% NCORR based on 25% of production paid by Houston 100%.
AB Crown 3054A (ptn) (CNR MRA 221896/2) (Houston M00930 C)	14-16-W4: 22 – NG in Bow Island Formation and NG in Basal Colorado Formation (Unitized – Tract 22 of Enchant Gas Unit)	25%	Alberta Crown s/s Royalty; 1.50% NCORR based on 25% of production paid by Houston 100%; 1.50% NCORR based on 25% of production paid by Houston 100%.
AB Crown 3656B (CNR MRA 223713/2) (Houston M01027)	15-16-W4: N8 – PNG to Base of Mannville excluding NG in Glauconitic Formation	71.343%	Alberta Crown s/s Royalty; 3% NCORR based on 100% of production paid by Houston 71.343%.
AB Crown 3656B (CNR MRA 223713/1) (Houston M01027 B)	15-16-W4: N8 – NG in Glauconitic Formation (Unitized – Tract 31b of Enchant Gas Unit	71.343%	Alberta Crown s/s Royalty 3% NCORR based on 100% of production paid by Houston 71.343%
AB Crown 3657B (CNR MRA 223714/2) (Houston M1029)	15-16-W4: 9 & 10 - PNG to Base of Mannville excluding NG in Glauconitic Formation	71.343%	Alberta Crown s/s Royalty; NCORR 1/150 (7.50-15%) on oil; 15% (min ¾ of one cent/mcf) on Gas based on 100% of production paid by Houston 71.343%.

AB Crown 3657B (CNR MRA 223714/1 (Houston M1029 C & D) AB Crown 3657A (Houston M1028 A)	15-16-W4: 9 & 10 – NG in Glauconitic Formation (Unitized – Tract 32 (Sec 9) and Tract 33 (Sec 10) of Enchant Gas Unit 15-16-W4: 15 – NG in Glauconitic Formation (Unitized – Tract 34 of Enchant Gas Unit)	71.343%	Alberta Crown s/s Royalty; NCORR 1/150 (7.50-15%) on oil; 15% (min ¾ of one cent/mcf) on Gas based on 100% of production paid by Houston 71.343%. Alberta Crown s/s Royalty; NCORR 1/150 (7.50-15%) on oil; 15% (min ¾ of one cent/mcf) on Gas based on 100% of production paid by Houston 100%.
AB Crown 3656A (Houston M1026)	15-16-W4: 18 – PNG to Base of Mannville excluding NG in Glauconitic Formation	100%	Alberta Crown s/s Royalty; 3% NCORR based on 100% of production paid by Houston 100%.
AB Crown 3656A (Houston M1026)	15-16-W4: 18 – NG in Glauconitic Formation (Unitized – Tract 37 of Enchant Gas Unit)	100%	Alberta Crown s/s Royalty; 3% NCORR based on 100% of production paid by Houston 100%/
AB Crown 5494080087 (CNR MRA 156516/1) (Houston M01431 A)	61-24-W5: 2 PNG to base Bluesky-Bullhead	6.1833%	AB Crown s/s Royalty; GORR 3% fixed rate on 4.6375% production paid by Houston 100%.
AB Crown 0597100701 (CNR MRA 156515/1) (Houston M01433 A)	60-24-W5: 34 and 35 PNG to base Bluesky-Bullhead	8.7229%	AB Crown s/s Royalty; GORR 3% fixed rate on 4.6375% production paid by Houston 100%.
AB Crown 0597100701 (CNR MRA 156515/2) (Houston M01433 B)	60-24-W5: 36 PNG to base Bluesky-Bullhead	6.1833%	AB Crown s/s Royalty; GORR 3% fixed rate on 4.6375% production paid by Houston 100%;
AB Crown 5494090122 (CNR MRA 156517/1) (Houston M01432 C & F)	60-23-W5: SW30 PNG to base of Bluesky-Bullhead excluding NG in Bluesky- Bullhead; and 60-24-W5: 25 PNG to base Bluesky- Bullhead	6.1833%	AB Crown s/s Royalty; GORR 3% fixed rate on 4.6375% production paid by Houston 100%.

AB Crown	60-23-W5: SE29	3.4008%	AB Crown s/s Royalty;
5494090122	00-23-W3. SE29	3.400870	AB Clown s/s Royalty,
(CNR MRA 156517/5)	PNG to base Peace River		GORR 3% fixed rate on 4.6375%
	Group		production paid by Houston 100%.
(Houston M01432 B)			
AB Crown	60-23-W5:N&SW29	3.4008%	AB Crown s/s Royalty;
5494090122	PNG to base Peace River		GORR 3% fixed rate on 4.6375%
(MRA 156517/6)	Group		production paid by Houston 100%.
(Houston M01432 B)			
AB Crown	60-23-W5: SW30	1.545825%	AB Crown s/s Royalty;
5494090122	NG in Bluesky-Bullhead	(Pooled WI)	GORR 3% fixed rate on 4.6375%
(CNR MRA 156517/7)	110 III Diucsky-Builleau	6.1833% (pre-	production paid by Houston 100%.
(Houston M01432 E)		pooled WI)	
	40.00 **** *** ***	4 52550	
AB Crown 5494090122	60-23-W5: N&SE28	4.6375% (Pooled WI)	AB Crown s/s Royalty;
	PNG from base Dunvegan	(1 ooled **1)	GORR 3% fixed rate on 4.6375%
(CNR MRA 156517/8)	to base Peace River Group	6.1833% (pre-	production paid by Houston 100%;
(Houston M01432 D)		pooled WI)	
AB Crown	60-23-W5: SE28	6.1833%	AB Crown s/s Royalty;
5494090122	DNC from boss Desce		CORD 20/ Final rate on 4.62750/
(CNR MRA 156517/9)	PNG from base Peace River Group to base		GORR 3% fixed rate on 4.6375% production paid by Houston 100%.
(Houston M01432 A)	Bluesky-Bullhead		T T T T T T T T T T T T T T T T T T T
AB Crown 5494090122	60-23-W5: N&SE28	4.6375% (Pooled WI)	AB Crown s/s Royalty;
3494090122	PNG to base Dunvegan	(1 doled W1)	GORR 3% fixed rate on 4.6375%
CNR MR 156517/10)		6.1833% (pre-	production paid by Houston 100%.
(Houston M01432 D)		pooled WI)	
AB Crown	60-23-W5: N&SW29	3.4008%	AB Crown s/s Royalty
5400010097	NG in Discusion D. 111		
(CNR MRA 158266/1)	NG in Bluesky-Bullhead		
(Houston M01434 A)			
AB Crown	60-23-W5: N&SE30	1.545825%	AB Crown s/s Royalty
5400010097	NG in Physics Dullband	(Pooled WI)	
(CNR MRA 158266/2)	NG in Bluesky-Bullhead	0% (pre-pooled	
(Houston M01434 B)		WI)	
(

AB Crown	60-23-W5: SW28	4.6375%	AB Crown s/s Royalty
123991A	DMC C 1 D	(Pooled WI)	
(CNR MRA 164068/3) (Houston M01437 A)	PNG from base Dunvegan to base Peace River Group	0% (pre-pooled WI)	
AB Crown	60-23-W5: SW28	4.6375%	AB Crown s/s Royalty
123991A	00-23- W 3. 3 W 28	(Pooled WI)	AB Clowii s/s Royalty
12377111	PNG to base Dunvegan	(1 00100 1/1)	
(CNR MRA 164068/5)	· ·	0% (pre-pooled	
(Houston M01437 A)		WI)	
AB Crown	60-23-W5: N&SE30 PNG	6.1833%	AB Crown s/s Royalty
0505060159	to base Dunvegan		
(CNR MRA 167570/1)			
(Houston M01438 A)			

Wells

UWI	Licensee	Licence
102163601317W400	Canadian Natural Resources Limited	0198733
103163601317W400	Canadian Natural Resources Limited	0291197
100022806023W500	Canadian Natural Resources Limited	0365255
100032806023W500	Canadian Natural Resources Limited	0362627
100032806023W502	Canadian Natural Resources Limited	0362627
100122806023W500	Canadian Natural Resources Limited	0336710
100122806023W502	Canadian Natural Resources Limited	0336710
100082906023W500	Canadian Natural Resources Limited	0360550
100082906023W502	Canadian Natural Resources Limited	0360550
100082906023W503	Canadian Natural Resources Limited	0360550
100102906023W500	Canadian Natural Resources Limited	0359957
100152906023W500	Repsol Oil & Gas Canada Inc.	0291175
100152906023W502	Repsol Oil & Gas Canada Inc.	0291175
100152906023W503	Repsol Oil & Gas Canada Inc.	0291175
100073006023W500	Canadian Natural Resources Limited	0365458
100103006023W500	Repsol Oil & Gas Canada Inc.	0398928
100123006023W500	Repsol Oil & Gas Canada Inc.	0326634
100123006023W502	Repsol Oil & Gas Canada Inc.	0326634
100153006023W500	Canadian Natural Resources Limited	0351798
100062506024W500	Canadian Natural Resources Limited	0302523

UWI	Licensee	Licence
100062506024W502	Canadian Natural Resources Limited	0302523
100112506024W500	Canadian Natural Resources Limited	0383430
100063406024W500	Canadian Natural Resources Limited	0381449
100063406024W502	Canadian Natural Resources Limited	0381449
100163406024W500	Canadian Natural Resources Limited	0323801
100163406024W502	Canadian Natural Resources Limited	0323801
100013506024W500	Canadian Natural Resources Limited	0341987
100013506024W502	Canadian Natural Resources Limited	0341987
100013506024W503	Canadian Natural Resources Limited	0341987
100033506024W500	Canadian Natural Resources Limited	0289685
100033506024W502	Canadian Natural Resources Limited	0289685
100023606024W500	Canadian Natural Resources Limited	0324292
100083606024W500	Canadian Natural Resources Limited	0365684
100083606024W502	Canadian Natural Resources Limited	0365684
100010206124W500	Canadian Natural Resources Limited	0386855
100010206124W502	Canadian Natural Resources Limited	0386855
100050206124W500	Canadian Natural Resources Limited	0290310
100130206124W500	Canadian Natural Resources Limited	0365634
100130206124W502	Canadian Natural Resources Limited	0365634
100100301416W400	Canadian Natural Resources Limited	0047977
100100701416W400	Canadian Natural Resources Limited	0060643
100110901416W400	Canadian Natural Resources Limited	0034922
100110901416W402	Canadian Natural Resources Limited	0034922
100101801416W400	Canadian Natural Resources Limited	0040661

UWI	Licensee	Licence
100111901416W400	Canadian Natural Resources Limited	0043931
100072001416W400	Canadian Natural Resources Limited	0035534
100102201416W400	Canadian Natural Resources Limited	0031198
100103101416W400	Canadian Natural Resources Limited	0030954
100063201416W400	Canadian Natural Resources Limited	0036148
100063201416W402	Canadian Natural Resources Limited	0036148
100072401417W400	Canadian Natural Resources Limited	0046059
102050501516W402	Canadian Natural Resources Limited	0362653
102050501516W403	Canadian Natural Resources Limited	0362653
100130501516W400	Canadian Natural Resources Limited	0165302
100070701516W400	Conocophillips Canada Resources Corp.	0031167
100070701516W402	Conocophillips Canada Resources Corp.	0031167
100110901516W400	Canadian Natural Resources Limited	0044625

Pipelines

Licence	Segment	From	То	Licensee
33643	1	1-1-14-14W4	3-6-14-16W4	Canadian Natural Resources Limited
7033	2	1-4-15-16W4	4-4-15-16W4	Canadian Natural Resources Limited
7033	4	6-32-14-16W4	10-20-14-16W4	Canadian Natural Resources Limited
7033	5	10-18-1416W4	7-20-14-16W4	Canadian Natural Resources Limited
7033	6	10-3-14-16W4	11-9-14-16W4	Canadian Natural Resources Limited
7033	8	7-16-15-16W4	6-32-14-15W4	Canadian Natural Resources Limited
7033	9	11-9-15-16W4	10-9-15-16W4	Canadian Natural Resources Limited
7033	10	7-17-15-16W4	7-16-15-16W4	Canadian Natural Resources Limited
7033	13	7-7-15-16W4	7-17-15-16W4	Canadian Natural Resources Limited
7033	21	10-20-14-16W4	11-9-14-16W4	Canadian Natural Resources Limited
8017	1	10-31-14-16W4	8-31-14-16W4	Canadian Natural Resources Limited
8017	2	6-5-15-16W4	10-31-14-16W4	Canadian Natural Resources Limited
8017	3	13-5-15-16W4	6-5-15-16W4	Canadian Natural Resources Limited
8017	4	5-5-15-16W4	10-31-14-16W4	Canadian Natural Resources Limited
8017	5	8-31-14-16W4	6-32-14-16W4	Canadian Natural Resources Limited
12301	1	7-24-14-17W4	10-18-14-16W4	Canadian Natural Resources Limited
27127	1	11-9-14-19W4	3-16-14-16W4	Canadian Natural Resources Limited
27194	143	10-29-60-23W5	6-33-60-23W5	Repsol Oil & Gas Canada Inc.
27194	157	12-30-60-23W5	10-29-60-23W5	Repsol Oil & Gas Canada Inc.
39956	25	3-28-60-23W5	2-28-60-23W5	Canadian Natural Resources Limited
39956	19	7-29-60-23W5	3-28-60-23W5	Canadian Natural Resources Limited
39956	17	12-28-60-23W5	12-28-60-23W5	Canadian Natural Resources Limited
39956	20	7-29-60-23W5	8-29-60-23W5	Canadian Natural Resources Limited

Licence	Segment	From	То	Licensee
39956	18	9-29-60-23W5	10-29-60-23W5	Canadian Natural Resources Limited
39956	22	7-30-60-23W5	10-30-60-23W5	Canadian Natural Resources Limited
39956	15	15-30-60-23W5	10-30-60-23W5	Canadian Natural Resources Limited
39956	5	6-25-60-24W5	11-25-60-24W5	Canadian Natural Resources Limited
39956	28	11-25-60-24W5	11-25-60-24W5	Canadian Natural Resources Limited
39956	32	6-34-60-24W5	5-35-60-24W5	Canadian Natural Resources Limited
39956	8	16-34-60-24W5	16-34-60-24W5	Canadian Natural Resources Limited
39956	13	1-35-60-24W5	3-36-60-24W5	Canadian Natural Resources Limited
39956	2	3-35-60-24W5	7-29-60-23W5	Canadian Natural Resources Limited
39956	31	3-35-60-24W5	5-35-60-24W5	Canadian Natural Resources Limited
39956	3	5-2-61-24W5	3-35-60-24W5	Canadian Natural Resources Limited
39956	14	1-1-61-24W5	2-36-60-24W5	Canadian Natural Resources Limited
39956	24	3-36-60-24W5	11-25-60-24W5	Canadian Natural Resources Limited
39956	11	2-36-60-24W5	11-25-60-24W5	Canadian Natural Resources Limited
39956	21	8-36-60-24W5	10-36-60-24W5	Canadian Natural Resources Limited
39956	30	1-2-61-24W5	6-1-61-24W5	Canadian Natural Resources Limited
44685	8	2-28-60-23W5	3-28-60-23W5	Canadian Natural Resources Limited
44685	6	3-28-60-23W5	7-29-60-23W5	Canadian Natural Resources Limited
44685	4	12-28-60-23W5	12-28-60-23W5	Canadian Natural Resources Limited
44685	7	8-29-60-23W5	7-29-60-23W5	Canadian Natural Resources Limited
44685	5	10-29-60-23W5	9-29-60-23W5	Canadian Natural Resources Limited
44685	9	13-2-61-24W5	5-2-61-24W5	Canadian Natural Resources Limited
57660	1	10-22-14-16W4	7-22-14-16W4	Canadian Natural Resources Limited
57660	2	6-26-14-17W4	7-24-14-17W4	Canadian Natural Resources Limited

Facilities

Licence	Government Code	Type	Location	Licensee
,			2 20 50 20777	Canadian Natural Resources
n/a	ABBT0093577	Battery	2-28-60-23W5	Limited
E26752		Dattami	2 20 60 22345	Canadian Natural Resources
F36753	n/a	Battery	3-28-60-23W5	Limited Canadian Natural Resources
n/a	ABBT0149025	Battery	3-28-60-23W5	Limited
11/ a	ADD10149023	Dattery	3-28-00-23 W 3	Canadian Natural Resources
F34301	n/a	Battery	12-28-60-23W5	Limited Canadian Natural Resources
134301	II/ U	Battery	12-20-00-23 ** 3	Canadian Natural Resources
n/a	ABBT0088734	Battery	12-28-60-23W5	Limited
11/ 42	TIBE 10000751	Buttery	12 20 00 25 115	Canadian Natural Resources
F36886	n/a	Battery	8-29-60-23W5	Limited
		, ,		Canadian Natural Resources
n/a	ABBT0091987	Battery	8-29-60-23W5	Limited
				Canadian Natural Resources
n/a	ABBT0091436	Battery	10-29-60-23W5	Limited
		Ĭ		
F36160	n/a	Battery	12-30-60-23W5	Repsol Oil & Gas Canada Inc.
				Canadian Natural Resources
F30989	n/a	Battery	6-25-60-24W5	Limited
				Canadian Natural Resources
F32882	n/a	Battery	16-34-60-24W5	Limited
				Canadian Natural Resources
F36068	ABCS0036068	Compressor Station	1-35-60-24W5	Limited
				Canadian Natural Resources
F31102	n/a	Battery	3-35-60-24W5	Limited
F22001		.	2 2 6 60 2 4445	Canadian Natural Resources
F32881	n/a	Battery	2-36-60-24W5	Limited
E26075		Dattami	0 26 60 24345	Canadian Natural Resources
F36975	n/a	Battery	8-36-60-24W5	Limited Canadian Natural Resources
n/a	ABBT0079101	Battery	5-2-61-24W5	Limited
π/ α	ADDIO077101	Dattery	J-2-01-24 VV J	Canadian Natural Resources
F37485	n/a	Battery	13-2-61-24W5	Limited Canadian Natural Resources
137403	II/ U	Battery	13-2-01-24 113	Emined
n/a	ABGS0003102	Gas Gathering System	11-9-14-16W4	Unknown
21/ 00	112000000102		11 / 11 10 11 1	Canadian Natural Resources
F23638	ABCS0023638	Compressor Station	11-9-14-16W4	Limited
		T T		Canadian Natural Resources
F23638	ABBT3360002	Battery	11-9-14-16W4	Limited
				Canadian Natural Resources
F1438	ABCS0001438	Compressor Station	07-20-14-16W4	Limited
		_		Canadian Natural Resources
F36882	n/a	Battery	9-29-60-23W5	Limited

SCHEDULE "C"

Claims

"Claim" means (with capitalized terms having the definitions given to them in the Sale Agreement) any claim, demand, lawsuit, proceeding or arbitration, or any investigation by a Governmental Authority, pertaining to the Assets, in each case whether asserted, threatened, pending or existing.

SCHEDULE "D"

Permitted Encumbrances

Permitted Encumbrances consist of the following (with capitalized terms having the definitions given to them in the Sale Agreement, unless otherwise defined in this Order):

- (i) all encumbrances, overriding royalties and other royalties, net profits interests and other burdens identified in the Title Documents or in Schedule "A";
- (ii) any Preferential Purchase Rights or any similar restriction applicable to any of the Assets;
- (iii) the terms and conditions of the Title Documents, including the requirement to pay any rentals or royalties (including reassessments) to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
- (iv) the right reserved to or vested in any grantor, Governmental Authority by the terms of any Title Document or by Applicable Law to terminate any Title Document;
- (v) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- (vi) and any obligations to Third Parties for any thirteenth month adjustments or for payments due as a result of any audits conducted by operators or Third Parties;
- (vii) taxes on Petroleum Substances or the income or revenue from the Petroleum Substances and requirements imposed by Applicable Law or Governmental Authorities concerning rates of production from the Wells or from operations on any of the Lands, or otherwise affecting recoverability of Petroleum Substances from the Lands, which taxes or requirements are generally applicable to the oil and gas industry in the jurisdiction in which the Assets are located;
- (viii) agreements for the sale, processing, transmission or transportation of Petroleum Substances, which are terminable on not more than 30 days' notice (without an early termination penalty or other like cost);
- (ix) any obligation of Houston to hold any right or interest in and to any of the Assets in trust for Third Parties;
- (x) the right reserved to or vested in any Governmental Authority to control or regulate any of the Assets in any manner, including any directives or notices received from any Governmental Authority pertaining to the Assets;
- (xi) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards Houston's share of

- the costs and expenses thereof which are not due or delinquent as of the date hereof or, if then due or delinquent are being contested in good faith by Vendor;
- (xii) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (xiii) agreements and plans relating to pooling or unitization of any of the Petroleum and Natural Gas Rights;
- (xiv) agreements respecting the operation of Wells or Facilities by contract field operators;
- (xv) provisions for penalties and forfeitures under agreements as a consequence of non-participation in operations; and
- (xvi) liens created in the ordinary course of business in favour of any Governmental Authority with respect to operations pertaining to any of the Assets.

SCHEDULE "E"

Crown Leases

Crown PNG Lease Nos.:

- 42927
- 3054A
- 3656B
- 3657B
- 3657A
- 3656A
- 5494080087
- 0597100701
- 0505060159

SCHEDULE "E"

SEALING ORDER

COURT FILE NUMBER 1901-14615

COURT OF QUEEN'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

APPLICANTS ORPHAN WELL ASSOCIATION

RESPONDENTS HOUSTON OIL & GAS LTD.

DOCUMENT ORDER

DOCUMENT

ADDRESS FOR SERVICE AND Jack R. Maslen

Borden Ladner Gervais LLP

CONTACT INFORMATION OF 1900, 520 3rd Ave. S.W.

Calgary, AB T2P 0R3

PARTY FILING THIS Telephone: (403) 232-9790

Facsimile: (403) 266-1395 Email: JMaslen@blg.com

File No. 436743.24

DATE ON WHICH ORDER WAS PRONOUNCED: October 8, 2020

NAME OF JUSTICE WHO MADE THE ORDER: Madam Justice Shelley

LOCATION OF HEARING: Edmonton, Alberta

UPON the application by BDO Canada Limited, in its capacity as the court-appointed receiver and manager (the "Receiver") of Houston Oil & Gas Ltd. (the "Debtor"), and not in its personal capacity, for, among other things, approval of certain sale transactions and vesting orders, filed on September 30, 2020 (the "Application"); AND UPON having read the Second Report of the Receiver dated and filed on August 24, 2020 (the "Second Report"), the Confidential Supplement to the Second Report dated August 24, 2020 (the "Confidential Supplement"), the Supplement to the Second Report of the Receiver dated and filed on September 30, 2020 (the "Supplement to the Second Report") and the Confidential Appendices "D", "E", "F", "G" and "H" attached to and forming part of the Supplement to the Second Report (the "Confidential Appendices"), the Affidavit of Service, filed, and such additional pleadings and proceedings had and taken in this action; AND UPON hearing from counsel for the Receiver and counsel for any other interested parties appearing at the hearing of this application, which occurred via WebEx Video Conference, having regard to the Court's procedures for the COVID-19 pandemic:

IT IS HEREBY ORDERED AND DECLARED THAT:

Clerk's Stamp

General

- 1. The time for service of this Application, together with all supporting materials, is hereby abridged, if necessary, and declared to be good and sufficient and no other person is required to have been served with such documents, and this hearing is properly returnable before this Honourable Court today and further service thereof is hereby dispensed with.
- 2. All capitalized terms used by not otherwise defined herein shall have the meanings ascribed to them in the Supplement to the Second Report or in the Second Report, as applicable.

Temporary Sealing Order

- 3. The Confidential Appendices shall be sealed on the Court file, kept confidential, and shall not be available for public inspection until three months after the Receiver has been discharged, unless and until an application is made to modify or vary this Order, pursuant to paragraph 7 hereof.
- 4. The Clerk of the Court shall file the Confidential Appendices in a sealed envelope attached to a notice that sets out the style of cause of these proceedings and states that:

THIS ENVELOPE CONTAINS CONFIDENTIAL MATERIALS, BEING THE CONFIDENTIAL APPENDICES "D", "E", "F", "G" and "H" TO THE SUPPLEMENT TO THE SECOND REPORT OF THE RECEIVER DATED SEPTEMBER 30, 2020 (THE "CONFIDENTIAL APPENDICES") PURSUANT TO THE SEALING ORDER ISSUED BY JUSTICE SHELLEY ON OCTOBER 8, 2020. THE CLERK OF THE COURT SHALL NOT RELEASE THE CONFIDENTIAL MATERIALS TO THE PUBLIC UNTIL THREE MONTHS AFTER THE RECEIVER IS DISCHARGED.

Miscellaneous

- 5. Service of this Order shall be deemed good and sufficient by serving the same on the persons listed on the Service List (attached as Schedule "A" to the Application) and by posting a copy of this Order to the Receiver's Website at: https://relieffromdebt.ca/houston-oil-gas-ltd/.
- 6. No other persons are entitled to be served with a copy of this Order.
- 7. Leave is hereby granted to any person or party affected by this Order to apply to this Honourable Court for a further order modifying or varying the terms of paragraphs 3 or 4 of this Order, with such application to be brought on no less than 7 days' notice to the Receiver and any other affected party pursuant to the *Alberta Rules of Court*.

Justice of the Court of Queen's Bench of Alberta